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August 11, 1982

Dennis M Crutchfield, Chief Operating Reactors Branch No 5 Nuclear Reactor Regulation US Nuclear Regulatory Commission Washington, DC 20555

DOCKET 50-155 - LICENSE DPR-6 -BIG ROCK POINT PLANT - REACTOR RECIRCULATION PUMPS (RCP) AND REACTOR CLEAN-UP PUMP

On May 3, 1982, Consumers Power Company submitted a letter that incorporated into one document a request for relief from certain Inservice Inspection Requirements and specific ASME code requirements. Omitted from that letter were specific requests for relief from internal visual inspection of the Reactor Circulation Pump (RCP) casing welds and the Reactor Clean-Up Pump internal welds. A request for relief from internal visual inspection of the RCP casing welds and the Reactor Clean-Up Pump internal welds will be submitted as an addenda to our May 3, 1982 letter in the near future. This letter provides the rational for that relief request and in addition, provides Consumers Power Company response to questions raised by representatives of Science Applications Inc. (SAI) concerning the RCP casing welds. These questions were raised as a result of the SAI review of Consumers Power Company's letter of May 3, 1982 and were discussed during a conference call between SAI, the NRC and Consumers Power Company on July 29, 1982. Also provided by this letter are detailed engineering drawings of the RCP's and the Reactor Clean-up Pumps requested by SAI.

David J VandeWalle

Nuclear Licensing Administrator

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CC Administrator, Region III, USNRC NRC Resident Inspector-Big Rock Point R Yorg, SAI

Attachment - 16 pages

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8208180104 820811 PDR ADOCK 05000155 Q PDR CONSUMERS POWER COMPANY
BIG ROCK POINT PLANT

ATTACHMENT I TO LETTER ENTITLED

REACTOR CIRCULATION PUMPS AND REACTOR CLEAN-UP PUMP

Consumers Power Company Big Rock Point Plant

RR-A39 Pump Casing Welds

The Big Rock Point Plant has two (2) Reactor Circulation Pumps (RCP) which are welded to the 20-inch recirculation loop. These pumps function during normal reactor operation to provide forced recirculation through the core. The inspection of these pumps is considered to be impractical based on the following rationale:

1) Approximately 600 man-hours would be required and a total exposure in excess of 1000 man-rem would be experienced in performing the examination. All work would have to be performed in full face mask or under supplied air conditions. Shielding would reduce the total exposure by only 25%.

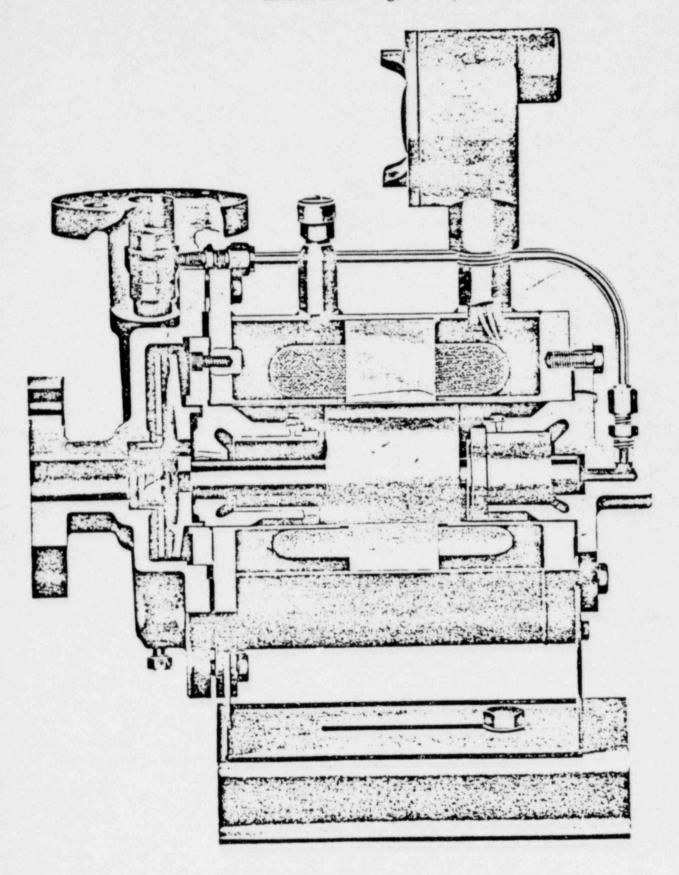
The man-hour estimate is based only on the onsite work performed by maintenance, operatons and NDT personnel and does not include engineering time, pre-outage job planning or the man-hours expended by Radiation Protection personnel providing direct coverage.

