

SEISMIC AND STRUCTURAL ANALYSIS
FOR THE
LACROSSE BOILING WATER REACTOR
TURBINE BUILDING

Prepared For
DAIRYLAND POWER COOPERATIVE

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Project Application 5101	Prepared By N. Cao	<i>Chinhan</i>	Date 7/28/82
APPROVALS			
TITLE/DEPT.	SIGNATURE	DATE	
Manager, Structural Engineering	<i>E.W. Magtseen</i>	7/27/82	
General Manager, General Engineering Svcs.	<i>Debogal</i>	7/28/82	
Project Engineer	<i>C.F. Finnigan</i>	7/28/82	
V.P. Engineering, Service Operations	<i>James Stark Jr.</i>	7/29/82	
Quality Assurance Mgr.	<i>J. Stark Jr. for V. Potent</i>	7/29/82	
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I. SUMMARY

This report, prepared for Dairyland Power Cooperative (DPC), presents the results of the seismic/structural analysis of the turbine building. The NRC's site specific spectra was used in this analysis for the Safe Shutdown Earthquake Event (SSE).

Most structural elements of the turbine building including the reinforced concrete lower portion, the turbine foundation, and the piles foundation were evaluated for the SSE event and were found acceptable. The analysis indicated certain members will be overstressed during the SSE event. The top portion of the building which is a basic structural steel-framed building with bracing members in the walls to resist lateral loads. This bracing and some of the diagonal roof bracing were calculated to be overstressed. These items are discussed further in Sections 8 and 9.

2. BACKGROUND INFORMATION

The turbine building of LACBWR was designed and constructed in the early 1960's. It was designed using the codes and guides required at that time. Recently, the NRC has instituted an evaluation of certain older plants, including LACBWR, as to their capability to maintain their structural integrity during and after a Safe Shutdown Earthquake (SSE) event. The Systematic Evaluation Program (SEP) requires all facilities and equipment required for safe shutdown to be evaluated. Since the turbine building does contain numerous safety-related items, an analysis was required.

3. DESCRIPTION OF THE TURBINE BUILDING

The turbine building contains a major part of the power plant equipment. A general layout plan of the main floor, mezzanine floor and grade floor of the turbine building is shown in Figures 3.1, 3.2 and 3.3. The location of the turbine building with respect to the reactor containment building can also be determined from these figures.

