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# UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

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BRIEFING ON RESULTS OF FEE STUDY

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## UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

BRIEFING ON RESULTS OF FEE STUDY

PUBLIC MEETING

Nuclear Regulatory Commission One White Flint North Rockville, Maryland

Tuesday, December 21, 1993

The Commission met in open session, pursuant to notice, at 3:00 p.m., Ivan Selin, Chairman, presiding.

#### COMMISSIONERS PRESENT:

IVAN SELIN, Chairman of the Commission KENNETH C. ROGERS, Commissioner FORREST J. REMICK, Commissioner E. GAIL de PLANQUE, Commissioner

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COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005 STAFF SEATED AT THE COMMISSION TABLE:

SAMUEL J. CHILK, Secretary

WILLIAM C. PARLER, General Counsel

JAMES TAYLOR, Executive Director for Operations

JESSE FUNCHES, Deputy Controller

RONALD SCROGGINS, Deputy Chief Financial Officer/Controller

JAMES HOLLOWAY, Special Assistant, Office of the Controller

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#### P-R-O-C-E-E-D-I-N-G-S

3:00 p.m.

CHAIRMAN SELIN: Good afternoon, ladies

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and gentlemen.

welcome request.

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The Commission is meeting at this time to receive a briefing from the staff on their review of the NRC fee policy. This has been of great interest, which is sort of an understatement, to the Commission and to its licensee community, but the Energy Policy Act of 1992 required that we review our policy for assessing annual fees and that we recommend to the Congress whatever changes in existing law we may find are needed to prevent the placement of an unfair burden on certain NRC licensees. It's a fair statement to say that we jumped at this opportunity, since we've been looking for a forum and a communication path, not to do the analysis but to express our views, and so this was a really quite

We've received the staff report and I have to say on my own part I've found it very interesting. I really was quite enlightened. We've all had a chance to review the report and so we look forward to the presentation and particularly to the opportunity to discuss with you some of the

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what-ifs -- you know, what would happen if we made some of these recommended changes.

Commissioners?

Mr. Taylor?

MR. TAYLOR: Good afternoon.

With me at the table are Ron Scroggins, the Controller; Jesse Funches, the Deputy Controller; and Jim Holloway, who heads the fee collection activity in the Office of the Controller.

Jesse will commence the formal presentation.

MR. FUNCHES: On November the 5th, 1990, the Omnibus Budget Reconciliation Act of 1990, known as OBRA-90, was enacted. That Act required that the NRC recover 100 percent of its budget through fees for fiscal years 1991 through 1995. This year the Act was amended to extend the requirement through 1998.

assesses two types of fees. First, license and inspection fees are assessed under 10 CFR Part 170 for specific services to applicants and licensees. In fiscal '93, we collected approximately \$100 million through those fees. The second type of fees we recover are annual fees under 10 CFR Part 171. These fees recover the remaining part of the budget that is

not recovered under Part 107. The fees, in accordance 1 with OBRA-90, are assessed only to NRC licensees. Since OBRA was passed, the NRC has issued four rules to implement OBRA. Three of the rules established the fees for fiscal year 1991 and '93. 5 The first rule established the basic policy for the annual fees. It also established the basic principle for fairness and equity. To eliminate a concern that was caused by 9 the fees on small entities, the Commission adjusted 10 its small entity fee to provide for a lower small 11 entity fee for a licensee with gross receipts of less 12 than \$250,000.00 per year. A \$400.00 fee was 13 established for those licensees. 14 As the Chairman mentioned, the Energy 15 16 Policy Act of 1992 required NRC to reassess its fee policy and recommended legislative change to prevent 17 placement of an unfair burden on NRC licensee. 18 On April the 19th, 1993, we requested 19 20 comments from the public as an input to the evaluation of NRC fee policy. 21 (Slide) Next chart, please. 22 The scope of the review of the NRC fees, 23 in scoping that we did not address two broad 24 questions. The first broad question was the issue of 25

how to raise revenues to fund NRC's activity, that is taxes versus fees. We assume the current legislation, however we did examine whether or not some fees should be taken off budget to eliminate an unfair burden.

The second major area we did not look at was the size of the budget and the resulting fees. The budget is addressed annually by the NRC, OMB and Congress until we assume that budget.

under separate review and will be coming to the Commission separately. The first one is reexamining the exemption for non-profit education institutions. As you will recall, we published a proposed rule to reinstate that exemption. We received comments and we expect to the come to the Commission in early January with a proposal final rule. We expect the final report to Congress to reflect our decision. For analysis purposes, we have assumed that the exemption would be reinstated.

There are two issues associated with the small entity size standards that are being addressed separately. The first issue is whether or not there should be separate standards for manufacturing and servicing industry. The second issue relates to whether the size standard that's set for \$3.5 million

should be changed.

We have completed a survey, we have completed evaluation of the survey and we're in the process of completing a final recommendation on that issue. We expect the resolution of those issues to be accomplished without legislation.

We also have two petitions that we're examining. We have a petition from the American College of Nuclear Physicians and we also have a petition from the American Mining Congress. The issues in those petitions will be addressed as part of this review and as a part of the final rule on non-profit educational institutions. However, the final FRN to issue a decision will be separate.

We have an effort underway examining using cost center concepts within the NRC. We expect a paper to the Commission shortly. We will indicate during the briefing how those concepts can be used to assist us in fees.

CHAIRMAN SELIN: I'd like to stop you for a minute, Mr. Funches. One of the discussions is to reduce or perhaps even drop our use of the variable part, the Part 170 fees. When you do the savings, are you assuming that we're putting in a cost center based accounting system anyway? The assumption is not that

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the cost center accounting is there in order to 1 support fees, it's to support the proper financial 2 management. 3 MR. FUNCHES: That's correct. CHAIRMAN SELIN: And so these savings do 5 not assume that we junk the cost center accounting. 6 MR. FUNCHES: No, no. 7 CHAIRMAN SELIN: Okay. 8 MR. SCROGGINS: It assumes that what we're 9 going to propose in the cost center paper would be the 10 process we go through in the restructuring of our 11 program and our budget. 12 CHAIRMAN SELIN: That I understand, but 13 when we talk about what the savings would be if we 14 didn't build for the individual fees, if we just used 15 the 171, the annual fees, we're assuming that we keep 16 enough of the cost center system to support a proper 17 internal --18 MR. SCROGGINS: Yes, that's correct. 19 CHAIRMAN SELIN: -- financial management. 20 Okay. Thank you. 21 MR. FUNCHES: (Slide) Next chart, please. 22 We had three primary input to the fee 23 policy review. The first was the experience that we 24 have gained over the past three years implementing 25

OBRA. We have collected during that time each year 98 to 99 percent of the budget. However, there have been significant comments and concerns about the fees from NRC licensees. We have received over 1,000 comments on the four rules that we published. We receive approximately 5,000 phone calls and letters per year. As I mentioned earlier, we have had two petitions and we have had one court case. In that court case, the basic method that we were using for annual fees was upheld. However, two issues were remanded. One issue dealt with non-profit education, which we have a separate rulemaking on, and the other issue dealt with low-level waste. We addressed that issue as part of the '93 rule.

before you leave that, you don't list here any statistics on, for example, the number of licensees which have dropped their licenses since implementation of OBRA-90. Now, I know that that may be in some cases an entirely good thing to do because the license may not have been very active anyhow and so on and so forth. But it would seem to me that that's another impact of that that ought to be part of the record.

MR. FUNCHES: Yes, sir. During the first year we lost approximately 2,000 licenses. The number

of licenses decreased. Some of those obviously was combining licenses or the license that people were not using. The second year we lost about 300 licenses. Going into this year, we expect another 300. However, about 130 of the 300 are licenses that was transferred to Maine as an agreement state. So, it's about 200 licenses that we have lost in the last year or so.

On the Energy Policy Act Federal Register notice that we issued to solicit a comment on NRC fee policy, we received 566 comments. Those comments were received from all groups of licensees. We also had the benefit of an OIG review which was submitted to the Commission on October the 26th and briefed to the Commission on December 10th.

(Slide) Next chart, please.

Based on our three years of experience, the comments we receive on the Energy Policy Act and the input from the OIG review, we conclude that there are two major fairness and equity concerns. One concern related to streamlining the fee process and we also had several individual concerns that didn't fit within these three major concerns.

What I'd like to do is summarize these major concerns and then we'll discuss each of the concerns and recommended solutions.

The two major fairness and equity concerns both relate to annual fees. The first major concern is that licensees are charged fees for activities that do not directly benefit the licensee that paid a fee. We must do this in order to recover 100 percent of the 5 budget as required by law. 6 The second concern is more difficult to assess. It relates to a licensee's belief that the 9 fees they are paying are not commensurate with the 10 benefit that they receive. 11 Another concern that we in the staff have and was identified by the IG was that there may be 12 13 opportunity to streamline the fee process. We identified this concern in a Federal Register notice 14 and solicited comments on it. 15 There are six individual concerns that 16 17 relate to individual licensee or individual activity that do not fall in the major concerns above and we 18 will discuss those individually. 19 (Slide) Next chart, please. 20 What I'd like to do now is address the 21 first fairness and equity concern. This concern 22 relates primarily to power reactors and the concern is 23 that fees are being assessed for activities that do 24 25 not directly benefit the NRC licensee. There are two groups of activities that are being assessed -- for which fees are being assessed. The first group is activities not associated with existing licensees. This involves our international activities. For example, support of international safeguards concerned with nonproliferation. This involved our oversight of agreement state programs and technical assistants of agreement states.

Two types of activity we perform there. One of the activities is specific support to an individual agreement state or a review of an agreement state. The second type is the generic guidance or evaluation criteria that we might develop that apply to all agreement states.

The other concern is that we don't have a low-level waste licensee at this time. However, NRC performs generic regulatory activity for low-level waste.