- 2) The pump casing was fabricated from cast stainless steel (ASTM A-351, Grande CF8M). This alloy corresponds roughly to type 316 stainless steel (Ni/Cr ratio modified to facilitate casting). The thickness, material and manufacturing process lead to extraordinarily large grain sizes. Large grain cast stainless steels are considered to be non-inspectable with ultrasonics because this material is highly attenuative. The presence of delta ferrite (typically 15% or more) provides increased resistance to intergranular stress corrosion cracking (IGSCC). Delta ferrite also improves resistance to pitting corrosion. Neither Bryon Jackson (pump manufacturer) or Southwest Research Institute use or advocate ultrasonic examination of primary coolant pump casing welds.
- 3) External access to the pump casing welds is not possible due to the base plate configuration. Furthermore, external placement of radiographic testing (RT) film is also precluded due to the base plate configuration of the pump.
- 4) The RCP has a double volute configuration and according to the manufacturer (Byron Jackson), lacks access for internal visual or surface examination of the pump casing.
- 5) The RCP design corresponds to the Type C pump illustrated in Figures NB-3441.3-2 and 3423-2 (1980 Edition, ASME B&PV Code, Section III). The "Splitter" prevents placement of RT film cassettes or an exposure device inside the pump thus precluding radiographic testing.
- 6) Not withstanding the difficulty of ultrasonic testing, Consumers Power Company will attempt to determine the minimum wall thickness of the pump casings during the 1983 refueling outage.
- 7) Consumers Power Company is a member of the EPRI Owners Group for Byron Jackson pumps. We are presently investigating method (i.e. MINAC) that might be used in the examination of the RCP's at Big Rock Point.