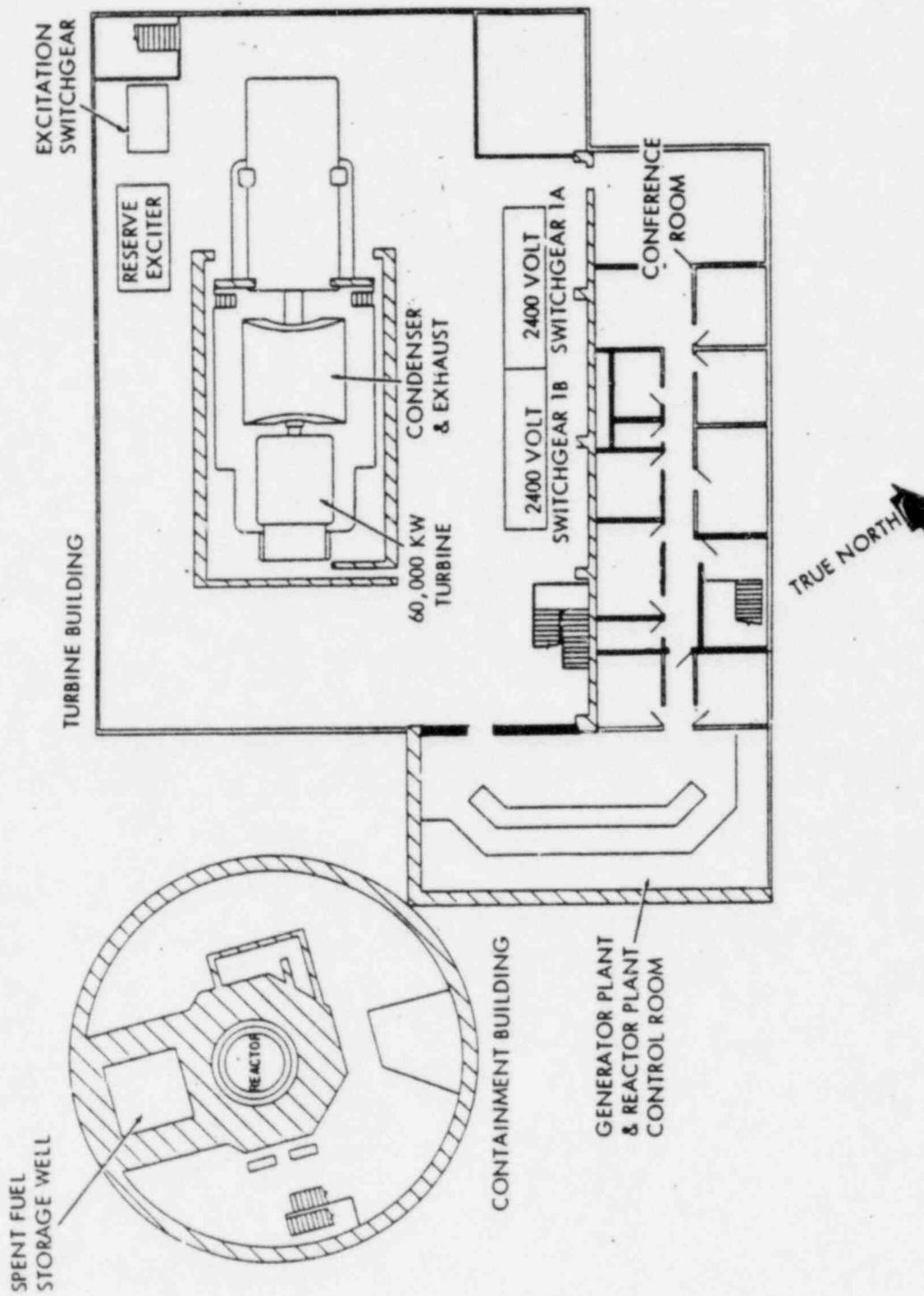


FIGURE 3.1

MAIN FLOOR OF TURBINE BLDG., EL. 668'-0"

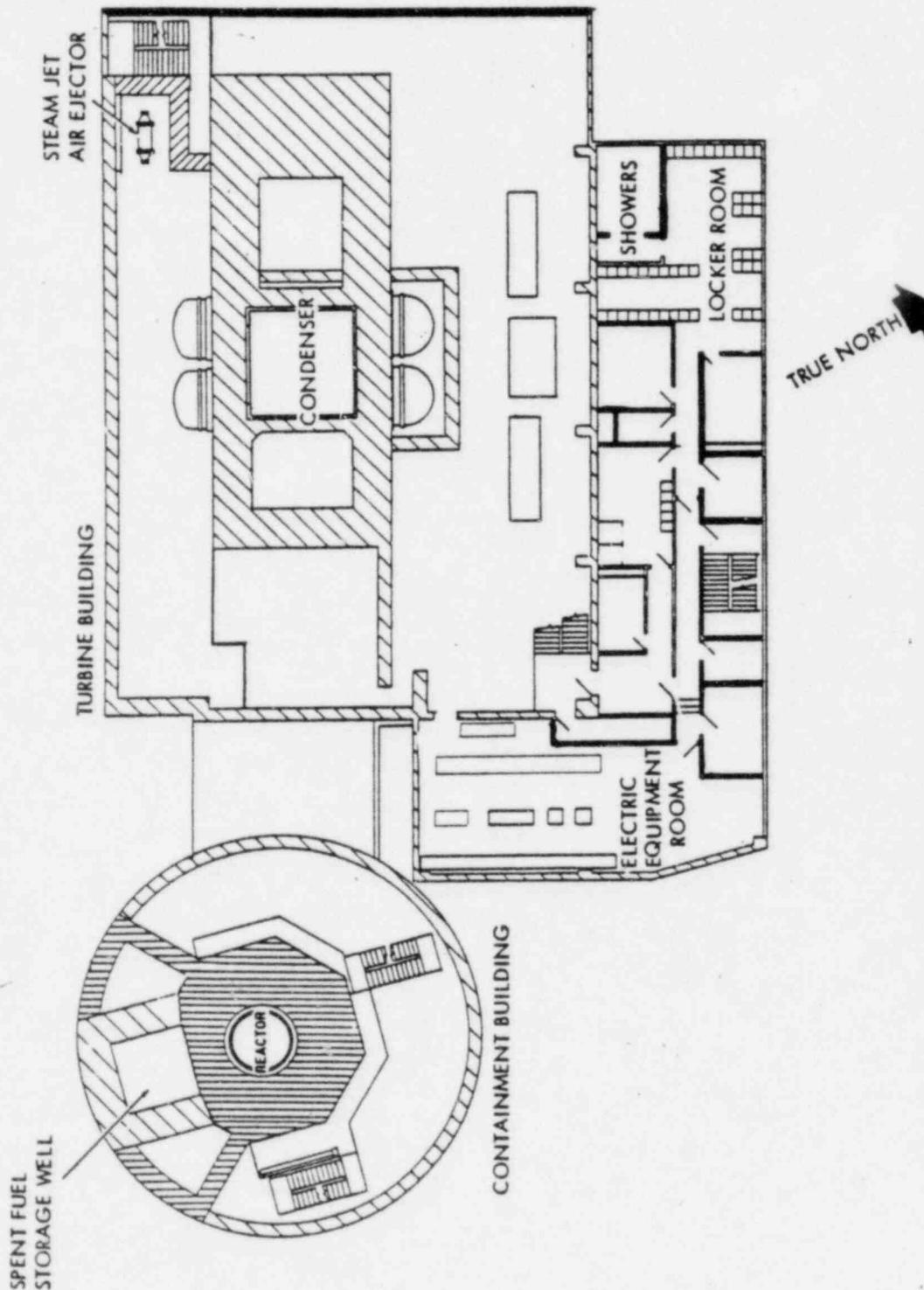


FIGURE 3.2

MEZZANINE FLOOR OF TURBINE BLDG., EL. 654'-0"