A total amount of these fees for these activities is \$21.4 million, of which \$18.2 million is currently being assessed to power reactors, or about \$170,000.00 per reactor.

CHAIRMAN SELIN: Is that the total international program or just the international safety and safeguards program? We do some research on the

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international basis which is clearly in support of our domestic safety program.

MR. FUNCHES: Right. The research that is in support of our regulatory program is not included in these numbers.

CHAIRMAN SELIN: So that --

MR. FUNCHES: It would be international safeguards, consultation with the State Department on issues, that type of support. Obviously the aid money is not here because that's reimbursable.

(Slide) Next chart, please.

The next group of activities that are being assessed to licensees that are not the direct beneficiary of the activity result from some licensees not paying fees because of legislative or policy constraints. I would note that in the cases of the policy constraints, the policy decisions were made to eliminate other concerns.

The first group of -- currently we are not able to assess federal agencies except for TVA and the Uranium Enrichment Corporation which we were given special legislation to do. We do not assess fees to federal agencies. This includes a substantial amount of activities in support of DOE, such as review of mills under the Uranium Mill Tailing and Radiation

Control Act. About 90 percent of these reviews or the cost associated with the reviews would be associated with DOE.

As I mentioned earlier, we are assuming that the proposed rule would be continued and the exemption for non-profit education institution would be reinstated.

We also have a small entity fee that we establish in response to the Regulatory Flexibility Act. As a result of this small entity fee, the reduced fees must be -- the difference between a full fee and a reduced fee must be recovered from other NRC licensees. These three categories of activities equate to about \$18.2 million of fees. Again, the reactor pays the bulk of those fees.

(Slide) Next chart, please.

We looked at three alternatives to deal with the fairness and equity concern raised by licensees paying fees for activities that do not directly benefit them. The first alternative would be to seek legislation to relax the requirement to collect the 100 percent of the budget. The second alternative would be to identify, if we can, and charge the direct beneficiary of NRC activities. In many cases, this would also require legislation. The

third alternative would be to continue the current policy of assessing NRC licensees as we do now, or

look at some combination of these three.

In deciding between the three alternatives, we considered three primary factors. The first one was we wanted to minimize the impact on the 100 percent reduction where possible. That is if we could eliminate the concern. The second one was we did not want to undo the resolution of concerns based on previous policy decisions. I guess lastly, we did not want to create new significant concern. That is, eliminate a concern and create another one.

(Slide) Next chart, please.

After looking carefully at the issues involved and considering factors that I noted earlier, the staff concluded a combination of the three alternatives is desirable. We do not believe it's necessary to remove all \$40 million of the costs that we discussed from the fee base. However, there are certain areas where we believe we cannot resolve a concern without creating another concern if we don't remove it from the fee base. These activities are international activities. It becomes difficult, if not impractical, to identify the direct beneficiary of those services that NRC provides.

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Agreement states -- although we could have charged agreement states under 10 CFR Part 170 for a specific service to an individual agreement state, we believe if we charged those fees we would create additional concerns that may be even larger than the ones that we have now. This would involve potentially agreement states turning the agreement back to NRC.

The last two items, non-profit education institution and small entities, the decision in the policy decision that's been made eliminated some significant concern. If we attempted to charge them fees now, we'd just recreate those concerns.

So, we would propose that OBRA would be modified to remove about \$25 million of this \$40 million from the fee base.

Secondly, we would propose modifying the Atomic Energy Act to charge all federal agencies similar to what we're doing for TVA and the Uranium Enrichment Corporation today for activities that we perform for them. We do not believe this would be a significant concern in that we're already charging federal agency annual fees.

Lastly, we would continue the current policy of assessing low-level waste fees to those NRC licensees that generate low-level waste. Our reason

for doing this is that there is an indirect benefit to those licensees that generate waste and therefore the fee would be fair and equitable.

(Slide) Next chart, please.

The second major concern about fairness and equity relate primarily to materials licenses. Many material licensees believe that the fees that they are paying are not equal to the benefit they are receiving. There are several unrelated reasons for this belief and I will discuss each and possibly responses to each.

regulatory program which is available to be used by both agreement state licenses and NRC licensees. We recognize that the NRC regulatory program is necessary to support NRC licensees, but it also supports the agreement states to a significant degree. Currently there are about 7,000 NRC material licensees, about 16,000 agreement state licensees. We examined the cost that NRC incurred and looked at those activities that could support both or would be likely to support both or could be adopted by both NRC licensees or agreement states. Based on that estimate and prorating it based on the number of licensees, we estimate about \$15 million of the annual fees paid by

material licensees could be considered support to agreement states.

The issues raised r, this particular area could become worse in the future as additional agreement states are issued. There are four states with an interest in becoming agreement states. If these states were to become agreement states, we would lose approximately 2,000 licensees. Recognizing that the direct cost would decrease as a result, however the discretionary fix cost that we incur, such as research rulemaking or examining certain safety issues will stay the cost for -- the annual fee for material license would increase by 30 percent.

In addressing these issues there are two possible alternatives. One is to remove the cost from the fee base and the second one is to charge to agreement states. As I mentioned earlier, assessing fees to the agreement state could create significant concerns on the other side. This leads the alternative route, moving the cost from the fee base. That's the best solution to this issue.

CHAIRMAN SELIN: That's an interesting point. Moving the cost from the fee base is equivalent to saying that the benefits are shared by -- you know, on the statistical basis by all

citizens, not by any particular set of citizens. Clearly that's true of the international activities. Those are for the security of the United States. If they make sense at all, they make sense. Do you believe that that's true also for the agreement states, that the citizens of the agreement states and of the non-agreement states should both share the cost of the agreement state program?

MR. FUNCHES: I think if you look, all states have material licensees within their states and we're regulating across each of those states. So, it's definitely not as clear as the international one, but I think an argument could be made that all states share in the safety benefits that are being achieved from the agreement state and NRC license.

CHAIRMAN SELIN: Yes. The trouble is the licensees in the non-agreement states are paying twice, or at least the citizens of non-agreement states are paying twice. Their licensees are paying and then they share in it. You'd have to argue it's de minimis, it's such a small amount of money per citizen or some such.

MR. FUNCHES: I think even though they might be paying twice, we looked at the amount of fees that are being paid by the agreement state licensees.

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MR. FUNCHES: I think even though they might be paying twice, we looked at the amount of fees that are being paid by the agreement state licensees.

I think the highest one was like about 75 percent of what the NRC charges. But typically they are lower than NRC fees.

CHAIRMAN SELIN: And that's okay. I think it's time to go on to the next question.

MR. FUNCHES: (Slide) Next chart, please.

Another reason that licensees believe that fees are not equal to the benefit they receive I think is really a perception of how the fees came in. Prior to 100 percent recovery, the material licensees did not pay an annual fee. The power reactor did, but the materials didn't. So, in one year that fee went — essential increase in the amount of fees the material licensee was paying. Basically they had a new annual fee. Even though we attempted to explain that this was a new fee, they perceived it as a new NRC cost without any additional benefit.

The second year we had a reduction in the number of licensees, again resulting in an increase in fees, licensees perceiving again that more costs from NRC as opposed to -- without any additional benefit.

We believe these types of issues are behind us to a large degree, as I mentioned earlier. The reduction in licensees seem to have stabilized fairly much. We believe that we won't have large

increases except for where there are programmatic changes. For the material licensees, small programmatic changes could cause relatively large percentage increases in the fees. However, with the availability of cost center concepts, we believe we'll be able to improve the explanation in tracing those increases.

SCHAIRMAN SELIN: You know, one thing I'm sort of fuzzy about is there seem to be people who benefit from specific programs that we don't charge fees for. In our research program, for instance, we have some research that is tied to a very small number of vendors, not specifically to the licensees. There are fees in the research and in some of the development programs that are not tied to the people who come in with them. Do you have some sense of how much money we're talking about? For instance, in the research program, just as an example, we have a little bit of research on heavy water reactors and there's only one potential beneficiary of that. I'm sure there are other programs like that.

Now, I realize it's sort of arbitrary to say that if there's one vendor then that's vendor-specific and if there are two vendors it's general interest. I'm not so much talking policy as saying if

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we try to be finer in our research program and some of our advanced licensing programs, are we talking about a lot of money or are we talking about relatively small amounts?

MR. FUNCHES: I don't know, for example, like on the advanced reactor, what the research -- I could provide it.

MR. SCROGGINS: I think it's relatively small on the major scale. In our annual fees right now where there are, in fact, licensees that we can associate it with, for example that we have in the past, if we were doing some research that was unique, let's say, to a B&W design, TMI 2 or some of the BWRs because of some of the containment issues that arose in the past, yes, those were uniquely laid out and really charged to the operating reactors of that vendor type.

As far as the advanced reactors that we're talking about right now, at this stage of the game, if it's a direct review, then we would try to charge the applicant under the Part 170. If it's something that falls into -- which might be defined as research as partially a little bit more generic, then at least at this point in time it is obviously spread across all the operating reactors. But the intent is that under

1	what we'll call the advanced reactor program or the
2	standardized plant reviews is that most of these costs
3	would be involved with director Part 170 charges to
4	the applicant. That's the intent at this stage of the
5	game.
6	MR. TAYLOR: That's where we have an
7	applicant.
8	MR. SCROGGINS: Where we have an
9	applicant, that's correct. The actual numbers I'd
10	have to go back and look at again.
11	CHAIRMAN SELIN: I'd like you to take a
12	look at
13	MR. TAYLOR: We will.
14	CHAIRMAN SELIN: how much money we're
15	talking about. You know, you can think of things like
16	the heavy water work, the confirmatory research on one
17	or another, the specific reactor designs that are up,
18	et cetera.
19	MR. SCROGGINS: Right.
20	COMMISSIONER de PLANQUE: Before you go
21	on, in the SECY document, I understood the
22	explanations for the increases in fees through the
23	materials licensees up through '92. But if my
24	arithmetic is right, I get about a 50 percent increase
25	from '92 to '93 and there was a lot fewer materials

licensees left the database between those two years.