Consumers Power Company Big Rock Point Plant

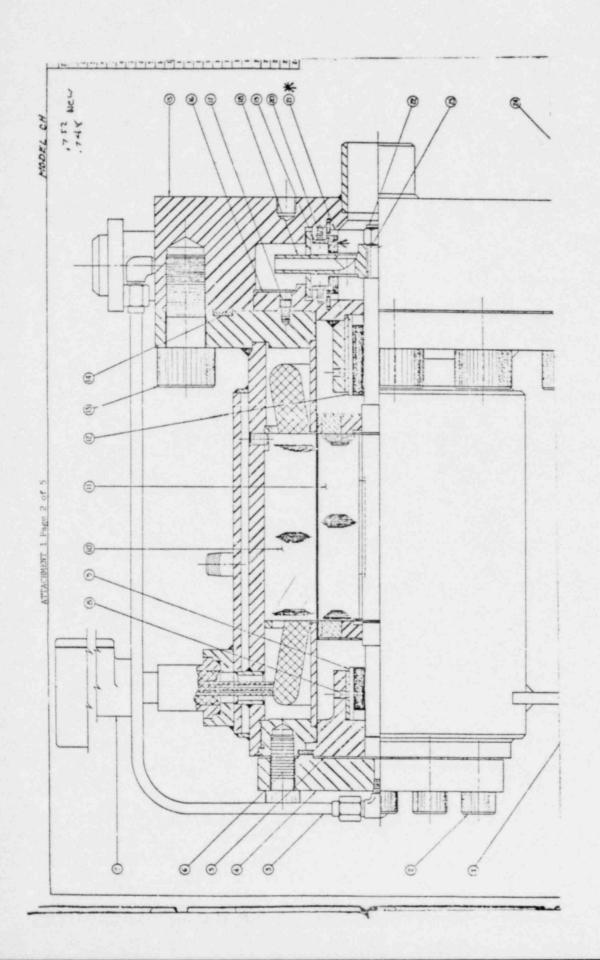
Reactor Clean-Up Pumps

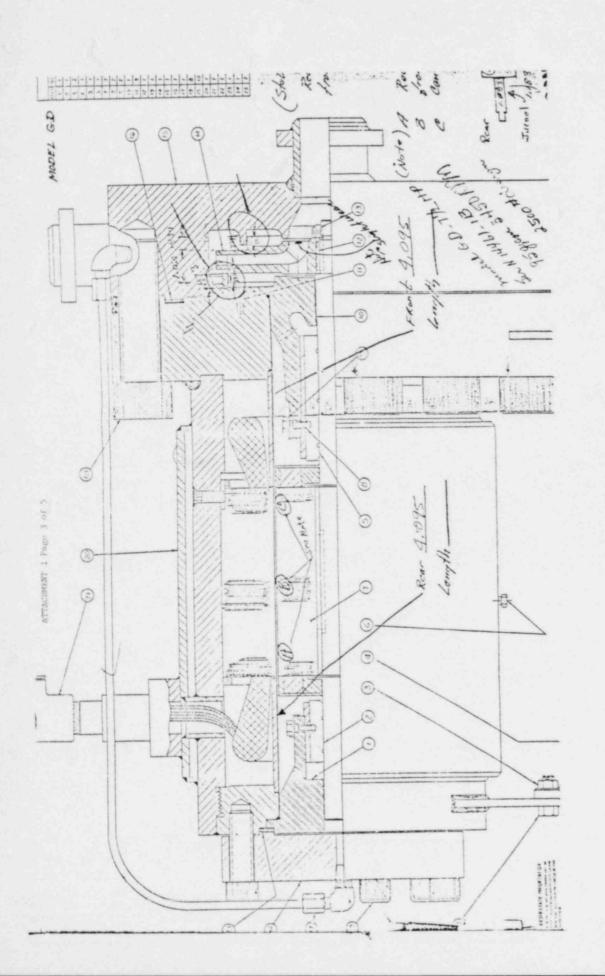
Relief from inspection of the internal welds of the two Reactor Clean-up Pumps at the Big Rock Point Plant will be requested. Both pumps are of similar design (Reference Fostoria Chempump drawings D-10570 and D-66159). Model GD is on-line with Model CH reserved as a spare. All accessible external welds will be surface examined during the 1983 refueling outage. The interior of the pump will be inspected to the extent practicable should the pump be disassembled.

