

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | L D R 5 2 | 0 0 - 0 0 0 0 0 - 0 0 | 3 | 4 | 1 | 1 | 1 | 1

REPORT SOURCE: L | 0 | 5 | 0 | 0 | 0 | 2 | 3 | 7 | 0 | 7 | 2 | 4 | 8 | 2 | 3 | 0 | 8 | 1 | 0 | 8 | 2

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 While in the final hours of a 12-hour Xenon soak period, the APRM Gain Adjustment factor (AGAF) for APRM 4 and 6 had exceeded 1.02. An I.M. was called to make adjustments per 0 3 DIS 700-17 (T.S. Table-3.1). While waiting for him to arrive, the AGAF continued to 0 4 change until it exceeded 1.03 at which time the NSO took a 1/2 scram on channel "B" per 0 5 DOS 500-6. The safety significance was minimal since channel "B" was placed in the 0 8 tripped position and channel "A" was still operable. Previous occurrence reported by 0 7 R.O. 81-32 and 82-36 on Docket 50-237. 0 9

SYSTEM CODE: I C 11 | CAUSE CODE: A 12 | CAUSE SUBCODE: A 13 | COMPONENT CODE: I N S T R U 14 | COMP SUBCODE: Q 15 | VALVE SUBCODE: Z 16

LSR/RO REPORT NUMBER: 8 2 | EVENT YEAR: 8 2 | SEQUENTIAL REPORT NO.: 0 3 7 | OCCURRENCE CODE: 0 3 | REPORT TYPE: L | REVISION NO.: 0

ACTION TAKEN: B 18 | FUTURE ACTION: G 19 | EFFECT ON PLANT: Z 20 | SHUTDOWN METHOD: Z 21 | HOURS: 0 0 0 0 0 | ATTACHMENT SUBMITTED: N 23 | NRC-4 FORM SUB.: N 24 | PRIME COMP. SUPPLIER: N 25 | COMPONENT MANUFACTURER: C O I S I O 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 Cause is attributed to changes in flux distribution and the lag-time necessary to get 1 1 the I.M. to the control room to make the necessary gains adjustment. Corrective action 1 2 has been initiated to modify procedures that require gains to be checked and adjusted 1 3 more frequently. 1 4

FACILITY STATUS: E 29 | % POWER: 0 6 2 29 | OTHER STATUS: N/A 30 | METHOD OF DISCOVERY: A 31 | DISCOVERY DESCRIPTION: Operator Observation 32

ACTIVITY CONT'T: 2 33 | AMOUNT OF ACTIVITY: N/A 35 | LOCATION OF RELEASE: N/A 36

PERSONNEL'S INJURIES: 0 37 | TYPE: Z 38 | DESCRIPTION: N/A 39

PERSONNEL INJURIES: 0 40 | DESCRIPTION: N/A 41

LOSS OF OR DAMAGE TO FACILITY: 2 42 | DESCRIPTION: N/A 43

PUBLICITY: N 44 | DESCRIPTION: N/A 45

8208230030 820810
PDR ADOCK 05000237
S PDR

NRC USE ONLY

NAME OF PREPARED

B. A. Schroeder

PHONE

815-942-2920, X-422



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 82 - 55
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION: APRM's 4 and 6 Hi Gains
OCCURRED: 7/24/82 1552
DATE TIME

SYSTEM AFFECTED 703 PLANT STATUS AT TIME OF EVENT TESTING
Neutron Monitoring MODE Run PARAMETER 1563 LOAD(MW) 470 YES NO

DESCRIPTION OF EVENT: APRM's 4 and 6 had gains of 1.064 and 1.035, respectively. A half
scram on the B channel was taken per DOS 300-6. Instrument mechanics were called in to
adjust the gains.

EQUIPMENT FAILURE: YES NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR Gary L. Smith DATE 7/24/82
10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO

PART 2 OPERATING ENGINEER'S COMMENTS: None.

EVENT OF PUBLIC INTEREST
TECH. SPEC. VIOLATION
NON REPORTABLE OCCURRENCE
14 DAY REPORTABLE (T.S.)
30 DAY REPORTABLE (T.S.) 5.6.B.2.a
ANNUAL/SPECL. REPORT REQ'D
24-HOUR NRC NOTIFICATION REQ'D
TELEPH N/A REGION III DATE TIME
TELETYPE/TELECOPY N/A REGION III DATE TIME
CECH CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21
5-DAY WRITTEN REPORT REQ'D PER 10CFR21
TELEPH D. Galle 7/26/82 1508
CORP CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT COMPLETED AND REVIEWED: John M. Almer 7/26/82
OPERATING ENGINEER DATE

NEXT GATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW: J.A. Cisola 8/12/82
John M. Almer 8/12/82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION: Douglas Jett 8/12/82
STATION SUPERINTENDENT DATE