I found it hard understanding that large an increase.

Could you talk a little more about that?

MR. SCROGGINS: I think that's the fourth bullet.

MR. FUNCHES: Yes. I think they're a combination of things that happened in '93. As you mentioned, the number of licensees that decreased was not one of the big drivers. If you will notice, some of the fees went up considerably whereas other fees actually went down slightly.

COMMISSIONER de PLANQUE: One category went down.

MR. FUNCHES: Right, and those are samples. What we do on annual fees, we use the Part 170 licensing fees as a process to estimate how much — how to distribute certain of the generic costs that we incur, those generic costs where we can't track to a gauge use or a medical organization or a specific class of licensees. What happened in fiscal year 1993, we reevaluated the Part 170 fees as a result of the CFO Act. As a result of that evaluation, certain areas had large increases in Part 170 and inspection fees. Fart of the reason for that was we hadn't evaluated the fees since the early '80s and there had

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1	been significant changes in the inspection program
2	during that time.
3	COMMISSIONER de PLANQUE: Is that due to
4	more inspections?
5	MR. FUNCHES: Not more inspections, but
6	more of a change in inspection program because we're
7	looking at the average cost per inspection.
8	COMMISSIONER de PLANQUE: Does this mean
9	that some of those fees went down? Was it just a
10	reapportionment?
11	MR. FUNCHES: I think mostly the small
12	gauge user, those fees essentially stay roughly the
13	same. It was basically a reallocation of the total
14	amount of money that we had to recover through annual
15	fees.
16	COMMISSIONER de PLANQUE: Okay. I still
17	wonder who made out good in this formula because
18	MR. FUNCHES: I think the small gauge user
19	fees stay roughly the same, the 3-P category.
20	MR. TAYLOR: Most of the others went up.
21	COMMISSIONER de PLANQUE: Some of them
22	went up by a factor of two.
23	MR. FUNCHES: Right. If you look at what
24	happened is the large organizations such as the broad
25	scope manufacturing, broad scope hospital had the
Tribute to 1	

largest increases and we believe that's reasonable. 1 COMMISSIONFR de PLANQUE: So, this really 2 is the reapportionment that did this? 3 MR. FUNCHES: Yes. Yes, to reflect the allocation based on the inspection and licensing fees 5 that we charge. MR. SCROGGINS: Under the CFO Act we were required now to biannually go back and assess any fee charges we charged. That's to try to tie them to exact costs. As Jesse indicated, it was like 1984 or 10 11 something like that was the last time the agency had actually laid out what is the average hours for 12 different kinds of inspections, different kinds of 13 14 activities, et cetera. So, they went back over the data from the past two to three years and came up with 15 what they considered to be the average hourly burden 16 for different kinds of inspections, different kinds of 17 reviews, et cetera. So, it really does reflect 18 everything that's changed since almost the last ten 19 20 years. COMMISSIONER de PLANQUE: So, a change in 21 the true cost for the inspections. 22 MR. SCROGGINS: And then how it gets 23 24 allocated on the 171, right. 25 COMMISSIONER de PLANQUE: Okay.

that, but your overall solution may solve this problem. We have to find a way to avoid large changes from year to year which are not predictable from the licensee's point of view, just based on a new analysis that we do. Even if the new figures are fairer than the old figures, people have to be able to have some assurances that when they budget that the budget just won't be swamped because a federal agency did a new calculation. Maybe your recommendations will make the license fees much less sensitive to no large changes on a small basis on recalculation, but one way or another we've got to damp these swings, so to speak.

MR. SCROGGINS: No. I think too the fact that we have to do this review now every two years, we're not going to get into a situation where our detailed look at it is going to be that long a time frame. So, we'll be looking at it every couple of years. It will help some in that regard.

MR. FUNCHES: The other areas in the earlier rules that we continue to get comments from licensees that the fees should be based on some economic factors such as number of hospital beds or how often they use the gauge, the number of hours they use the gauge. We continue to believe that basing it

on the license or the NRC's regulatory costs is an appropriate way to assess the annual fee.

I guess in terms of solutions, as you mentioned, Mr. Chairman, we will continue to look for ways to prevent large increases. We also believe that the use of the costing concept will have a payoff in the fee area also.

(Slide) Next chart, please.

In summary, to deal with the concerns about fairness and equity as it relates to fees not being commensurate with the benefit received, we're proposing that OBRA be modified to remove approximately \$15 million from the fee base. This would recognize the utilization of the NRC regulatory program by both the NRC licensees and agreement state licensees. It would also recognize the inherent difficulties in establishing a fee for agreement states. Overall, this would reduce the amount of fee that a material licensee would pay on the average of about 40 percent.

CHAIRMAN SELIN: Is this 15 additive to the 25 that you had earlier?

MR. FUNCHES: Yes.

CHAIRMAN SELIN: Is it a total of 40?

MR. FUNCHES: Yes.

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We will continue to base our fees on the budgeted regulatory cost and improve assignment of such costs and explanation of changes resulting from year to year using concepts.

....AN SELIN: One thing I would like you to do when we're all done is to take a look at this \$40 million and try to figure out how much is fairness and how much is subsidy. By that I mean, you know, the international program, ve're basically saying that that just shouldn't be in the license base, whereas the agreement state program, there is a set of licensees, whether they're our licensees or the agreement state licensees, who would be subsidized by putting that in out of tax revenues rather than -- and when you look at detail, there may be other pieces that our universal licensees ought to be paying, but since we can't get them to the right set of people, we just say it's too hard to change too many pieces. So, you; re recommending that they be put in the nonreimbursed base, which is essentially putting it in the tax base.

MR. TAYLOR: These are the generic activities across both our states and the agreement states, as close as you can estimate.

CHAIRMAN SELIN: They are activities that

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COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N W WASHINGTON, D.C. 20005 if you look at the universe of licensees they benefit only the universe.

MR. TAYLOR: That's right.

them to the right set of people. It's more unfair to get them who's left over, so we just say, "Well, it's just too hard, so let's just not be reimbursed," as opposed to say the international safeguards and the international safety issues which are not -- the benefits go as much to people who are not licensees as to people who are.

MR. TAYLOR: Yes, sir.

MR. FUNCHES: (Slide) Okay. Next chart, please.

Concern number 3 addresses the question of whether there are ways to streamline our fee effort and still maintain a reasonable degree of fairness and equity. In the Energy Policy Act, Federal Register notice, we requested ways and we identify several alternative ways of streamlining the fee process. The IG review also addressed this concern and concluded that an NRC fee process is relatively labor intensive and they recommended that we combine Part 170 and 171 fees into one annual fees, similar to what FERC did last year.

1	In terms of total resources, we currently
2	spend about 25 FTEs and \$725,000.00 for Part 170 and
3	171 fees.
4	CHAIRMAN SELIN: Was that \$725
5	MR. SCROGGINS: Purely contract support.
6	CHAIRMAN SELIN: Contract. So, it's the -
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8	MR. FUNCHES: It's the equivalent of about
9	3.2
10	CHAIRMAN SELIN: So, if you take the 25
11	FTE, it's \$75,000.00.
12	MR. SCROGGINS: No. In cost center terms,
13	it now looks like the when you took the added
14	factor, it's very close to \$100,000.00 in FTE. So,
15	you could
16	CHAIRMAN SELIN: That's \$2.5 million for
17	our own people, plus \$725.
18	MR. SCROGGINS: Right. So, \$3.5 million
19	is a way to look at it.
20	CHAIRMAN SELIN: Just a half of one
21	percent of our
22	MR. SCROGGINS: Yes, a little over.
23	COMMISSIONER de PLANQUE: You done?
24	CHAIRMAN SELIN: I just thought a
25	controller's budget should have at least one number

COMMISSIONER de PLANQUE: The 25, does the 25 include the FTEs that are involved in keeping the databases that are needed anyway, but are also used for the fees?

MR. FUNCHES: No, this does not include the FTE that are necessary to maintain the regulatory information practices and which tracks the staff hours.

COMMISSIONER de PLANQUE: This is just the incremental difference needed for fees.

MR. FUNCHES: For fees, right. Right. There are efforts, as we mentioned earlier, and we will want to continue those efforts, some of them for cost center purposes and for other management information purposes also.

it's sort of on the next chart, but I wanted to ask you. One approach says that the differences are so small it's not worth collecting them. Let's move effectively to just the 171 program.

Another approach would say that the reason they're so small is that such a small share is in the 170 and furthermore our actual regulatory program doesn't distinguish enough among different licensees. One could argue that what we should do is collect,

say, half of our fees out of the 170 program, have a very big difference in the inspection effort for the stronger licensees compared to the weaker licensees, and that argument would be based on the difference in fees, giving the incentive for the behavior that we would like to see.

In other words, that by having the costs more nearly distributed according to the degree in which compensatory regulatory activity were required, that the licensees would react in such a way as to reduce our cost.

So, there really are two questions. One is outside of this, but with the changes that you see coming, Mr. Taylor, would you see a significantly wider variation given the current cost structure between say the stronger and the weaker reactor licensees? And the second, is there any reason to believe that if the fees more closely tied the amount of work that we are caused to produce for the licensees, that their behavior would be any different or is their cost so much greater than the difference in fees that the marginal incentives would be small?

MR. TAYLOR: The answer would be speculative because I don't think we've had that type of condition. It's shown to be different.

Do you have any view on that?

MR. SCROGGINS: Jesse? We've looked at some of the differences. I talk about some of that between different types of performers. Again, I think I agree with Jim, as far as whether it would have any impact like an enforcement action or what have you by paying the higher fees, at this point in time I have no feel whatsoever as to what the reaction on that would be.

MR. TAYLOR: I can't say we have a correlation.

MR. SCROGGINS: We have looked at what some of the variations are given, let's say, the operating reactors as a good example.

Jesse?