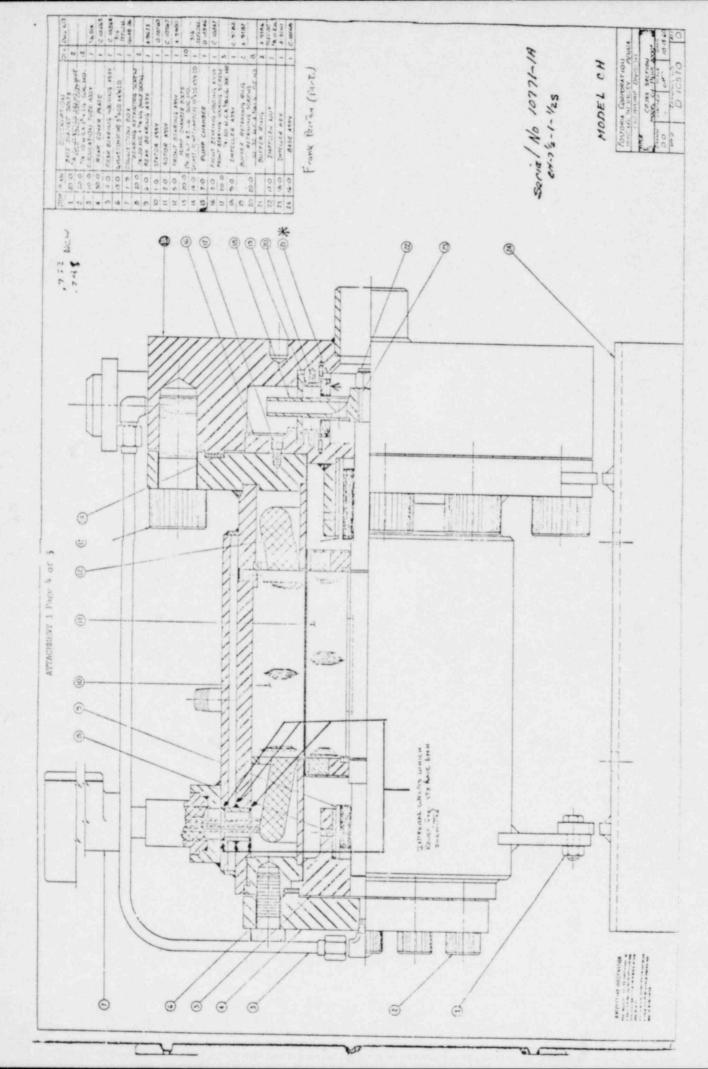


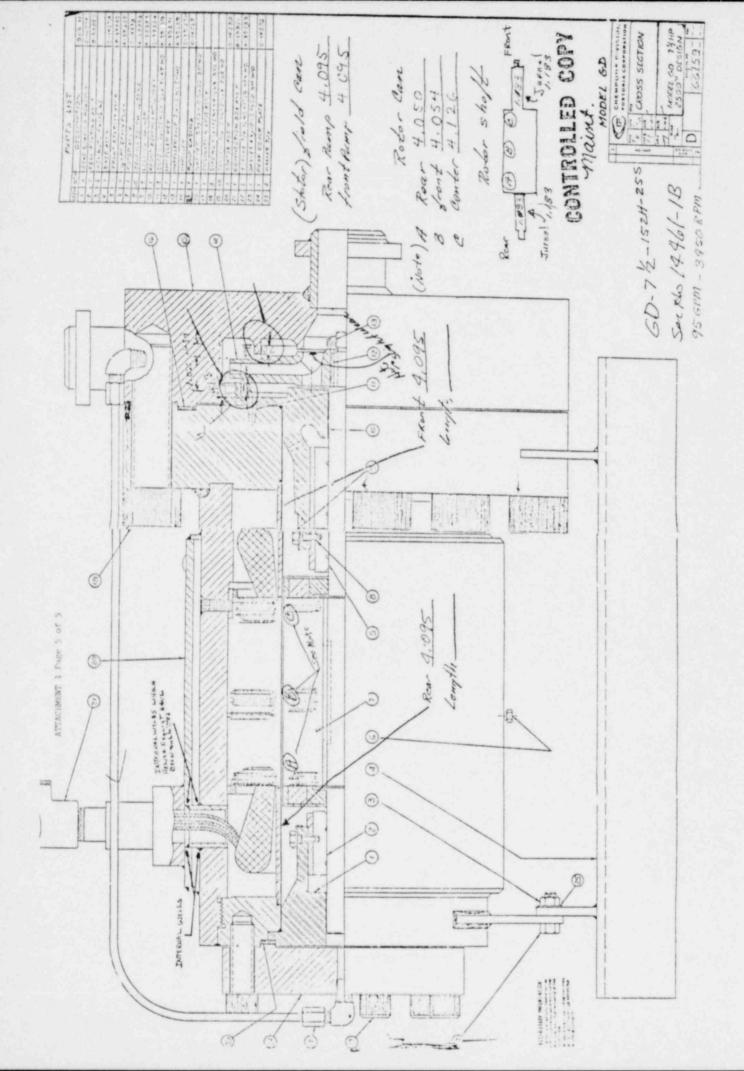
MODELS GA, GB, GC, GD, GE, GG, GVM, GVE, GVH, GVBS CHEMPUMPS