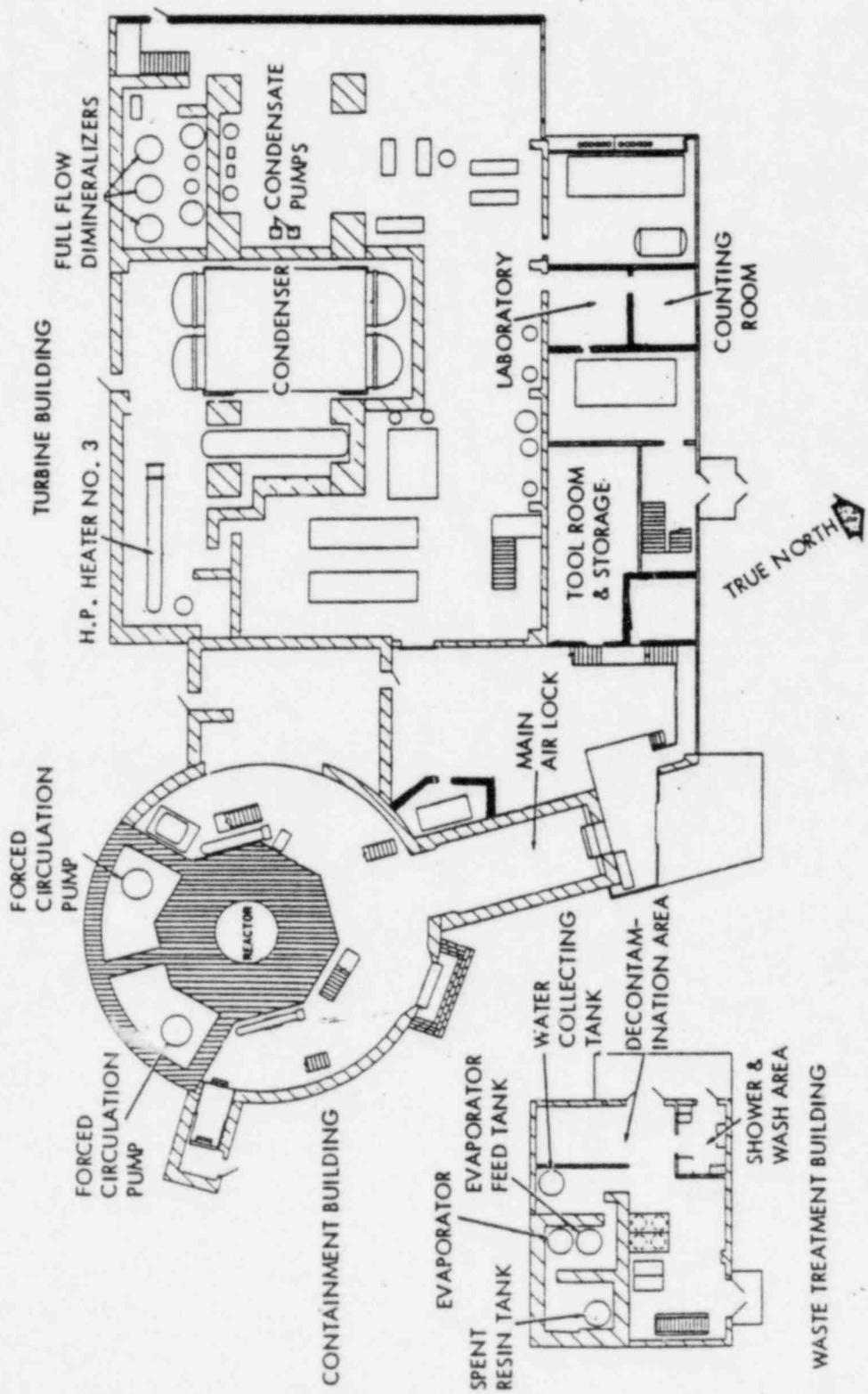


FIGURE 3.3

GRADE FLOOR OF TURBINE BLDG, EL. 640'-0"



The structure of the first two floors is basically reinforced concrete.

In the area of the electrical equipment and control rooms, the East, South and North walls are insulated steel siding and the West wall is concrete block.

The structure above the main floor outside the control room is mostly structural steel framing covered with insulated steel siding. The roof is a structural steel frame with precast concrete slabs and a built up roof over it.

4. APPLICABLE CODES, STANDARDS AND SPECIFICATIONS

1. US NRC Reg. Guide 1.61, "Damping Values for Seismic Design of Nuclear Power Plants," October 1973.
2. US NRC Reg. Guide 1.92, "Combination of Modes and Spatial Components in Seismic Response Analysis", Rev. 1, February 1976.
3. US NRC Reg. Guide 1.60, "Design Response Spectra for Seismic Design of Nuclear Power Plants," Rev. 1, December 1973.
4. US NRC NUREG/CR 0098, "Development of Criteria for Seismic Review of Selected Nuclear Power Plants", N. W. Newmark, W. J. Hall, May 1978.
5. US NRC Standard Review Plan*, "Other Seismic Category I Structures", Rev. 1, July 1981.
6. "Manual of Steel Construction", Eighth Ed., American Institute of Steel Construction Inc., Chicago, Illinois.
7. Sargent & Lundy Drawings for Allis-Chalmers for the LACBWR Generator Plant B-1 thru B-70.

5. LOADS AND LOADING COMBINATION

The turbine building structure and its foundation analyzed for conditions during and after the Safe Shutdown Earthquake Event (SSE). The seismic inertia loads were found using the site specific ground response spectra modified to 7% damping. Individual responses were found for each of the three directions (two horizontal and one vertical). Stresses were calculated corresponding to each direction. The stresses were combined in accordance with Reg. Guide 1.92.

In addition to the seismic inertia loadings, dead loads and live loads were included in the analysis. The following load combination equations were used to evaluate the adequacy of the main structure of the turbine building to withstand an SSE event.

