

BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

ARTHUR E. LUNDVALL, JR.  
VICE PRESIDENT  
SUPPLY

December 1, 1981

U.S. Nuclear Regulatory Commission  
Region I  
631 Park Avenue  
King of Prussia, PA 19406

Docket Nos. 50-317  
50-318

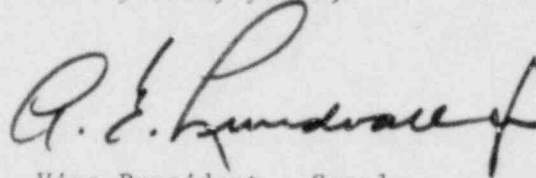
ATTENTION: Mr. R. R. Kemig, Chief  
Projects Branch No. 2,  
Division of Resident &  
Project Inspection

Gentlemen:

This refers to your Inspection Report 50-317/81-18; 50-318/81-17, which transmitted two items of apparent noncompliance with NRC requirements. Enclosure (1) to this letter is a written statement in reply to those items.

Should you have further questions regarding this reply, we will be pleased to discuss them with you.

Very truly yours,



Vice President - Supply

AEL/DWL/gla

Enclosure (1)

811217011 811210  
PDR ADOCK 05000317  
Q PDR

STATE OF MARYLAND:  
: TO WIT:  
CITY OF BALTIMORE:

Arthur E. Lundvall, Jr., being duly sworn states that he is Vice President of the Baltimore Gas and Electric Company, a corporation of the State of Maryland; that he provides the foregoing response for the purposes therein set forth; that the statements made are true and correct to the best of his knowledge, information, and belief; and that he was authorized to provide the response on behalf of said Corporation.

WITNESS my hand and Notarial Seal:

Miriam E. Jewery  
Notary Public

My Commission Expires:

7/1/82

Copy To: J. A. Bidison, Esquire  
G. F. Trowbridge, Esquire  
D. H. Jaffe, NRC  
R. E. Architzel, NRC

ENCLOSURE (1)

REPLY TO APPENDIX A OF NRC INSPECTION

REPORT 50-317/81-18; 50-318/81-17

ITEM A.1

Rad-Chem Procedure (RCP) 1-601 was revised on September 1, 1981, to incorporate several improvements, one of which was a table of new Radiation Monitoring System (RMS) response factors. The computer software, previously used to calculate the responses for individual nuclides has not been updated with the new response factors. In the interim, RCP 1-601 specifies the requirement to perform the calculation by hand. The Chemistry Technicians have been trained regarding the procedural requirement to perform the calculations by hand until the computer software is updated and RCP 1-601 is revised. A copy of this response will be circulated to the Chemistry Technicians as an additional reminder of the requirement for the hand calculation.

The Operations Notes, which are an attachment to the Liquid Waste Tank Release Permit (RCP 1-601, Attachment 1), have been modified to include a sign-off for making a plant computer setpoint change for the Liquid Waste Discharge Monitor Alarm. This sign-off will ensure the resultant setpoint is entered in the plant computer prior to the discharge of liquid waste.

ITEM A.2

Facility Change Request 81-105 has been written to revise drawings M-450 and OM-450. When revised, the drawings will reflect the "As-Built" condition of the sluice gates. Revision of these drawings is expected to be completed by December 31, 1981.

To ensure that our drawings reflect the correct design bases, they are continually reviewed within our Engineering Department and updated as necessary. In addition, our Quality Assurance Department conducts an independent audit of our drawings annually to insure compliance with our Quality Assurance Procedures.

Finally, a task force has been appointed to review our drawing control system and to identify and recommend corrective action for any deficiencies which may exist. We feel that these actions will greatly assist us in avoiding future violations.