Figure 1-3









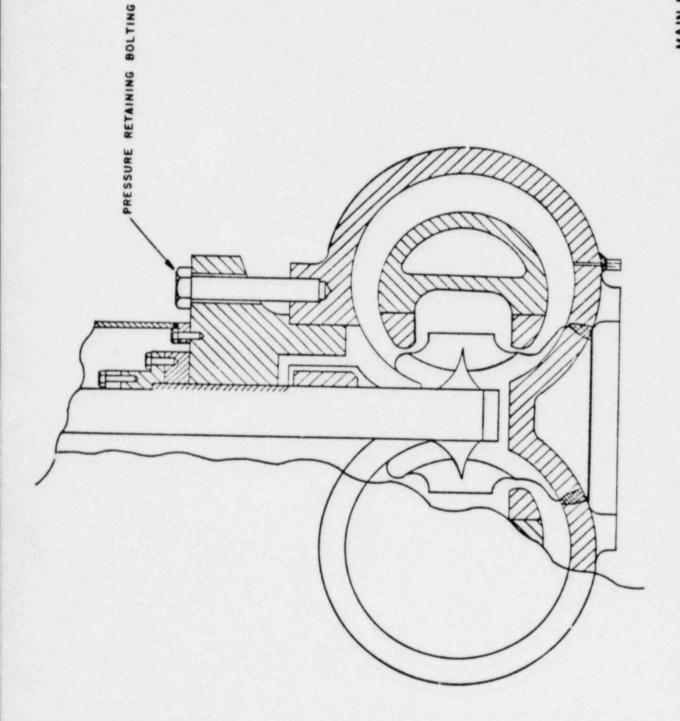
MAIN RECIRCULATION PUMPS

Nos. 1 & 2

(SEE FIGURE A-66 AND A-67)

REF. DRWG. BYRON JACKSON

IF-4614



SECTION III, DIVISION 1 - SUBSECTION NB

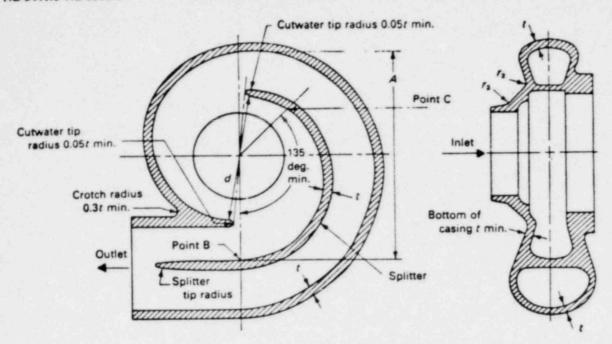


FIG. NB-3441.3-2 TYPE C PUMP

configuration of a Type F pump casing is a shell with a dished head attached at one end and a bolting flange at the other. The inlet enters through the dished head, and the outlet may be either tangent to the side or normal to the center line of the casing. Variations of these inlet and outlet locations are permitted.

(b) The design of Type F pumps shall be in accordance with this Subarticle.

NB-3442 Special Pump Types — Type J Pumps

(a) Type J pumps are those that cannot logically be classified with any of the preceding types.

(b) Any design method which has been demonstrated to be satisfactory for the specified Design Conditions may be used.

NB-3500 VALVE DESIGN

NB-3510 ACCEPTABILITY¹³

NB-3511 General Requirements14

The requirements for design acceptability for valves shall be those given in this Subarticle. In all cases, pressure-temperature rating shall be as given in NB-3530 and, except for NB-3512.2(d) and in local regions (NB-3221.2), the wall thickness of the valve body shall not be less than that given by NB-3541. The requirements for prevention of nonductile failure [NB-3211(d)] may be considered to have been met under all service loadings at temperatures equal to or higher than the lowest service temperatures, if all materials meet the requirements of NB-2332 and if all other applicable requirements of this Subsection are met.

NB-3512 Acceptability of Large Valves

Valve designs having an inlet piping connection larger than 4 in nominal pipe size are acceptable when they satisfy either the standard design rules or one of the alternative design rules.

NB-3512.1 Standard Design Rules. The design shall be such that requirements of this Subarticle are met. The requirements of NB-3530 through NB-3550 apply

¹⁸These requirements for the acceptability of a valve design are not intended to assure the functional adequacy of the valve.

ACAUTIONARY NOTE: Certain types of double seated valves have the capability of trapping liquid in the body or bonnet cavity in the closed position. If such a cavity accumulates liquid and is in the closed position at a time when adjacent system piping is increasing in temperature, a substantial and uncontrolled increase in pressure in the body or bonnet cavity may result. Where such a condition is possible, it is the responsibility of the Owner or the Owner's designee to provide, or require to be provided, protection against harmful overpressure in such valves.

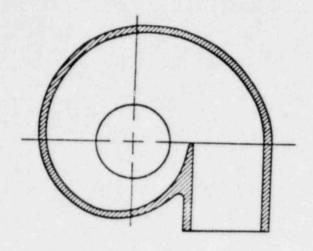
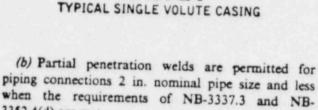
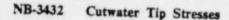


FIG. NB-3423-1 TYPICAL SINGLE VOLUTE CASING





3352.4(d) are met.