For the elastic working stress method of the AISC:

1. D + L
2. D + L + E'

D = Dead Load

L = Live Load

E' = SSE Seismic Loads (stresses are SRSS of seismic stresses)

The following load combination equations were used to evaluate the adequacy of the reinforced concrete and the precast concrete roof panels to withstand an SSE event using the ultimate strength method of the ACI 318-77.

1. 1.4 + 1.7L
2. D + L + E'



6. STRUCTURAL ACCEPTANCE CRITERIA

The following allowable limits constitute the structural acceptance criteria for each of the loading combinations presented in Section 4.

Structural Steel Frame

<u>Load Combinations</u>	<u>Limit</u>
D + L	S
D + L + E'	1.6S, but not greater than F _y

Where S is the required section strength based on the design methods and the allowable stresses defined in the AISC Specifications, and F_y is the Yield Stress

Reinforced Concrete, Precast Concrete Roof Panels

<u>Load Combinations</u>	<u>Limit</u>
1.4D + 1.7L	U
D + L + E'	U

Where U is the required section strength based on the strength design method defined in the ACI.

7. ANALYTICAL PROCEDURES

7.1 MATHEMATICAL MODEL

In order to perform the seismic analysis, the turbine building is mathematically modeled as an assembly of elastic-structural elements interconnected at discrete nodal points (Figures 7.1 through 7.6). Two models, a dynamic model and static model were made. The purpose of the dynamic model was to establish accelerations and displacement responses of the building during the Safe Shutdown Earthquake (SSE) while the static model was used in the stress analysis, and the stiffness calculation of the upper portion of the building.

7.1.1 Dynamic Model of Turbine Building

The dynamic model used in the turbine building analysis is shown in Figure 7.7. The turbine building is modeled as a cantilever beam. The three dimensional, multidegree of freedom model of the turbine building is attached to the ground by means of foundation springs, representing the deformations of soil under the turbine building foundation. Lateral, as well as rocking springs, have been provided in the turbine building dynamic model to account for the shear and vertical deformation of the soil under the turbine building foundation. The distributed mass of the turbine building is lumped at the model nodal points. Each mass represents the tributary weight of the turbine building walls above and below the nodal point plus the floor dead weight and live loads. For the turbine building lower part (Mezz. and Main floor) eccentricities are taken as 5% of its width in direction of the earthquake. These are minimum eccentricities according to Reference 1. For the upper part no eccentricity is taken since the structure is basically symmetrical in that area. Masses are lumped so that the lumped mass, multidegree of freedom model represents the dynamic characteristics of the Turbine building.

7.1.2 Turbine Foundation Analysis

Since the turbine pedestal has no points of significant common attachment to the remainder of the turbine building above the foundation mat, a worst-case analysis was performed by considering the turbine and its foundation to be independent structures. A separate dynamic model was constructed for the turbine and pedestal; its response was compared with the response of the model for the remainder of the turbine building to determine if any destructive interaction would occur between the two major substructures. Finally a combined model was constructed and employed in the determination of the adequacy of the pile foundation. The turbine and turbine pedestal dynamic model is illustrated in Figure 7.8. Resulting deflections are given in Table 7.3.

7.1.3 Static Model of the Upper Portion

A static model of the upper portion was used to verify the structural stiffness and do a detailed stress analysis of that portion. The lower portion of the LACBWR Turbine Building gets its lateral rigidity from reinforced concrete shear walls. Above the main floor the structure is mostly structural steel and gets its lateral stiffness from the steel bracing. The roof is also steel framed with bracing to assure uniform distribution of the lateral forces. Since the top portion of the building is an open steel frame, it is fairly flexible as compared to the lower structure. This can be seen from Table 7.2 which indicates the deflection versus height of the building.

7.2 FOUNDATION SPRING STIFFNESS

The stiffness of the lateral, vertical and rocking springs representing the shear and vertical deformation of the soil beneath the foundation mat are obtained using the equations shown in Table 7.1 and using Figure 7.9. These equations are taken from Reference 2.

C = Damping matrix

\dot{U}_t = Velocity time history vector

U_t = Relative displacement time history vector

Rearranging equation (2):

$$\ddot{M}U_t + C\dot{U}_t + KU_t = -\ddot{M}U_{gt} = P_{eff} \quad (3)$$

To uncouple equation (3), assume:

$$U = \phi Y_t$$

Where:

ϕ = Characteristic free vibration mode shapes matrix

Y_t = Generalized coordinate displacement time history vector

Pre- and post- multiplying equation (3) by the transpose of ϕ and ϕ^* respectively and using orthogonality conditions, the following uncoupled equations of motion are obtained:

$$\ddot{Y}_{nt} + 2\omega_n \lambda_n \dot{Y}_{nt} + \omega_n^2 Y_{nt} = M_n^{*-1} R_n \ddot{U}_{gt} \quad (4)$$

Where:

Y_{nt} = Generalized displacement coordinate time history for n^{th} mode.

λ_n = Damping ratio for the n^{th} mode expressed as percent of critical damping.

7.3 EIGENVALUE ANALYSIS

The eigenvalues (natural frequencies) and the eigenvectors (mode shapes) for each of the natural modes of vibration are calculated by solving the following frequency equation:

$$(K - \omega_n^2 M) \{ \phi_n \} = \{ 0 \} \quad (1)$$

Where:

ω_n = Natural angular frequency for the n^{th} mode

M = System mass matrix

ϕ_n = Mode shape vector for the n^{th} mode

0 = Null vector

The eigenvalue/eigenvector extraction is performed using the Householder QR Modal Extraction Methods.