MR. FUNCHES: We've looked at historical data as it relates to Part 170 fees and you do get some difference in fees. Some of them just are the function of the number of units you have a site, for example. If you would go to an annual fee, you could eliminate those differences by having a different annual fee for, say, a multiple unit site compared to a single unit site.

CHAIRMAN SELIN: How do we do the annual fee today?

1	MR. FUNCHES: The costs that we're looking
2	at today are generic costs. It's based on one reactor
3	design primarily driven by the types of research. We
4	also at one point had a
5	CHAIRMAN SELIN: You're talking about the
6	171 fee, not the research.
7	MR. FUNCHES: Yes. The 171 fee currently
8	is based on it's listinguished between reactor
9	design and it's also distinguished between some
10	location of the reactor because of the research at one
11	point we had on seismic issues.
12	MR. SCROGGINS: It is one fee per reactor
13	or per license, is what it is. What Jesse is
14	indicating, if you look at some of the variations in
15	the 170 fees which are based upon inspections and
16	other reviews, you see a skew in the data between the
17	multiple unit plants and the single unit, as you might
18	expect. You go out and do an inspection, you have
19	multiple unit but
20	CHAIRMAN SELIN: Go back
21	MR. SCROGGINS: reduce the cost per
22	unit.
23	MR. TAYLOR: 170 fees?
24	MR. SCROGGINS: 171.
25	CHAIRMAN SELIN: The 171, a single unit
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and what are the classes that --1 MR. SCROGGINS: Currently the classes we have now are BWR and PWR, I guess. MR. HOLLOWAY: There's four vendors. We have four vendor classes. 5 CHAIRMAN SELIN: Do we adjust for the 7 power output? MR. HOLLOWAY: No. 8 CHAIRMAN SELIN: Or for the number of 9 reactors per site? 10 11 MR. HOLLOWAY: No. 12 MR. FUNCHES: No. Because the types of costs we're doing there we don't believe vary that 13 much by reactor site. 14 15 MR. SCROGGINS: I think what Jesse was indicating is that if we were to drop 170 where we do 16 17 see the variation, one thing that you might consider, because we have seen the skew as to the amount of 18 effort, is that you might -- if you went to a straight 19 annual fee, one thing you might consider or one 20 category might be multiple unit versus single unit to 21 just reflect the fact that there is more effort per 22 unit on a single unit plant than there is on a plant 23 unit. 24 MR. FUNCHES: Direct cost to that unit, 25

for example.

MR. SCROGGINS: That just might be a consideration if you went that direction. We haven't looked at it in detail.

MR. TAYLOR: On the Part 170 plants that have trouble, I think our costs that may show up in the Part 170 are dwarfed by the other costs as they try to recover in areas which have caused them to get into operational problems. There's no question that we've seen plants that have had difficulty. Their O&M costs go up dramatically as they try to recover from areas that have not been kept up, such as maintenance or other problems in the plant. So, I think that's our experience. The differences in the fees are dwarfed by that type of cost to the utilities.

That was part of your question, wasn't it?
CHAIRMAN SELIN: Yes, way back when.
MR. TAYLOR: Right.

commissioner rogers: Before we just move off this, I think that there's many, many reasons why this basis of assigning fees is our cost basis has some real problems with it. I can think of lots of them, but you just put your finger on another one, namely that it costs us less to inspect a multi-unit site than a single unit site.

CHAIRMAN SELIN: Per unit.

COMMISSIONER ROGERS: Per unit, right. But if we assess fees on a per unit basis, and that really makes no sense at all from the licensee's point of view. If a licensee has a single unit and runs it very, very well and does a fine job, there's absolutely no reason why from their point of view we should be charging them a larger fee because it costs us more to inspect them than it does per unit on a multi-unit site. There's a real fallacy in that argument with respect to fairness. In my view, that's not a fair way of looking at it, but it's a realistic way in some ways. But it really does come back to this whole cost basis being -- our rost being the basis for a fee assignment. I know this is a very, very difficult area to deal with, but I really have a lot of trouble with that as a philosophy.

MR. TAYLOR: We haven't figured out -
COMMISSIONER ROGERS: Another way around

it. I know.

MR. SCROGGINS: No. We recognize the more you go to an averaging type of an approach, for example a 171 annual fee, you are going to have -- you're going to show these disparities more. The question is, okay, what is the range and can you

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rationalize all the other factors such as the efficiencies and what have you to override that? It is very non-quantitative in that sense.

CHAIRMAN SELIN: Why don't you go on?

MR. FUNCHES: (Slide) Next chart, please.

In terms of streamlining alternatives, we examined three alternatives, but we are not recommending those to the Commission at this time. Two of the alternatives we had solicited public comments on. Each year we issue a proposed rule, we get comments and we issue a final rule. We have to try to do that in a fairly short period of time so that we can get the rule out and collect 100 percent of the budget. We had indicated in the request for comments alternatives along the lines of only issue a rule for comment if we change the basic fee methodology or policies. Overwhelming sentiment from the comment was they would like us to continue the proposed rule, primarily from the perspective of giving them opportunity to see the fees earlier and also provide an opportunity to voice any concerns they might have.

We also looked at alternatives of reducing the number of subclasses for some of the groups of licensees, reactors being one. Again, even though

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there are differences in fees say for reactors between BWRs, PWRs, in the classes, the subclasses we had was only on the order of \$100,000.00 out of \$3 million. The commenters recommend against it and we believe at this time we would adopt the commenters' suggestion.

The last alternative which would result in maximum resource saving would be to assess fees only to a very small number of the licensees, basically the power reactors and fuel facilities. This alternative will result in significant savings on the order of 20 FTEs and 75 K in order of about \$3 million. However, it would create significant concerns about fairness and equity and we do not recommend we pursue that alternative further.

MR. TAYLOR: We had talked about this early on when we even began talking about the various fee structure and we just felt it was not a good idea. I think the comments pretty well substantiate that.

MR. FUNCHES: Yes.

(Slide) Next chart, please.

The alternative which we've discussed somewhat already would be -- that we do recommend would be that the Commission pursue a fee structure which would allow us to not -- would not require us to chart Part 170 fees. What we would do is use an

annual fee, use the current annual fee. We would discontinue the Part 170 fees for amendments to licenses, renewals of materials license and inspection fees and these costs would be included in the annual fee. This would add about 700 K per reactor on the average and about 13 percent to the various materials fees.

We would continue an application fee for new licenses, such as new OLs or advanced reactors and topical reports. There are now about 300 bills per year in this category and we would also have about 700 payments for new applications for the materials licensees. The amount of money we'll be billing for these application reviews would be on the order of \$20 million.

Adoption of this proposal would allow us to avoid spending about \$1.2 million, which is equivalent to 10 FTEs and \$200,000.00 in contract support. It would also give us a simpler fee structure and with the added benefit that the licensee would not have to understand a Part 170 inspection fee, an amendment fee, a renewal fee and see an annual fee each year. A licensee would have one fee to deal with. An applicant would have one fee to deal with. When they become a licensee they'll have one fee to

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deal with.

CHAIRMAN SELIN: Mr. Parler, do we have the authority without further statute to say that the differences in 170 fees over large numbers of licensees is de minimis and therefore to have what amounts to a flat 170 fee rather than -- I mean we wouldn't have to abolish it, but we could make it a flat fee rather than tied to manpower, et cetera. Could we do that if we chose?

MR. PARLER: We always try to find the authority to do what the staff and the Commission reasonably would like to have done. But the specific answer to the question that you raise with me, at least as I understand the question, is no. Unlike the FERC legislation which was enacted in the Omnibus Budget Reconciliation Act of 1986, which just talks about the annual fee and furthermore gives FERC the authority to waive already part of any fee or annual charge addressed under this section for good cause without anything else being said and without nothing being mentioned in the FERC authority about the Independent Office Appropriations Act. That is the basis for the Section 170.

The Independent Office Appropriations Act itself does not limit our authority or our discretion

at least in the context that you're talking about. However, the Omnibus Budget Reconciliation Act of 1990, which applies to us, the subtitle would be NRC user fees and annual charges, enacts the Independent Office Appropriations Act and the language there is mandatory. Citing that act, it says that, "The Commission shall" -- it says, "Any person who receives a service or thing of value from the Commission shall pay fees to cover the Commission's cost in providing any such service or thing of value." That's fairly unambiguous, at least for legislation, any sort of legislation.

The certainty in regard to the language is also reflected with the same certainty in the conference report that was associated with the legislation. The legislation goes on to say, the same section, in the same part of the Omnibus Budget Reconciliation Act, for annual charges, that's the foundation for the 171. This is the section that established the 100 percent of the budget requirement. It says that, "Any licensee of the Commission may be required, in addition to the fees set forth in Subsection B," that's the Independent Office Appropriations Act, "an annual charge." Then it goes ahead to give the language that really is the

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statutory underpinning for Part 171. "A schedule of charges fairly and equitably allocating the aggregate amount of charges that's needed to satisfy the 100 percent of the budget objective that's established by the statute."

The statute goes on to say, "To the maximum extent practicable, the charges shall have a reasonable relationship to the cost of providing regulatory services and may be based on the allocation of the Commission's resources among licensees or classes of licensees." So, it seems to me that a lot of policy choices that the Commission could have otherwise have been free to make have been made by the Congress enacting legislation such as this which should be contrasted with the FERC legislation which does give FERC considerable discretion as to what their annual charges could be without the constraints of having to satisfy the Independent Offices Appropriations Act.

CHAIRMAN SELIN: So, to go to this type of a structure, all annual fee, you would basically have to argue that the individual services that we provide to the licensees do not have individual value, but have value really in the context of the annual license. We would do that by statute. In other

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words --

MR. PARLER: I would think that it would certainly be desirable, highly desirable in view of the time that I just spent, to go the statutory route, right.

a statutory change, but we would probably want to change the theory behind it to say individual inspection is not in itself a service of value. What is the value is the annual regulation which includes inspections and changes, et cetera. Therefore, it's not just administrative convenience, but it's truly consistent with the spirit of the previous act that says the service we're providing the licensee is that we're regulating the licensee, not that we're doing an inspection on Tuesday or a change of address on Friday and therefore we should charge by a unit of service, which is in effect the annual — the whole of the annual regulatory activity.