(a) It is recognized that localized high stresses may occur at the cutwater tips of volute casings (Fig. NB-3441.3-2). Adequacy of the design in this area shall be demonstrated either by an investigation through experimental stress analysis in accordance with Appendix II or by detailing satisfactory service performance of other pumps under similar operating conditions.

(b) Where experimental stress analysis is used, stress intensity at this point shall meet the requirements of NB-3222

Pump Casing Inlets

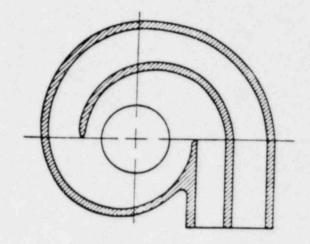


FIG. NB-3423-2 TYPICAL DOUBLE VOLUTE CASING

NB-3433.2 Radially Oriented Inlets and Outlets. Reinforcement of radially oriented inlets and outlets in accordance with the rules of NB-3331 through NB-3336 is required.

NB-3433.3 Tangential Inlets and Outlets. Except as modified in NB-3433.4, any design which has been demonstrated to be satisfactory for the specified Design Loadings may be used.

NB-3433.4 Minimum Inlet and Outlet Wall Thicknesses. The wall thickness of the inlet or outlet shall not be less than the minimum wall thickness of the easing for a distance I as shown in Fig. NB-3433.4-1. The wall thickness beyond the distance I may be reduced to the minimum wall thickness of the connected piping. The change in wall thickness shall be gradual and have a maximum slope as indicated in Fig. NB-4250-1. The distance I in Fig. NB-3433.4-1 is the limit of reinforcement. The value of l, in., shall be determined from the relationship:

1 = 0.5 Vr-1-

radius, in.

TRL. one-h. reinforce

ress, in., taken --ction y-y

MATERIALS OF CONSTRUCTION

General Electric Company, San Jose CUSTOMER 374456-7 205-28810 - Equipment No. NGO1 BJ Job No. Customer

Reference Drawing	1F-4614-2 & 2F-914 1F-5774-1 (Mech. Seal Cartridge Asset	obly) Recirc Pump - 5RP
PART NO.	NAME	MATERIAL SPECIFICATION
1 1-1 1-2 1-3	Pump Case Assembly Pump Case Case Wear Ring Soc. Hd. Cap Screw - Wear Ring	ASME SA-351 Gr. CF8M ASTM A-336 CL. F8m ASTM A-276, Type 304 Flash Chrome Plate Threads Only
2 2-1 2-2 2-3 2-4 2-5 2-6 2-7 2-8 2-9 2-10	Cover Assembly Pump Cover Gasket - Flexitallic Cap Screw - Cover to Case Washer - Cover to Case Suction Cover Gasket "O" Ring Gasket "O" Ring Soc. Hd. Cap Screw Cover Wear Ring Soc. Hd. Cap Screw - Wear Ring	ASME SA-351, Gr. CF8M Type 304 S.S. & Asbestos ASTM A-193 Gr. B7 ASTM A-107 Gr. 1018 ASME SA-351 Gr. CF8M No. 4 Colmonoy Overlay at Brg. Seat Viton "A" ASTM D-735-55T CL. SB-820 BE1 E3 ASTM A-276 Type 304 Flash Chrome Plate Threads Only ASTM A-336 CL. F8M ASTM A-276 Type 304 Flash Chrome Plate Threads Only
3 3-1	Impeller Impeller	ASME SA-351 Gr. CF8 Flash Chrome Plate Bore Hard Chrome Plate Wearing Surfaces .002
3-2	Impeller Nut Lock Screw - Impeller Nut	ASTM A-335 CL. F3M ASTM A-276 Type 304