7.4 DYNAMIC (SEISMIC) LOAD ANALYSIS

Considering only translational degrees of freedom and assuming viscous (velocity proportional) form of damping, the equation of motion in matrix form can be expressed as follows:

$$M (\ddot{U}_t + \ddot{U}_{gt}) + C \dot{U}_t + K U_t = 0 \quad (2)$$

Where:

\ddot{U}_t = Relative acceleration time history vector

\ddot{U}_{gt} = Ground acceleration time history vector

M_n^* = Generalized mass for the n^{th} mode

$$= \phi_n^T M \phi_n = \sum M_i \phi_{in}^2$$

The mode shape ϕ_n is normalized such that $M_n^* = 1$

R_n = Participation factor for the n^{th} mode.

$$= \phi_n^T M I = \sum M_i \phi_{in}$$

I = Column vector whose elements are generally unity

The solution for the differential equation (4) is given by the Duhamel Integral:

$$Y_{nt} = \frac{R_n}{M_n^* \omega_n} \int_0^t \ddot{U}_{gt} e^{-\lambda_n \omega_n (t-\tau)} \sin \omega_n (t-\tau) d\tau$$

Using the response spectrum method of analysis, the maximum values of the generalized response for each mode is given by:

$$\ddot{Y}_{n \max} = \frac{R_n S_{an}}{M_n^*} \quad (5)$$

Where:

$\ddot{Y}_{n \max}$ = Maximum generalized coordinate acceleration response for the n^{th} mode.

S_{an} = Spectral acceleration value for the n^{th} mode (from the applicable response spectrum curve)

