LICENSEE EVENT REPORT

EIGENGEE EVENT HEFORT
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 M S G G S 1 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5 6 CAT 58 6
CON'T O 1 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [During the HPCS Diesel Generator 13 functional test, the diesel engine was shutdown
prior to completion of the test due to receipt of the "GENERATOR RTD HIGH TEMP" alarm
[0]4] [with stator temperature points 1, 5, and 6 in the alarm condition. If needed, operation
of the diesel could have been continued. The events would not have prevented operation
o 6 in an emergency. The event is being reported pursuant to T.S.6.9.1.13.c.
0 7
7 8 9 SYSTEM CAUSE CAUSE COMP. VALVE
CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
TO
ACTION FUTURE ON PLANT SHUTDOWN HOURS 22 ATTACHMENT SUBMITTED FORM SUB. PRIME COMP. COMPONENT MANUFACTURER [C 18 X 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 A 25 G 0 8 0 (2 44 47 47 47 47 47 47 4
Stator temperature readings indicated that temperatures were well below the allowable
[1] [limit. The cause of the alarm is attributed to spurious signals as the generator was
1 2 being paralleled to the bus. An investigation revealed that the engine start was not
1 3 la valid start due to operating error.
1 4 1
7 8 9 FACILITY STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 NA B 31 Surveillance Test 80 POWER DISCOVERY DISCOVERY DESCRIPTION 32 NA 80 POWER NA
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 NA
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 NA 7 8 9 11 12 13 NA
PERSONNEL INJURIES NUMBER DESCRIPTION 41 NA
LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION 1 9 Z 42 NA S PDR ADOCK 05000416 PDR ADOCK 05000416
PUBLICITY ISSUED DESCRIPTION 45 NA NA NA NA NA
NAME OF PREPARER Original Signed by Ron Byrd PHONE:

Supplementary Information to LER 82-020/03 L-0

Licensee: Mississippi Power & Light Company Facility: Grand Gulf Nuclear Station - Unit 1

Docket No.: 50-416

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On July 18, 1982, at 1055 hours, the Division 3 Diesel Generator was shutdown prior to completion of the HPCS Diesel Generator 13 Functional Test. The diesel was shutdown upon receipt of the "GENERATOR RTD HIGH TEMP" alarm with stator temperature points 1, 5, and 6 on the local panel in the alarm condition. The alarms were received approximately 20 to 30 seconds after paralleling the diesel generator.

After the diesel was shutdown, local stator temperature readings were obtained and indicated from $130\,^{\circ}\text{F}$ to $150\,^{\circ}\text{F}$, well within the $280\,^{\circ}\text{F}$ limit. The stator alarms cleared upon reset.

An investigation revealed that the diesel engine was started with the "HIGH/LOW LUBE OIL TEMP" alarm and the "HPCS SYSTEM GROUND" alarm present. The functional test requires the system to be checked locally for proper oil temperature. The oil temperature was found to be 40°C (104°F). The System Operating Instruction (SOI 04-1-01-P81-1) makes no reference to proper oil temperatures. The Control Room Operator was consulted and the 104°F temperature was determined to be normal. The low lube oil temperature alarm is set at 120°F. The Alarm Response Instruction requires securing the diesel if the lube oil temperature cannot be controlled but does not preclude diesel start.

On July 17, one day previous to the test, the A immersion heater (Q1P81B003A) to Diesel Generator 13 was replaced. The heater malfunction was discovered on July 2 due to ground fault problems. On July 18, with the "HPCS SYSTEM GROUND" alarm present, it was elected to start the diesel engine. After shutdown of the engine it was determined that the cause of the alarm was a damaged B immersion heater (Q1P81B003B). The cause of the alarm should have been determined and corrected prior to the diesel engine start. The B heater was replaced and the test completed successfully on July 23. The settings of the lube oil, jacket water and immersion heater temperature switches were checked and calibrated where necessary. The cause of the "GENERATOR RTD HIGH TEMP" alarm was apparently due to spurious signals as the generator was being paralleled to the bus. The event could not have prevented operation in an emergency. The test is considered an invalid test due to operating error in accordance with Regulatory Guide 1.108 C.2.e(2). The event is being reported pursuant to T.S.6.9.1.13.c. Procedures will be reviewed for revisions. A final report will be submitted as a result of the review.