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3-2 3-3

PART NO.	NAME	MATERIAL SPECIFICATION
4-1	Shaft Assembly Shaft	ASTM A-276 Type 316 Flash Chrome Plate Under Sleeve
4-2 4-3 4-4 4-5 4-7	Key - Impeller Key - Shaft Sleeve Key - 1st Seal Key - 2nd Seal Key - Coupling	Hard Chrome Plate Wearing Surface 1002 Tk. ASTM A-276 Type 304
5 5-1	Bearing Assembly Bearing Housing	ASTM A-336 CL. F8M
5-2 5-3	Lock Pin Carbon Bearing	No. 4 Colmonoy Overlay at Bearing Seat ASTM A-276 Type 304 Graphitar 14
5-4 5-5 5-6	R Retaining Spacer Retaining Ring Shaft Sleeve	ASTM A-240 Type 304 AISI Type 302 ASTM A-336 CL. F8M
5-7	Coolant Recirc. Impeller	No. 5 Colmonoy Overlay on O.D. ASTM A-336 CL. F8M
5-8	Lock Screw - Recirc. Impeller	Hard Chrome Plate Wearing Surface .002" Tk. ASTM A-276 Type 304
6	Coupling Assembly	
6-1 6-2 6-3 6-4	Coupling - Pump Half Coupling - Driver Half Coupling Spacer Thrust Disc	ASTM A-182 Gr. F6 H.T. R/C 25-28 ASTM A-182 Gr. F6 H.T. R/C 25-28 ASTM A-182 Gr. F6 H.T. R/C 25-28
6-5 6-8 6-9	Lock Nut - Pump Half Split Ring - Driver Half Spacer Ring - Driver Half	ASTM A-276 Type 410 H.T. R/C 25-28 ASTM A-276 Type 410 R/C 26-34 ASTM A-276 Type 410 H.T. R/C 25-28
6-10	Fitted Stud Bolts with Nuts & Washers	ASTM A-276 Type 410 H.T. R/C 25-28 ASTM A-193 Gr. B7 Commercial
6-11	Thrust Ring	ASTM A-276 Type 410 H.T. R/C 25-28

Rev. 6 19 May 1967 1T-2842 Sheet 2 of 5

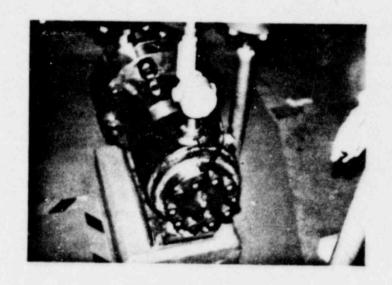
PART NO.	NAME	MATERIAL SPECIFICATION
7 7-1	Driver Mount Driver Mount	MATERIAL SPECIFICATION Fabricated L. Carbon Steel Commercial
7-2	Cap Screws - Driver Mount to Pump	Fabricated L. Carbon Steel
7-3	Lockwasher - Driver Mount to Pump	Fabricated L. Carbon Steel
8		83
8-2	1st Seal Assembly	
8-4	Gasket "O" Ring	ASTM D-735-55T CL. SB-720 - BE1 E3
8-S-3	Retaining Ring - Stationary Face	AISI Type 302
8-5-4	Pin-Assembly Spring Holder	304 S.S.
8-S-5	U-Cup	ASTM D-735-55T CL. SB 720 - BE1 E3
8-S-13	Lock Pin	ASTM A-276 Type 304
8-S-14	Seat Gasket	ASTM D-735-55T CL. SB-720 - BE1 E3
8-S-15-1	Stationary Face	Carbon A - Morganite Manuf.
8-S-15-2	Rotating Face Body	ASTM A-276 - Type 304
8-S-16	Rotating Face Ring	Tungsten Carbide
8-S-17	Coil Spring	Inconel X
8-5-44	Spring Holder Back-Up Ring	ASTM A-362 GR. CF8
8-S-60	U-Cup Follower	17-4 PH - Cond. H 1100 - 4 Rrs. at Temp.
8-5-124	Lock Ring	ASTM A-362 GR. CF8 ASTM A-276 Type 304
9	2nd Seal Assembly	
9-S-3	Pin-Assembly Spring Holder	304 SS.
9-5-4	U-Cup	
9-8-5	Lock Pin	ASTM D-735-55T CL. SB-720 - BE1 E3 ASTM A-276 Type 304
9-S-13	Seat Gasket	ASTM D-735-55T OI CD 700 DE D
9-5-14	Stationary Face	ASTM D-735-55T CL. SB-720 - BE ₁ E ₃ Carbon A - Morganite Manuf.
9-S-15-1	Rotating Face Body	ASTM A-276 Type 304
9-S-15-2	Rotating Face Ring	Tungsten Carbide
9-S-16	Coil Spring	Inconel X
9-S-17	Spring Holder	ASTM A-362 GR. CF8
9-5-44	Back-Up Ring	17-4 PH - Cond. H 1100 - 4 Hrs at Temp.
9-5-54	Split Ring	ASTM A-276 Type 304
9-5-60	U-Cup Follower	ASTM A-362 GR. CF8
9-5-124	Lock Ring	ASTM A-276 Type 304

