

JUL 27 1982

Dockets: 50-313/82-13
50-368/82-10

Arkansas Power and Light Company
ATTN: Mr. William Cavanaugh III
Senior Vice President
Energy Supply
P. O. Box 551
Little Rock, Arkansas 72203

Gentlemen:

This refers to the inspection conducted under the Resident Inspection Program by Messrs. W. D. Johnson and L. J. Callan of this office covering the period of June 1-30, 1982, of activities authorized by NRC Facility Operating Licenses DPR-51 and NPF-6 for Arkansas Nuclear One, Units 1 and 2, and to discussion of the findings by the NRC inspectors with members of your staff at the conclusion of each segment of the inspection.

Areas examined during the inspection and our findings are discussed in the enclosed inspection report. Within these areas, the inspection consisted of selective examination of procedures and representative records, interviews with personnel, and observations by the inspectors.

During this inspection, it was found that certain of your activities were in violation of NRC requirements. Consequently, you are required to respond to this violation in writing, in accordance with the provisions of Section 2.201 of the NRC's "Rules of Practice," Part 2, Title 10, Code of Federal Regulations. Your response should be based on the specifics contained in the Notice of Violation enclosed with this letter. A written response is not required for the violation involving the failure to provide adequate access control to the Security Key Issue Room.

A Notice of Violation, describing two additional violations identified during the inspection, was forwarded to you by our letter of June 14, 1982. Details relating to these two violations are provided in the enclosed Appendix B to this letter.

In accordance with 10 CFR 2.790(a), a copy of this letter and the enclosures will be placed in the NRC Public Document Room unless you notify this office,

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OFFICE	RPS-C <i>WJD</i>	RPS-C <i>REH</i>	RRPB2 <i>WCS</i>	DRRP&EP <i>JG</i>	EIS <i>EJ</i>	RARIV
SURNAME	WDJohnson	REHall	WCSeidle	JGaglaIrdo	EJohnson	JTCollins
DATE	7/9/82	7/15/82	7/19/82	7/21/82	<i>7/22/82</i>	7/27

Arkansas Power and Light
Company

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by telephone, within 10 days of the date of this letter and submit written application to withhold information contained therein within 30 days of the date of this letter. Such application must be consistent with the requirements of 2.790(b)(1).

The response directed by this letter and the accompanying Notice is not subject to the clearance procedures of the Office of Management and Budget as required by the Paperwork Reduction Act of 1980, PL 96-511.

Should you have any questions concerning this inspection, we will be pleased to discuss them with you.

Sincerely,

Original Signed By,
W. C. Scidle

W. C. Scidle, Chief
Reactor Project Branch 2

Enclosures:

- 1. Appendix A - Notice of Violation
- 2. Appendix B - NRC Inspection Report
50-313/82-13; 50-368/82-10

cc w/enclosures:

Arkansas Nuclear One
ATTN: J. M. Levine, General Manager
P. O. Box 608
Russellville, Arkansas 72801

bcc to DMB for dist. _____

bcc dist. by RIV

BC	NRR/DHFS
PM	NRR/OLB
AEOD	RAD ASMT BR
ELD	RESEARCH
IE FILE	LPDR
IE/RPRIB	NSIC
NRC PDR	NTIS

Regional Administrator
RRI
Section Chief
Enforcement Assistant
MIS Section
TP Branch
RPB-1
RPB-2 Files
Arkansas State Dept. of Health
G. Vissing, NRR
C. Trammell, NRR

OFFICE ▶							
SURNAME ▶							
DATE ▶							

APPENDIX A
NOTICE OF VIOLATION

Arkansas Power and Light Company
Arkansas Nuclear One, Units 1 and 2

Dockets: 50-313/82-13
50-368/82-10
Licenses: DPR-51
NPF-6

Based on the results of an NRC inspection conducted during the period of June 1-30, 1982, and in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C), 47 FR 9987, dated March 9, 1982, the following violations were identified:

1. Failure to Adhere to Requirements of Jumper and Lifted Lead Procedure

Unit 1 Technical Specification 6.8.1 requires that, "Written procedures shall be established, implemented, and maintained covering . . . a. The applicable procedures recommended in Appendix 'A' Regulatory Guide 1.33."

Administrative Procedure 1000.28, "Jumper and Lifted Lead Control," has been established in accordance with this Technical Specification.

Section 6.5 of Procedure 1000.28 requires that the person removing a temporary modification and the person verifying removal and restoration of the equipment to its normal configuration sign the appropriate space on the Jumper and Lifted Lead Log Sheet. Section 6.1.4 requires that the Plant Safety Committee perform a quarterly reevaluation of temporary modifications which have been installed for longer than three months. Sections 6.7.1 and 6.7.2 require status checks of temporary modifications monthly and prior to startups following maintenance periods.

Contrary to the above:

- . The jumpers controlled by seven log sheets were removed on April 14, 1982, but the restoration signatures were missing from the log sheets on June 21, 1982.
- . The Plant Safety Committee did not perform a quarterly review of temporary modifications between March 17 and June 30, 1982.
- . The required monthly and prestartup temporary modification status checks were not properly performed between April 14 and June 21, 1982.

This is a Severity Level V Violation. (Supplement I.E) (313/8213-03)

2. Failure to Control Access to the Security Key Issue Room

10 CFR 73.55(d)(9) states, in part, that "all keys, locks, combinations, and related equipment used to control access to protected and vital areas shall be controlled to reduce the probability of compromise."

Contrary to the above, at 1930 hours on June 22, 1982, the security key issue room was left unattended by security personnel and the sliding glass window, through which security keys are normally issued, was left unsecured. The unsecured sliding glass window would have allowed undetected access to security keys that are used to control access to the various vital areas throughout the plant.

This is a Security Level IV Violation. (Supplement III.D.3)
(313/8313-06; 368/8210-03)

Pursuant to the provisions of 10 CFR Part 2.201, Arkansas Power and Light Company is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including:

- (1) the corrective steps which have been taken and the results achieved;
- (2) the corrective steps which will be taken to avoid further violations; and
- (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown. A written response to item 2 is not required since effective corrective action was immediately taken.

Dated: July 27, 1982