MR. PARLER: I certainly would think that if a statutory change is sought, that the statutory change should include provisions which would give us the flexibility to proceed in a manner which would seem to make the best sense from a regulatory standpoint and also would be basically fair and

equitable.

CHAIRMAN SELIN: We probably would want to go to the next point, given Commissioner Rogers' view, that says the cost for us to provide the service is important, but secondary. Regulating a reactor of a particular type is the service and the service that the licensee is getting is really driven by the fact that we're regulating them, not that — because you go to the extreme case and say we would charge less to Comanche Peak because they have a regional office within 25 miles of the site and we charge a lot more to Hanford — I mean to a WHIPP site because it's so far away. We would probably just try to equalize that to some degree.

I'm sorry. Thank you very much, Mr. Parler.

COMMISSIONER REMICK: I would guess that our licensees would probably agree that our inspections are not individual services to them.

CHAIRMAN SELIN: If we charge by value, they would bill us each year. I don't think we can go that far.

MR. PARLER: If the statute provided that, we might have some difficulty. The statute says a reasonable cost of -- the cost providing regulatory

1	services, good, bad or indifferent.
2	MR. FUNCHES: I think that concludes our
3	discussion of the three
4	CHAIRMAN SELIN: You know what I'm not
5	clear about? We talk a lot about reactors, but how
6	would this as Commissioner de Planque and
7	Commissioner Rogers pointed out, we haven't come up
8	with an algorithm, we've just talked in general terms.
9	But even at those terms, I don't understand what we
10	would do with the materials licensees. Is it true
11	that the 170 part is also a very small part of that?
12	MR. FUNCHES: Yes.
13	CHAIRMAN SELIN: Equally small?
14	MR. FUNCHES: Yes, about \$5 million out of
15	\$30 million roughly. It's about 13 percent we're
16	talking about. So, it actually is a smaller
17	percentage of the total cost in the reactor Part 170,
18	yes.
19	CHAIRMAN SELIN: That's interesting. And
20	how many classes of materials licensees would you
21	foresee the same what do we have today in the way
22	of
23	MR. FUNCHES: I think it's like about 26
24	if you call the small materials, transportation, and
25	large fuel facilities.

CHAIRMAN SELIN: Do you see any significant difference in the number of classes?

MR. FUNCHES: Not a significant difference. You know, if you went away from a Part 170 fee, if there are things that Part 170 captured that you might want to distinguish, you might create a class here and maybe eliminate one there but not a substantial change.

that within what the de facto theory is that we do our fees today, we could do them cheaper without being significantly less or more fair, that the differences are very small. It's not a zero based review of what's the right number of licensee classes for material licensees, but evaluation of where we stand, you know a small variation that would make it a lot -- somewhat cheaper and not more unfair and a lot easier to explain.

MR. SCROGGINS: We think more stable in the sense that Jesse indicated. Sort of very similar if you have a license with the NRC, this is what it's going to cost you this year. It's like getting a car registration or something like that.

COMMISSIONER de PLANQUE: Would you have to do more rearranging to address the equity issue?

1	MR. FUNCHES: I think you might would have
2	to do some rearranging. For example, if you have some
3	gauges that might have three or four sites and you
4	might inspect each site, you might have to rearrange
5	that category to have, say, a multiple site and a
6	single site to reflect that difference. There could
7	be some rearrangement. I wouldn't think significantly
8	different in the classes, but some minor rearrangement
9	probably would be necessary to recognize that.
10	MR. TAYLOR: It's like the small medical
11	and the broad scope. If we had such a broad scope
12	gauge, we'd have to look at that.
13	MR. FUNCHES: Right.
14	This concludes the discussion of the three
15	major concerns. What I'd like to do next would be
16	(Slide) Go to the next chart, please.
17	What I'd like to do next is talk about
18	some specific concerns that didn't fall within the
19	concerns we discussed earlier. These are what I
20	will do with each is talk about what we do today and
21	the issues that have been raised and how we propose to
22	resolve it.
23	The first area involved proportion of
24	annual fees. Currently we assess any licensee a fee,
25	a full fee if they essentially have a license at the

beginning of the fiscal year or have not filed for a 1 termination. That means that if a person terminates 2 in March before the annual fee is issued, they still get an annual fee. We have a significant amount of correspondence from the material licensees and from the reactors when they go into decommissioning if they terminate in the middle of the fiscal year that this is unfair. We plan to implement a type of proration during the year and I think it would be even more 9 important if we go one fee because obviously they 10 couldn't get an inspection once they terminate their 11 license. 12 The second specific --13 COMMISSIONER REMICK: Excuse me, Jesse. 14 15 16

Would you propose prorating on the basis of the number of days of the year or number of months or quarter or half year? Have you thought it out?

MR. FUNCHES: It probably would be either quarter or half year initially. We'll probably never go down to days because, you know, cutting it really fine, but probably no more than quarterly.

CHAIRMAN SELIN: We have this authority today. We don't need a statute.

MR. FUNCHES: No, we could implement that, yes.

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MR. TAYLOR: Then we'd have to adjust the amounts collected in later months. MR. FUNCHES: We will have to estimate how many terminations and whatever. The annual fee for non-operating facilities. One the facility receives a POL, they don't pay an annual fee. They continue to pay for inspections or amendments to their license. Basically 9 the fee is not charged once you are not able to operate. You request that your operating status be 10 11 removed. Some licensees have requested that the fee not be paid once they decided they are not operating, 12 13 but would like to put their facility in standby but hold the operating license. 14 15 Another question that has come up is that 16 once a licensee goes in the POL, they still benefit from some of the NRC's regulatory activities, such as 17 18 decommissioning or reclamation or research or rulemaking. 19 The premise on which we have charged fees 20 and that we recommend we continue to charge fees is 21 22 that if you request the ability to operate you should pay the annual fee whether you operate -- whether you 23 make a decision to operate or not. We recommend we 24 25 continue that.

If we go to a one fee or one annual fee for licensees, we would probably create an annual fee to cover some POLs. It wouldn't be the same as the annual fee for the operating facility or for a facility that's undergoing reclamation in the mining area.

The third specific issue is a sliding scale for small entities. Currently we charge a \$400.00 maximum annual fee for small entities with gross receipts of \$250,000.00 or less. For between \$250,000.00 and \$3.5 million, we charge \$1800.00. Licensees that are about \$500,000.00 in gross receipts, "You gave a big break to my competitor on one end and I can't compete with the \$3.5 million," and therefore they request that maybe some intermediate step.

We don't have a recommendation in this paper on that particular issue. We plan to look at the issue as part of reexamining whether the size standards are correct. The SBA has come out with new size standards, proposed size standards. If we adopt those standards, the standard would be like a half million dollars. As part of examining whether or not we've changed the size standard, we'll also look at whether or not there are good reasons to have maybe

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intermediate points between the maximum and the low fee.

Prior to 100 percent recovery, advanced reactor application fees would defer for 15 years or until an application was received to reference that design. In implementing 100 percent recovery, the Commission decided to delete that and charge the advanced reactors fees as the costs were incurred for application review. But the application review does not include the research that we mentioned earlier and we'll get some information back to you on that.

The fees for advanced reactors varies from -- individual advanced reactor for '93 varies from about \$300,000.00 to about \$4.6 million for fiscal '93 for the application review. The total effort there was about \$11 million. We have no reason to recommend deferral of those fees, the cost that's incurred, especially on 100 percent recovery. So, therefore, we have proposed that the current approach of charging as the costs are incurred be continued.

COMMISSIONER REMICK: Would that be a 170 fee or --

MR. FUNCHES: Well, it would be an application fee. We will continue to charge fees for the first time you're in, for reviews.

1	CHAIRMAN SELIN: What about I mean
2	there's some other intermediate activities. For
3	instance, the B&W Owners Group comes in and says,
4	"Here's our license renewal work. We would like you
5	to review that."
6	MR. FUNCHES: Are you talking about under
7	the proposed one annual fee?
8	CHAIRMAN SELIN: Yes.
9	MR. FUNCHES: They would still pay an
10	application fee. The initial application type fee
11	would continue.
12	CHAIRMAN SELIN: It's a fixed fee or is it
13	proportionate to the amount of work we do?
14	MR. FUNCHES: We would do it on you
15	could do it either way. You could do it fixed fee or
16	proportion to the amount of work you do. If you had
17	groupings that were pretty uniform
18	CHAIRMAN SELIN: Then the Westinghouse
19	fellows come in and they get a terrific benefit that
20	they didn't pay for in the B&W work. Do they just get
21	a free ride or how does that work?
22	MR. FUNCHES: I'm not sure I understand
23	the question.
24	CHAIRMAN SELIN: Baltimore Gas & Electric
25	comes in and does a bunch of these things on a one

time basis. They pay full charge and then a second, 1 third, fourth plant gets a free ride. How would we do these -- would we have some flexibility in deciding whether there would be a series beyond the licensing? MR. FUNCHES: Yes, I think you would have some flexibility to do that if we go to the one annual fee. You'll have some flexibility to do some smoothing rather than as you go up the learning curve. 9 I assume that flexibility would be there under that type of legislation. 10 MR. FUNCHES: Jesse, as I understood the 11 Chairman's question, it was not an application. 12 13 don't think it would fit an application fee. It would 14 be more like a topical report, I assume, or something. It's where our staff is spending time working with 15 16 them in the license renewal area. They haven't actually made a formal application. Am I correct? 17 MR. FUNCHES: We would continue to charge 18 19 for those topical report approvals, initial approval for a specific topical report. Say if, as you say, 20 B&W came in for a joint, we would charge them an 21 22 application fee for that approval. 23 COMMISSIONER REMICK: Okay. And suppose the case is not a formal topical report but we are 24 25 working together to try to get an understanding of a problem and the staff and, let's say, B&W Owners Group are working with the staff, but there's not a formal application or a formal topical point to review.