Rev. 6 19 May 1957 1T-2842 Sheet 3 of 4

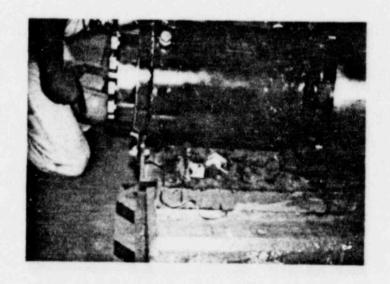
PART NO.	NAME	MATERIAL SPECIFICATION
10	Seal Cartridge Assembly	
10-1	Shaft Sleeve Seal	ASTM A-362 GR. CF8
10-2	Gasket "O" Ring	ASTM D-735-55T CL. SB - 720 - BE1 E3
10-3	Back-Up Ring - Shaft Sleeve	ASTM A-362 GR. CF8
10-4	Soc.Hd.Cap Screw - Press. Reducing Cell	ASTM A-193 GR. B6
10-5	Seal Flange	ASTM A-182 GR. F. 316
10-6	Gasket "O" Ring - Seal Flange	ASTM D-735-55T CL. SB-720 - RE1 E3
10-7	Cap Screw - Seal Flange	ASTM A-193 GR. B6
10-8	Washer - Seal Flange	ASTM A-325 Hardened
10-9	Casket "O" Ring - Press. Reducing Cell	ASTM D-735-55T CL. SB-720 - BE1 E3
10-10	Pressure Reducing Cell	ASTM A-362 GR.CF8 & ASTM A-276 Type 3
10-11	Adjusting Cap	ASTM A-362 GR. CA-15
10-12	Soc. Hd. Cap Screw - Adjusting Cap	ASTM A-193 GR. B6
10-13	Lockwasher - Adj. Cap	Commercial
10-14	Sleeve Lock Plate	ASTM A-240 Type 304
Item 1	Heat Exchanger (One Inch)	
	Case and Cover	Cost Two /ACMM ALO OF LOS
	Coil	Cast Iron (ASTM A48 CL. 40)
	Gasket (Case to Cover)	ASTM A-213 Type 304 SMLS Rubber - Lacal G340
Item 2	Heat Exchanger (3/4 Inch)	
	Case & Cover	Cast Iron (ASTM A48 CL. 40)
	Coil	ASTM A-213 Type 304 SMLS
	Gasket (Case to Cover)	Rubber - Lacal G340
Items A, B & C	Pressure Reducing Device	
	Inlet & Outlet Tube	ASTM A-276 Type 316 SMLS
(a a 12)	Body	ASTM A-376 Type 316 SMLS
8 8 W	Body Cap	ASTM A-276 Type 316
	이렇게 하게 뭐요요요	(Flash Chrome Plated Threads)
13 7 83	"O" Ring	PB-D-80 Buna N. Rubber
(C C C C C C C C C C C C C C C C C C C	Adjusting Bolt	17-4 PH Cond. H 1100 - 4 Hrs at Temp.
JUL 29 1982	Seal to Pressure Reducing Device Piping	ASTM A-376 Type 316 SMLS - Sch. 80

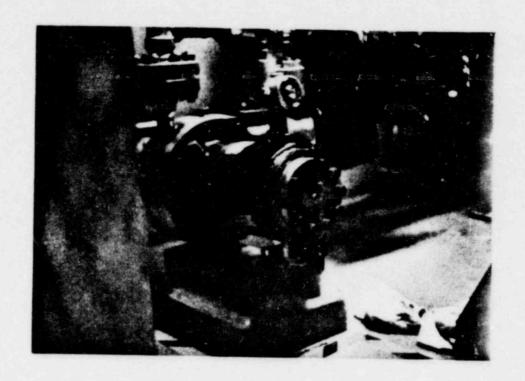
Rev. 6

19 May 1967 1T-2842 Sheet 4 of 4



REACTOR CLEAN-UP PUMP BIG ROCK POINT NUCLEAR PLANT





REACTOR CLEAN-UP PUMP BIG ROCK POINT NUCLEAR PLANT