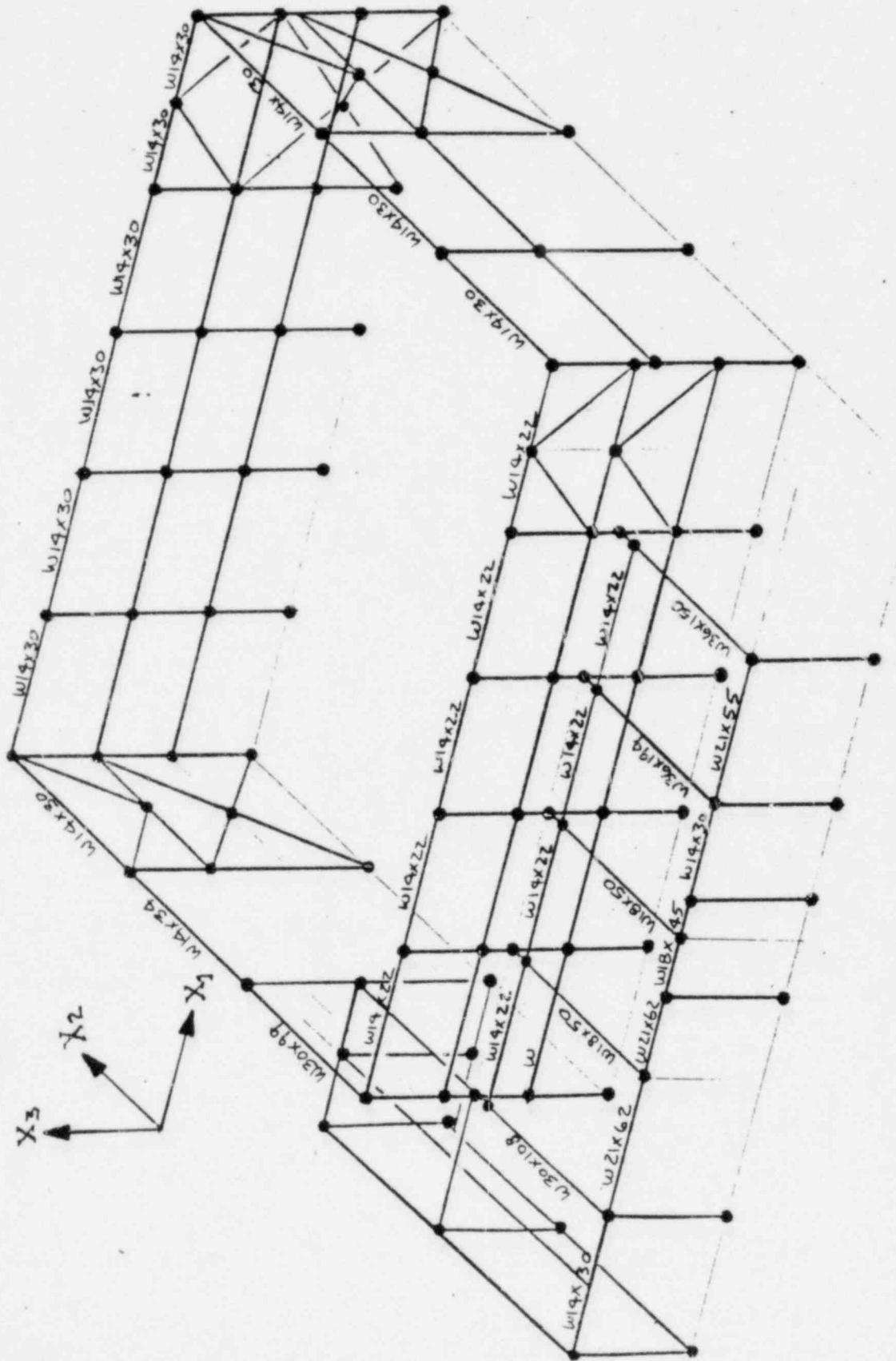


FIGURE 7.1
FRAMING PLAN

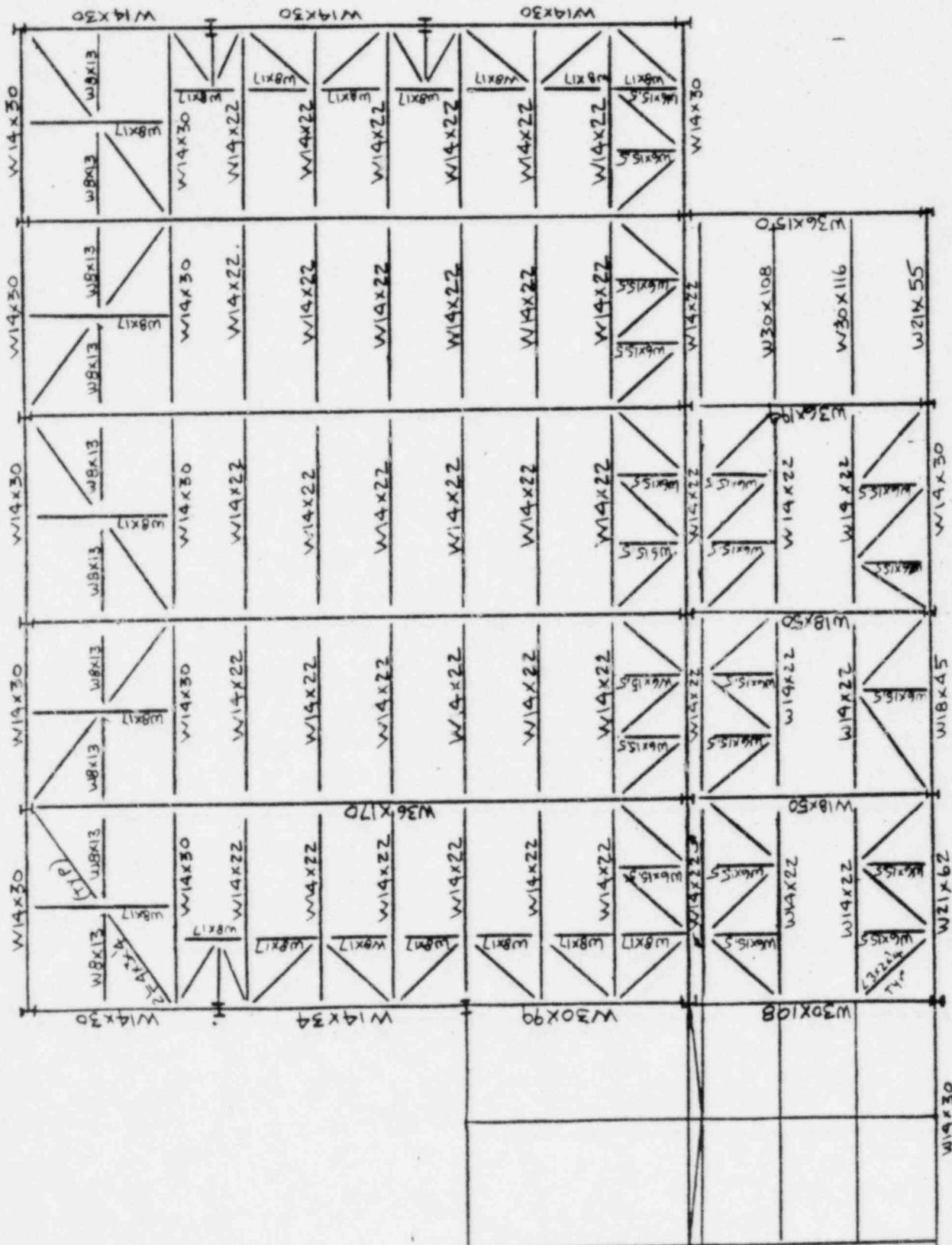