MR. FUNCHES: One concept would be to use what we call pre-application review and we do that now where the licensee would come in and want to have a docket and to have subsequent discussion about the application. So, you could do some pre-charges there.

CHAIRMAN SELIN: There are actually two separate problems. Commissioner Remick has put his finger on it. The first is whether it's an application or not and the second is the free rider problem, is a pilot plant or an owners group of what have you and they come in and we spend a lot of time with them and we and they both know it wouldn't be justified if it were only going to be done for them, but it's going to be done across the board. And yet the other people haven't voluntarily said, "We will be part of the program." We get this all the time. get this in tech specs, we get this in license renewal where we make a command decision that we think this is of interest and we find somebody to work with, but we haven't asked the other licensees to sign up and say, "If the results are successful, will you share in these?"

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I don't think you can come up with all the 1 answers at this point, but that is a generic problem 2 of significant concern. MR. TAYLOR: There is a question that the paper addresses in topical reports, but we're saying 5 if it's applicable generically and you can so identify it, then those costs would be applied over the full span. COMMISSIONER REMICK: It would be in the annual. 10 MR. SCROGGINS: Which we do quite often 11 now. We do have the authority to --12 CHAIRMAN SELIN: Let's take a specific 13 case. It's not B&W, it's the B&W Owners Group. There 14 are what, seven, nine reactors? I forget. It's a 15 small number. It's an odd number. I remember B&W 16 equals odd. So, we decide on our own that this work 17 18 is really of general interest because it's at least going to address all the PWR people. So, according to 19 your scheme, we would take the charge for this 20 preapplication work and figure it into the annual 21 amount for all PWRs, if you made the decision that it 22 was not B&W specific, right? 23 MR. TAYLOR: You could do that. 24 25 CHAIRMAN SELIN: Even if the other folks

said, "Hey, we don't even know if we're going to apply or not," we still would have that flexibility.

MR. TAYLOR: You could say it was generic.
CHAIRMAN SELIN: Fine.

Commissioner Remick, any follow-up?

COMMISSIONER REMICK: No.

CHAIRMAN SELIN: Mr. Funches?

MR. FUNCHES: The last area we mentioned topicals. We had a ceiling on topicals for a couple reasons. One was immediately encouraging submittal of topicals. Second was so that people could plan how much topicals would be, how much cost they'd need to budget for a topical because sometimes they're owners groups or they have limited budgets.

\$1,000.00 up to hundreds of thousands of dollars for review, depending on what the report is, the issues involved. We removed that ceiling in 1991 as part of the 100 percent recovery. Again, recovery from those, the cost of providing the service. That issue has been raised. We recommend that we don't -- we continue to maintain -- I mean charge full cost for the topicals.

Another issue that has been raised is one along the lines we were talking about earlier, and

1	that's the issue of some topicals we receive from
2	groups have a benefit to NRC and the question of
3	whether there are specific groups that we should
4	eliminate. We look at exempt at the beginning and
5	generically. We're looking at those and the types of
6	topics that are coming in. In the past, we have
7	granted specific exemption when they were in support
8	of activities that we were accomplishing.
9	CHAIRMAN SELIN: But what Mr. Taylor said
10	is that you have an alternative actually.
11	MR. FUNCHES: Right.
12	CHAIRMAN SELIN: We have an alternative,
13	which is not to give an exemption, but to say this is
14	a generic cost. Then that would encourage people to
15	come in and be prototypes because they would get a
16	plant-specific application of a generic principle for
17	no more than the other folks did. That's probably
18	behavior we would want to encourage.
19	MR. SCROGGINS: Yes, we do that even now.
20	CHAIRMAN SELIN: We do?
21	MR. SCROGGINS: Yes.
22	CHAIRMAN SELIN: I see. What's this about
23	expanding scope?
24	MR. FUNCHES: Early on, one extreme was as
25	you mentioned. You mentioned alternatives, say, of

1	charging 50 percent of 170 as part of the budget to
2	170. One of the areas we were looking at was whether
3	or not it was feasible to increase the amount we were
4	recovering through Part 170. It was a question that
5	we had early on. Obviously with the recommendation
6	that we have here, that that recommendation go
7	forward
8	CHAIRMAN SELIN: It says it's either/or.
9	MR. FUNCHES: Yes. Okay.
.0	(Slide) Next chart, please.
1	In summary, we are recommending that OBRA
.2	be modified to require that NRC
3	CHAIRMAN SELIN: You're recommending that
.4	OBRA be modified in a way which would incidentally
.5	have the effect of collecting 90 percent of the
.6	budget. I mean you would still do it by category.,
7	MR. FUNCHES: Yes.
8	CHAIRMAN SELIN: I assume that you would
.9	also put in a bottom line that says, "This can amount
10	to no more than ten percent of the budget in a year."
1	MR. FUNCHES: Yes.
12	CHAIRMAN SELIN: Well, estimate or not,
3	because I think the appropriations will make a huge
14	difference if they had what could be an open ended
15	situation.

1	MR. FUNCHES: Right.
2	CHAIRMAN SELIN: But specifically you're
3	saying modifying OBRA '92, exempt X, Y and Z, and the
4	effect we estimate would about ten percent.
5	MR. FUNCHES: Right. Actually when we add
6	these numbers up that you've seen in the papers there,
7	it's about 80 percent.
8	We would also recommend that we modify the
9	Atomic Energy Act to allow us to assess fees to all
10	federal agencies. Again, even though we'll go to one
11	fee, we will want the flexibility to charge the
12	application fee. For example, currently we're doing
13	work on advanced reactor for DOE and those fees we
14	can't assess for those review fees.
15	COMMISSIONER REMICK: That was when it
16	seemed like it seemed to me that satellite 170
17	fees, but we're proposing to eliminate 170 fees. We'd
18	handle them different with 170, is that it?
19	MR. FUNCHES: Okay. We'll continue to
20	charge new applicants a fee for the review.
21	COMMISSIONER REMICK: This says inspection
22	fees, licensing and inspection fees.
23	MR. FUNCHES: Right.
24	COMMISSIONER REMICK: Licensing I can see
25	similar to application, but inspection is different.

1 MR. FUNCHES: You would drop inspection under the new approach, yes, that's 3 correct. It would just be licensing fees. COMMISSIONER REMICK: So, we should strike 5 inspection fees? 6 MR. FUNCHES: Yes. This recommendation --7 CHAIRMAN SELIN: Well, actually, I think what we would do is we would ask for authority to deal 8 9 with other federal agencies as we deal with private 10 sector licensees. 11 MR. FUNCHES: Right. 12 COMMISSIONER REMICK: That would be 13 better, yes. CHAIRMAN SELIN: Then if we got to the 14 third point, it would be just licensing. But if the 15 second passed and the third one didn't, it would be 16 17 licensing and inspection. MR. PARLER: I think the second bullet, 18 Mr. Chairman, would simply give us the additional 19 authority under Section 161(w) to charge other federal 20 agencies who do not produce power or heat 21 22 commercially, to charge them the fees. How we would go about doing that would be left up to what 23 happens --24 25 COMMISSIONER REMICK: I agree, but the

words don't say that.

MR. PARLER: No, they don't.

have there, in my mind I certainly don't know. There are certainly people who might not like that idea. They're saying you're just shuffling federal money from one agency to another. Have you thought as a fall back position if that didn't go then to eliminate that from our -- or get relief from that as a requirement? In other words, how do I want to say that? To remove it from the fee recovery is what I want to say. Have you thought about that as an alternative if it doesn't fly?

MR. FUNCHES: We've thought about that as an alternative and one of the guidelines we were using was trying to minimize the amount you take off the fee base and yet eliminate the concerns about fairness and equity. If we treat federal licensees like we treat private licensees, you would not have to take that off. We already charge some federal licensees and I think that had been recognized by giving us the authority to charge the Uranium Enrichment Corporation. We have the authority to charge TVA.

COMMISSIONER REMICK: We've also got the authority not to charge some federal facilities at the

same time.

MR. FUNCHES: Yes. You would take it out, but it would increase the amount of the --

have to take Commissioner Remick's point -- I don't want to say into consideration because of course you'll do that. But it goes beyond that because what we're basically saying is one way or another we should not charge the commercial licensees for the licensing of federal agencies. But whether that's done by reducing the reimbursement which has the effect of making us look worse to our appropriators, or whether it's done by rebilling the agencies, in which case we're shifting that problem to them, you sort of have to be guided a little bit by advice as to which would be easier legislation to get through.

