· F		Mississippi Power
PART 21 IDENTIFICATION NO. 81-337-000 CO'PAM' NAME & Light Company		
DATE OF LETTER 1661	DOCKET NO. 50 - 41	
DATE DISTRIBUTED VIZIBLE P.M. ORIGINAL REPORT X SUPPLEMENTARY		
DISTRIBUTION:		\$25 A
REACTOR (P)	FUEL CYCLE &	SAFEGUARDS (S)
" HE FILES "	MATERIALS (M)	IE FILES
EES	IE FILES	AD/SG
	AD/FR'SI	AD/ROI
REGIONS I, II, III, IV, V	REGIONS I, II, III, IV, V	REGIONS I, II, III, IV, V
VENDOR BR. R-IV	VENDOR BR. R-IV	VENDOR BR. R-IV
LOEB / MPA MNB 5715	NYSS / FOYS SS-395	NRR/DOL
AEOD MNB 7602	LOEB / MPA MUB 5715	NMSS / SG SS-881
NRR/DOE	AEOD MNB 7602	LOEB / MPA MVB 5715
NRR/DSI	ASLBP E/N 450	AEOD MNB 7602
NRR/DST -	SAP/SP. MNB-7210A	ASLBP E/W 450
NRR/DOL -		
ASLBP E/W 450	CENTRAL FILES 016	CENTRAL FILES 016
	CENTRAL FILES (CHRON)	CENTRAL FILES (CHRON)
CENTRAL FILES 016	PDR	CENTRAL FILES SS-396
CENTRAL FILES (CHRON)	LPDR	PDR
PDR	TERA	LPDR
LPDR		TERA
TERA		
ACTION:		
PRELIMINARY EVALUATION OF THE ATTACHED REPORT INDICATES LEAD RESPONSIBILITY FOR		
FOLLOWUP AS SHOWN BELOW:		
IE X	NRR	NASS OTHER
EES		
		201 01 100

REV. 8/1/80



MISSISSIPPI POWER & LIGHT COMPANY

Helping Build Mississippi
P. O. BOX 1640, JACKSON, MISSISSIPPI 39205

JAMES P. McGAUGHY, JR. ASSISTANT VICE PRESIDENT

January 6, 1981

Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, N.W. Suite 3100 Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Director

Dear Mr. O'Reilly:

SUBJECT: Grand Gulf Nuclear Station

Units 1 and 2

Docket Nos. 50-416/417 ... File 0260/15525/15526

PRD-80/52, Standby Service Water Basin Fans, Status Report No. 2

AECM-81/22

On August 26, 1980, Mississippi Power & Light Company notified Mr. M. Hunt of your office of a Potentially Reportable Deficiency (PRD) at the Grand Gulf Nuclear Station (GGNS) construction site. This deficiency concerned the failure of pillow block bearings in the Standby Service Water Basin Fans.

We are continuing our investigation of this item for reportability under 10CFR50.55(e) and 10CFR21. Our status report on this deficiency is attached.

We expect to complete our evaluation and report to you on this matter by April 22, 1981.

Yours truly,

The Leaves for J. P. McGaughy, Jr.

EWC:mt Attachment

Mr. T. B. Conner

cc: Mr. N. L. Stampley Mr. Victor Stello, Director Mr. R. B. McGehee Division of Insp. & Enforcement U. S. Nuclear Regulatory Comm. Washington, D.C. 20555

Mr. G. B. Taylo: South Miss. Ele Power Associat P. O. Box 1589 Hattiesburg, MS

STATUS REPORT #2 FOR PRD-80/52

I. Description of Deficiency

Pillow block bearings on three of the eight Standby Service Water Cooling Tower Fans (QlPAlCOO2A-A, B-A, and C-B) for GGNS Units 1 and 2 supplied by Ceramic Cooling Tower of Fort Worth, Texas, failed completely after 300 hours of operation. This condition did not meet the Bechtel Design Specification 9645-M-015.1, which specified a minimum life expectancy of 100,000 hours for radial and axial shaft load, roller bearings.

II. Approach to Resolution of the Deficiency

The following actions have been planned to resolve this deficiency:

- a. Determine the cause of the bearing failures;
- b. Evaluate the deficiency to determine its affect on safe operations of the GGNS. This evaluation will assume that the deficiency remains uncorrected throughout the expected lifetime of the plant;
- Determine if similar deficiencies exist, or could exist, and take appropriate actions to correct them; and
- d. Perform corrective actions to include actions to preclude recurrence.

The above actions are being tracked under Bechtel Quality Action Request, QAR F-218, which is available for inspection at the GGNS job site.

III. Status of the Proposed Resolution

The constructor and supplier are conducting evaluations to determine the cause of the failure. The supplier has recommended replacement of the damaged bearings with bearings having a different model number. Unit 1 bearings are scheduled to be replaced in January, 1981, with Unit 2 bearings to be replaced later. Ceramic Cooling Tower has also recommended replacement of the drive shafts on the three affected fans with the drive shafts from the Unit 2 fans and that the Unit 1 drive shafts be returned to them for evaluation.

IV. Reasons for Final Report Delay

The investigation to determine reportability has not been completed.

V. Projected Completion Date

A final report will be available April 22, 1981.