FIGURE 7.2
ROOF FRAMING PLAN

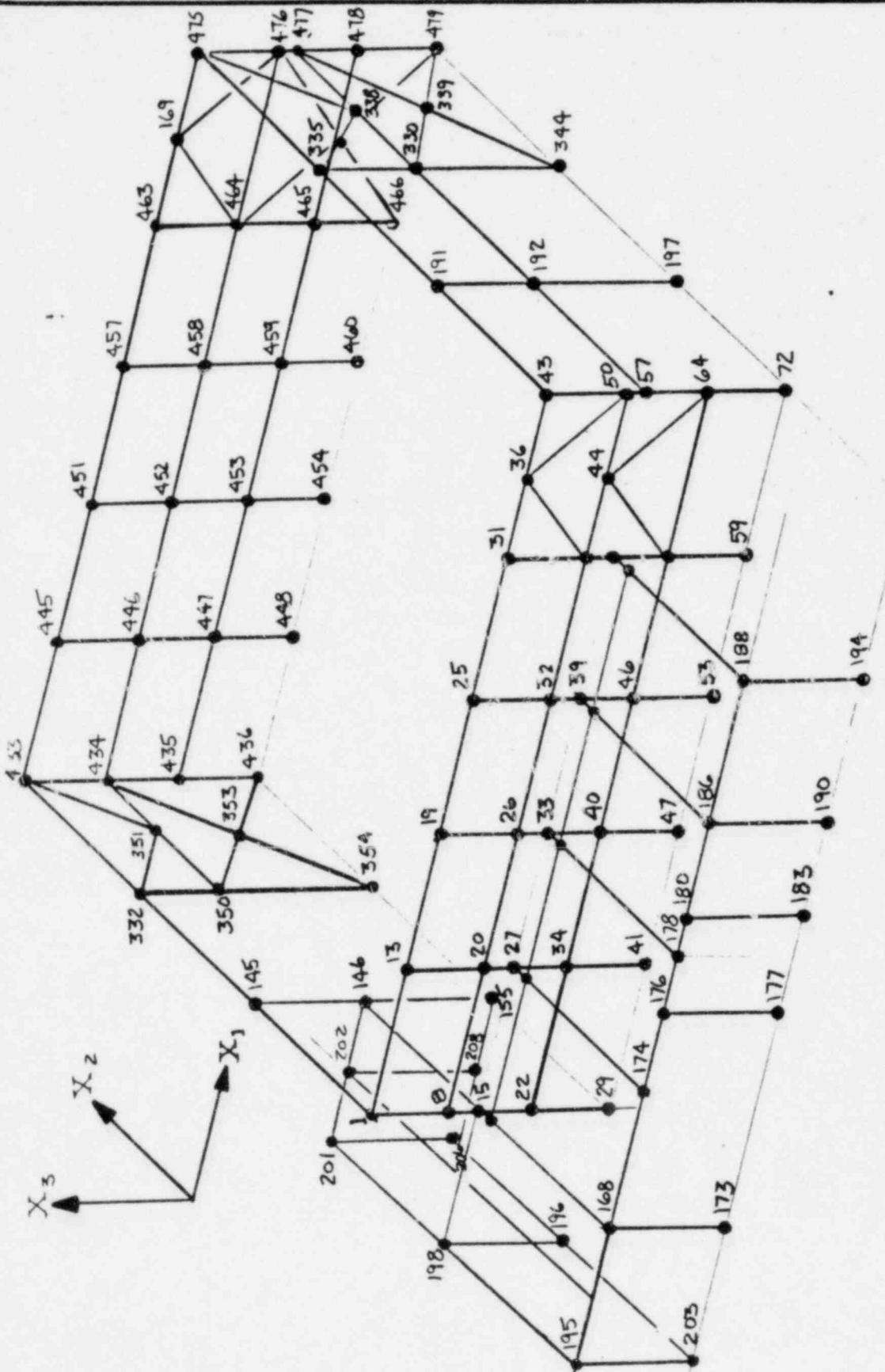


FIGURE 7.3

NODES FOR STATIC MODEL