In other words, it depends on more than just the clean point. The key point is it's not fair to our licensees that they have to pay for the federal agencies, but the people to whom we do charge today are on a private sector accounting basis. They have a balance sheet. They have profit and they have loss. So, it's a real charge for the U.S. Enrichment Corporation or the case of high-level waste, there's a specific fund that it should come at and TVA also is

an organization that is supposed to balance its 1 profits and costs and its revenues. When you start getting to non-enterprise accounts, then it is a legitimate question, should money be appropriated in the Department of Defense or some research institute in the Department of Defense and they repaid to us, or should it just come directly out of --Obviously we have a preference, but the main thing is make sure it happens. If there are 9 congressional folks who would advise us that one way 10 is better than another way, from that point of view I 11 think we should be --12 MR. TAYLOR: Either way. 13 CHAIRMAN SELIN: -- driven by that 14 consideration. You're right, it would be nice to not 15 reduce our fee base anymore than necessary. But if 16 that's what we had to do in order to get a fairer 17 situation for our licensees, we should at least 18 consider it. 19 Jim, can I just go ahead and think 20 about -- we have to submit a report to the Congress, 21 22 right? MR. TAYLOR: Yes. 23 CHAIRMAN SELIN: And it's clearly going to 24 be this report. The Commission is not going to 25

rewrite the report. We may comment on it or so, but 1 this is the study that the Agency has done. MR. TAYLOR: What we would like is the Commission's comments and --CHAIRMAN SELIN: Let me retract before we get to that. I'm sorry, I cut Commissioner de Planque off. COMMISSIONER de PLANQUE: Well, a question that bears on that and it has to do with the petition 9 for the medical licensees. If that petition were to 10 be granted, what dollar value are we talking about in 11 terms of fees, ballpark? 12 MR. TAYLOR: Are you prepared to answer 13 that? 14 MR. FUNCHES: No. I could provide that to 15 you within the day. 16 COMMISSIONER de PLANQUE: Fine. Did you 17 consider, if that were to occur, how you would recover 18 that amount? Which route would you go? The reason I 19 ask this question is does that or should that be 20 resolved before we go ahead and seek legislation? 21 What is the impact of that in the total package that 22 we might want to go with? The petition on the medical 23 licensees. If that petition were granted, to exempt 24 25 them.

1	CHAIRMAN SELIN: All medical?
2	COMMISSIONER de PLANQUE: Well, I don't
3	know the details of the petition right now.
4	MR. TAYLOR: It's a broad request.
5	COMMISSIONER de PLANQUE: It's a broad
6	request.
7	MR. TAYLOR: It is a broad request because
8	of the health benefits.
9	CHAIRMAN SELIN: I don't think you want to
10	be in the position. I think you want to go forward
11	with today's situation and change it as petitions come
12	up.
13	COMMISSIONER de PLANQUE: Well, I don't
14	know if that should be considered because if it were
15	to have a large impact or a small impact and what you
16	would do to recover that, should it occur. You want
17	to be in the position to go twice. How soon might
18	that be resolved? Maybe that's the best way to
19	MR. FUNCHES: I think part of the issue
20	will be alluded to in the paper on the non-profit
21	indication as we come forward with that paper. It's
22	on the concept of the exemption. If I recall the
23	petition right, but they have requested was that they
24	be considered similar to non-profit education
25	institutions and be exempted from fees. Part of the

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issue will be dealt with as part of the paper on nonprofit education.

MR. TAYLOR: We can look at that and give you that amount reasonably. If you were to include that, that would then probably be treated the same way, is what you're saying.

MR. FUNCHES: Yes.

MR. TAYLOR: It would not be recommended to come out of the fee base.

commissioner de PLANQUE: And then maybe the outcome and the amount involved may dictate what you want to do in terms of seeking legislative changes.

CHAIRMAN SELIN: What I believe we have to do with the legislative changes is absolutely it will be necessary to say not withstanding any of the conditions, but in this first piece that no case would the total amount exempted from the fee be more than — we would have to cap it. We couldn't — you know, the Congress isn't going to give us something that would lead to 20 to 30 percent of the fees. We'd have to put a limit on that. Therefore, any particular action, the impact it would have on our overall fee base would be limited by the cap.

MR. TAYLOR: May I mention, our plan was

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to try to get this report, based upon everything we've 1 done after comments from the Commission and the form by which we could provide that report without necessarily legislative language. That would be on a separate track. COMMISSIONER de PLANQUE: Do we have to follow a certain time line for that, if you're looking for legislating changes? 8 MR. TAYLOR: The time line for submission of legislation and we try to adhere to that, to meet 10 that. 11 COMMISSIONER de PLANQUE: Yes. 12 MR. TAYLOR: But the first thing we wanted 13 14 to do was to submit the report. 15 CHAIRMAN SELIN: I think you need a cover letter. First of all, the Commission, of course, will 16 want to quote its comments on their cover letter. But 17 it's clear that we're doing a study. The study should 18 be submitted to the Congress. The Commission 19 20 shouldn't change the study. We should have the 21 benefit of the study. But I think also in your own cover letter 22 you ought to say, if the steps that are taken in the 23 report were implemented -- those steps that do not 24 25 require statutory changes are X, Y, and Z, then here

would be the implication of implementing those. Then say, further changes from statute would have these effects, so that the status quo ante for the statutory changes is that we would make the non-statutory changes on our own so you get phase I non-statutory changes, phase 2 statutory changes. There might even be a phase 2 prime which says, if we have the statute changes, we would undo some of these other changes. I don't know what you would do on that. That's got to be an impersonal language. It's got to be not the recommendation of the Commission, but the implication of the report. Consistent — steps that would be consistent with the report. We've got to decide what we want to actually do as a Commission.

MR. TAYLOR: Yes, sir.

CHAIRMAN SELIN: Commissioner de Planque?

COMMISSIONER de PLANQUE: I have one more question in a different area.

CHAIRMAN SELIN: Sure.

COMMISSIONER de PLANQUE: Just a general question. Maybe I should use that term.

Did you at all address the issue of general licensees and whether or not anything should change with the policy with respect to general licensees? I understand there are about 38,000

general licensees.

MR. FUNCHES: Yes, between 30,000 and 40,000 general licensees. We are working closely with NMSS on their effort to relook at the general licensing program. The current structure of that program does not cause us significant resources. We maintain a database and it would create a significant amount of work to try to assess some small fee to that large a population. We are working closely with NMSS and if, as a result of their look at the general licensing, they change that program and it changes it such that it appears that an annual fee would be appropriate for certain groups of that, we would be willing to establish an annual fee similar to what we have for a specific licensee.

I would note that a general license that is issued under reciprocity, we do charge a fee for it at the beginning when we issue that. In terms of inspection, I understand that the number of inspections is probably less than 100 a year.

COMMISSIONER de PLANQUE: Are you suggesting that the cost for handling the general licensees would be far less than the cost of any of the one categories that are discussed in the report?

MR. FUNCHES: Yes, the amount of effort

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expended by the NRC would be --

MR. TAYLOR: Is less.

MR. FUNCHES: Is less, based on my understanding of how much we spend.

COMMISSIONER de PLANQUE: Okay.

SELIN: Just a last point on structure and then go to other comments. I think what you should do is your report should say, the efforts that would actually reduce NRC costs we estimate would save so many FTE and so many dollars and further steps to redistribute those costs, some to the taxpayers as opposed to the licensees, we estimate would make the following changes. But the first -- you've got a bunch of partial differentials. The first one should be reduce the actual cost that we cost to operate and then the second should be how we will distribute what's left, not the other way.

### Commissioner?

commissioner Rogers: Well, I've had a lot of discomfort over this whole question of fees ever since we were directed to get 100 percent of our budget. First I want to commend you on the report because I think it's a very tough job to deal with and I think that you've put some bounds on how to deal with it and you've approached it in a rational way but

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I'm not sure that the distinctions that you've drawn are as hard and fast and one would like, but they're the best you can do.

You know, the very beginning of activities not directly benefiting licensees. Commissioner Remick, you know, somewhat jocularly said, "I'm not sure that licensees see us benefiting them," and to some extent that's absolutely correct and to some extent we do benefit them. But sorting what activities that we carry out do not really benefit them, but benefit the general public and what activities do we carry out that really are a benefit to them is a difficult sort to make. I'm not sure that it's worth trying to do it because it would be somewhat arbitrary. But to me there is a clear distinction between the activities that we carry out that really are benefit to the entire public in terms of maintaining their safety and those activities which in carrying out our regulatory functions actually do benefit the licensees themselves. I feel that they have benefitted from regulatory attention, but not from all regulatory attention, that the benefits extend more broadly.

But the problem that I have is to what extent we are able to address some broader questions

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in any statutory changes. I come back to the point 1 that the quality of what we do is extremely important and how we do it is extremely important and that there's certain basic activities that have to be 4 carried on within an agency to maintain its technical 5 and professional strength. I'm not sure that you can 6 make a one to one connection between all of those and 7 benefits to licensees. It's very clear that our 8 9 international programs don't have a direct benefit to 10 our licensees, not a direct connection. That's pretty 11 clear. That's pretty easy to see. But I would say that while we have to throw it into the base, I 12 13 suppose, maintaining the professional standing of our staff is fundamental to the quality of what we do and 14 benefits the entire -- everybody who could possibly be 15 affected by use of nuclear materials in the country 16 17 and not just all licensees. 18

Now, we're forced to direct it to licensees, or we have been, but if we're talking about some changes, it's my personal taste to try to indicate that some of these costs cannot be directly attributable to license benefits and should not be in the base, fee base. My own estimate is that something like two percent of our budget probably ought to go to maintain the professional standing of our staff, and

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something of the order of perhaps \$10 million or so if you try to count it up. I know that may be difficult for us to put forward in some kind of request for 3 legislative changes, but somehow one of the very fundamental bases of the quality of what we do is 5 something that we don't seem to be able to deal with when we feel that we have to pass everything directly -- connect what we do directly to our 8 licensee benefits.

> It troubles me. It troubles me very much. It may be that's just the cost of living in the real world, but I must say that I think the way you've sorted it out here is very good, but I'm troubled that we don't seem to be moving at all in the direction of somehow calling the Congress' attention to the fact that everything is not so directly connected to licensee benefits beyond these activities which you've clearly sorted out here and which we all would agree on.

> So, this is an area that I have a great deal of personal discomfort with and I don't know how it's going to get resolved. But I think that if there's any way in which we can indicate in not only these direct, very direct activities that you've sorted out here, would not be in the fee base, that

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there is also a provision for somehow the general maintenance of the quality of the efforts here would be very desirable.

that same discomfort. I have just one question of clarification. My impression was several years ago that the NRC had about 8,000 licensees in agreement states, about 16, for a total of about 24,000. Then I heard that we'd lost about 2,000 and I assume those were primarily NRC licensees because of the fee. So, that brought it down in my mind to 16,000 for 22,000. I don't know if those figures were right, but in your figures today you had 7,000 NRC licensees. Now, either my assumptions that we'd gone down to 6 are wrong or it means we maybe have increased in the number of licensees and I'm not sure which.

MR. FUNCHES: I think we started with 9,000 and I think maybe the difference was we also count the sealed source and device registration. That's probably a 1,000. So, you have 8,000 plus that thousand. That's the 9,000 that we started with. So, I think typically the 8,000 that you might have been looking at in the past probably included the sealed source and device registrations.

COMMISSIONER REMICK: Fine. I would like

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to say also I think you've done an excellent job in the report. It's extremely well written. It's concise. I think you've picked out the very important points and I certainly am in general agreement with what you've recommended. Thank you very much.

CHAIRMAN SELIN: Commissioner de Planque?

COMMISSIONER de PLANQUE: You've asked all

my specific questions, but I too would say the report

was extremely well done, very clear and very easy to

understand for a difficult subject. Thanks.

CHAIRMAN SELIN: I think this is a terrific job.

I would like to demur a little bit from Commissioner Rogers' statement, not in principle but in practice. I agree certainly that the activities that we undertake, and they go beyond just the staff development, are of benefit to the entire public and not just to the licensees. But as far as the study goes, and I'm not talking about broader things, I think the Congress' policy is pretty clear. They want us to do 100 percent recovery. So, I read that as saying when there are joint costs which go to our licensees and to the general public, they want us to attribute that to the licensees. Now, at some point, we may or may not wish to contest the broader policy

question. But I think the function of this study is within that general context what's fair. We're sort of getting at the edge of the reservation to say even within that context, gentlemen and ladies, we demur. We think that eight or ten percent should be taken out of the license base because it's so unfair to the licensee.

So, as far as the general comments, I do agree with Commissioner Rogers and Commissioner Remick on these. But as far as the study goes, I think we do have to stick within this overall congressional guidance, unless we're prepared to go back and say, "We so strongly disagree with the fee guide that we want to recommend a different fee." I'd rather take them in two steps. One is what we think we can do within the OBRA-92 guidance and then a second is in a fairer world what we would like to see happen thereafter.

But in any event, I think it's a really good study. I think we're all -- listening to the comments, we're all pretty comfortable that although we wouldn't edit your report at this time, the Congress asked for a report and you've done a study, we're not unhappy with the way it's turned out, but the cover letter does have to be careful to say,

"Here's the study." If the EDO cares to put his views 1 in, that's fine, and the Commission will add its 2 comments. As far as the legislation, the General Counsel has pointed out that this would be authorizing legislation, not appropriation legislation. If we do get authorization, we'll be asked about the middle of '94 for our comments on authorization. But there is a '93, '94 riece of authorizing legislation that's up 9 there. So, we would have to decide if we would like 10 to get that into the draft bill or --11 MR. SCROGGINS: There is one that we've 12 been hearing from OCA that is a possibility of the 13 Senate Authorization Committee of having a specific 14 15 fee hearing maybe in the February time frame. The intent would be that this report would be the focus of 16 17 that hearing. CHAIRMAN SELIN: It's not always the 18 19 case --20 MR. SCROGGINS: We don't know if that's the case, that's correct. 21 22 CHAIRMAN SELIN: Well done. Thank you 23 very much. 24 (Whereupon, at 4:44 p.m., the above-25 entitled matter was concluded.)

### CERTIFICATE OF TRANSCRIBER

This is to certify that the attached events of a meeting of the United States Nuclear Regulatory Commission entitled:

TITLE OF MEETING: BRIEFING ON RESULTS OF FEE STUDY

PLACE OF MEETING: ROCKVILLE, MARYLAND

DATE OF MEETING: DECEMBER 21, 1993

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# COMMISSION BRIEFING ON THE FEE POLICY REVIEW REQUIRED BY ENERGY POLICY ACT

**DECEMBER 21, 1993** 

Contact: Jesse Funches or C. James Holloway, Jr.

Phone: 492-4750

# BACKGROUND

- Omnibus Budget Reconciliation Act of 1990, (OBRA-90).
  - 100 Percent Recovery of Budget Through Fees.
  - License and Inspection Fees Under Part 170.
  - Annual Fees Under Part 171.
- Four Rules Promulgated to Implement OBRA-90.
- Energy Policy Act of 1992 (EPA-92).
  - Solicit Public Comments on Need For Fee Policy Changes.
  - Recommend Legislative Changes to Prevent Unfair Burden.
- Public Comments Requested on 4/19/93.

# SCOPE OF REVIEW

Questions Beyond Scope of Review.

How to Haise Revenues (Taxes Versus Fees).

Appropriate Size of Budget and Resulting Magnitude of Fees.

Fee-Related Issues Under Separate Review.

- Exemption for Nonprofit Educational Institutions.

Small Entity Size Standards.

Final Decision on Two Petitions for Rulemaking.

Cost-Center Concepts.

# INPUT TO FEE POLICY REVIEW

- Experience in Implementing OBRA-90.
  - About 98-99 Percent Collected for FY 1991-1993.
  - 1,000+ Comments on Four Fee Rules.
  - 5,000+ Telephone Calls and Letters on Fees.
  - Two Petitions for Rulemaking.
  - Court Case.
- 566 Comments on EPA-92 Notice.
- · OIG Review.

# **CONCERNS**

- Two Major Fairness and Equity Concerns.
  - 1. Fees for Activities Not Directly Benefitting NRC Licensees.
  - 2. Fees Are Not Commensurate With Perceived Benefits.
- Streamlining of Fee Process.
- Other Specific Concerns Raised by Comments.

# CONCERN #1: ACTIVITIES NOT DIRECTLY BENEFITTING LICENSEE

- Activities Nct Associated With Existing Licensees.
  - International
  - Oversight of Agreement State Program
  - Low-Level Waste
  - \$21.4 Million in Total Fees

# CONCERN #1 (CONTINUED)

- Fees Not Paid by Direct Beneficiary Because of Legislative or Policy Constraints.
  - Licensing and Inspection of Federal Agencies.
  - Exemption for Nonprofit Educational Institutions.
  - Reduced Fees for Small Entities.
  - \$18.2 Million in Total Fees.

# ALTERNATIVES FOR RESOLVING CONCERN #1

- · Alternatives:
  - 1. Relax Requirement to Collect 100 Percent of Budget;
  - 2. Charge Beneficiary of NRC Activities;
  - 3. Continue Current Policy of Assessing NRC Licensees.
- Factors Considered:
  - Minimize Impact on 100 Percent Recovery.
  - Do Not Recreate Resolved Concerns.

# RECOMMENDED RESOLUTIONS OF CONCERN #1

- Modify OBRA-90 to Remove About \$25 Million From the Fee Base for:
  - International Activities,
  - Agreement State Oversight,
  - Nonprofit Educational Institutions, and
  - Small Entities.
- Modify Atomic Energy Act (AEA) to Assess Licensing and Inspection Fees to Federal Agencies.
- Continue Current Policy of Assessing Fees to Licensees for LLW.

# CONCERN #2: FEES NOT COMMENSURATE WITH PERCEIVED BENEFITS

- Licensees Pay for Regulatory Program for Both NRC and Agreement State Licensees.
  - 7,000 NRC Licenses
  - 16,000 Agreement State Licenses
  - \$15 Million Considered Support To Agreement States
  - Additional Agreement States Possible
- Possible Solutions:
  - Remove Costs from Fee Base.
  - Charge Agreement States.

# **CONCERN #2: (CONTINUED)**

- Large Fee Increases With No Added Value Caused By:
  - New Annual Fee
  - Reduced Number of Licensees
  - Increased Budget
  - Increased Licensing and Inspection Fees
- License Value Measured in Economic Terms.
- · Solution:
  - Use Cost Center Concepts

# SUMMARY RESOLUTION OF CONCERN #2

- Modify OBRA-90 To Remove \$15 Million From Fee Base.
  - Recognize Utilization of NRC Regulatory Program by Agreement States.
  - Recognize Inherent Difficulties in Charging Agreement States.
- Continue to Base Fees on Budgeted Regulatory Cost.
  - Improve Assignment of Costs and Explanation of Changes Using Cost Center Concepts.

# CONCERN #3: STREAMLINE FEE EFFORT

- EPA-92 Federal Register Requested Comments.
- IG Review.
  - Fee Process is Very Labor Intensive
  - Combine Part 170 and 171 Fees
- About 25 FTE and \$725,000 expended for Part 170 and Part 171 Fees.

# STREAMLINING ALTERNATIVES

- Alternatives Considered But Not Recommended:
  - 1. Eliminate Notice and Comment Rulemaking.
  - 2. Reduce the Number of Subclasses for Part 171.
  - 3. Assess Fees Only to Power Reactors and Fuel Facilities.
- Licensees Did Not Support Alternatives 1 and 2.
- Alternative 3 Creates Fairness and Equity Concerns.

# STREAMLINING ALTERNATIVES (CONTINUED)

- Alternatives Considered and Recommended:
  - Modify OBRA-90 to Eliminate Requirement to Assess Part 170 Fees.
  - Discontinue Amendment, Renewal (materials only) and Inspection fees.
  - Continue Application Fees for New Licenses, Including Renewal of Reactor Licenses.
- Avoid Expending about 10 FTEs and \$200,000.
- Simpler Fee Structure

# OTHER SPECIFIC CONCERNS

- · Proration of Annual Fees.
- Annual Fees for Nonoperating Facilities.
- Sliding Scale For Small Entities Fees.
- Advanced Reactor Review Fee.
- Topical Reports.
- Expand The Scope of Part 170.

# SUMMARY OF RECOMMENDATIONS

- Modify OBRA-90 to Collect Approximately 90 Percent of Budget.
- Modify AEA to Assess Licensing and Inspection Fees to Federal Agencies.
- Streamline Fee Effort by Modifying OBRA-90 to Eliminate Requirement to Assess Part 170 Fees.