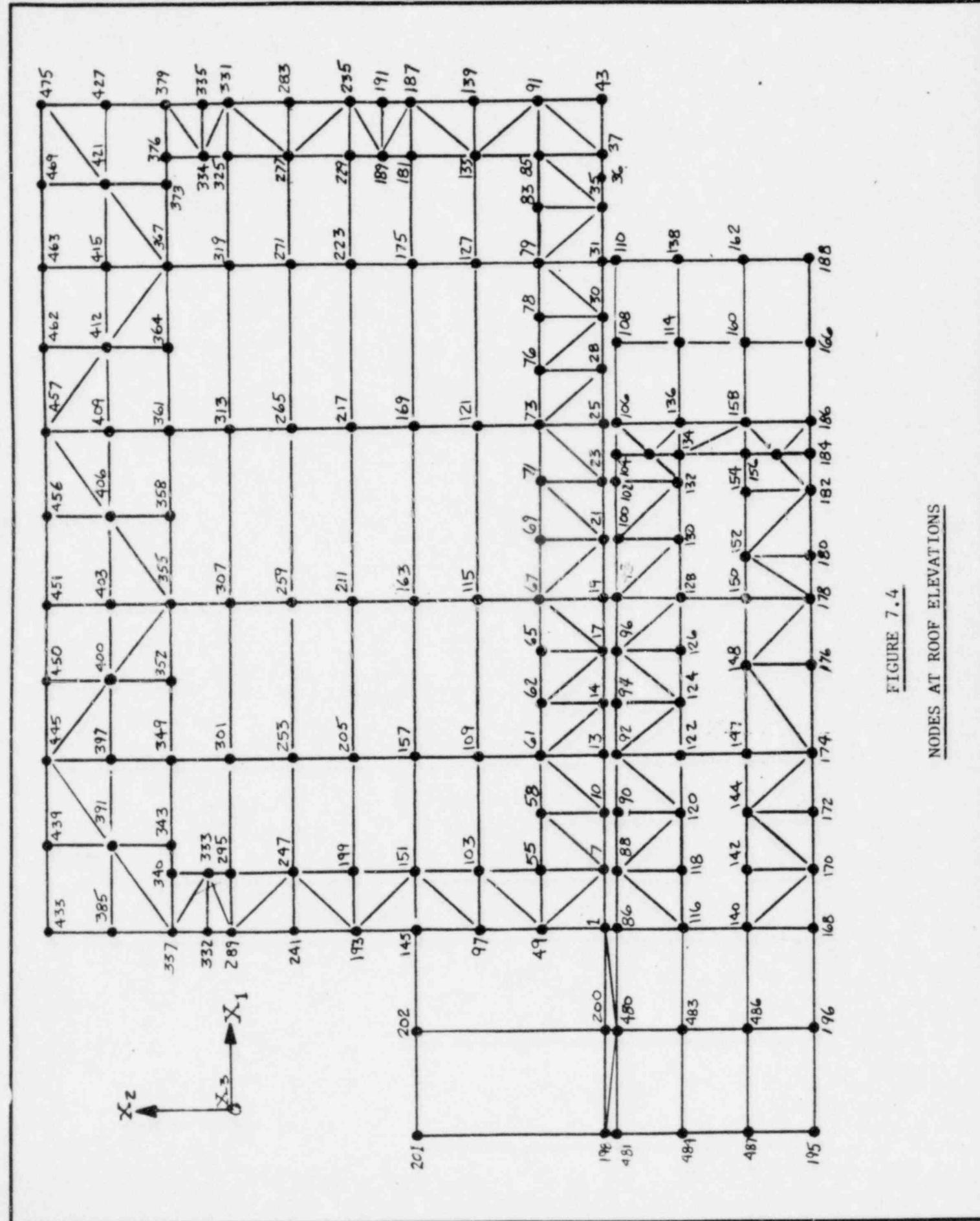


FIGURE 7.4

NODES AT ROOF ELEVATIONS

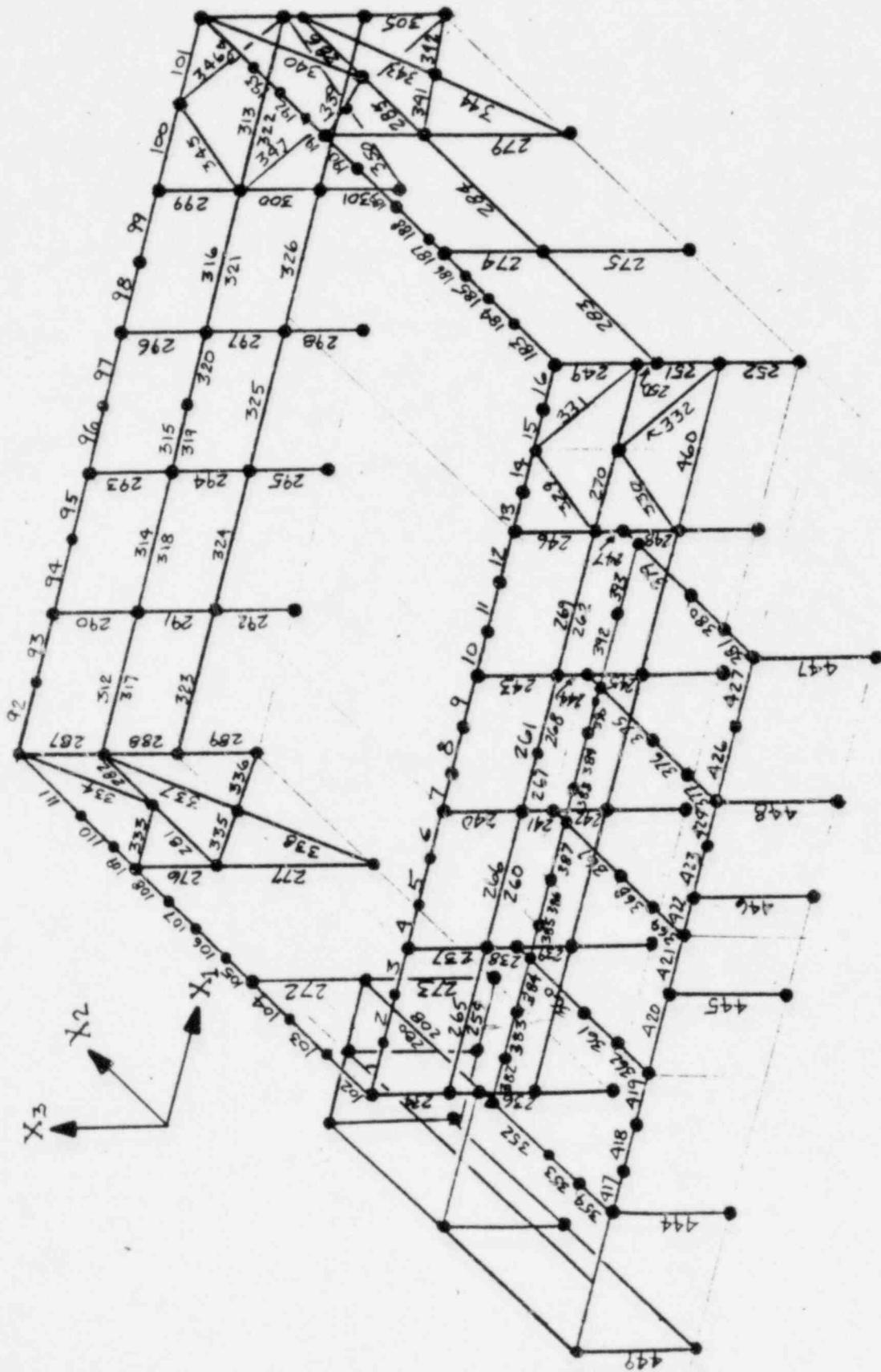
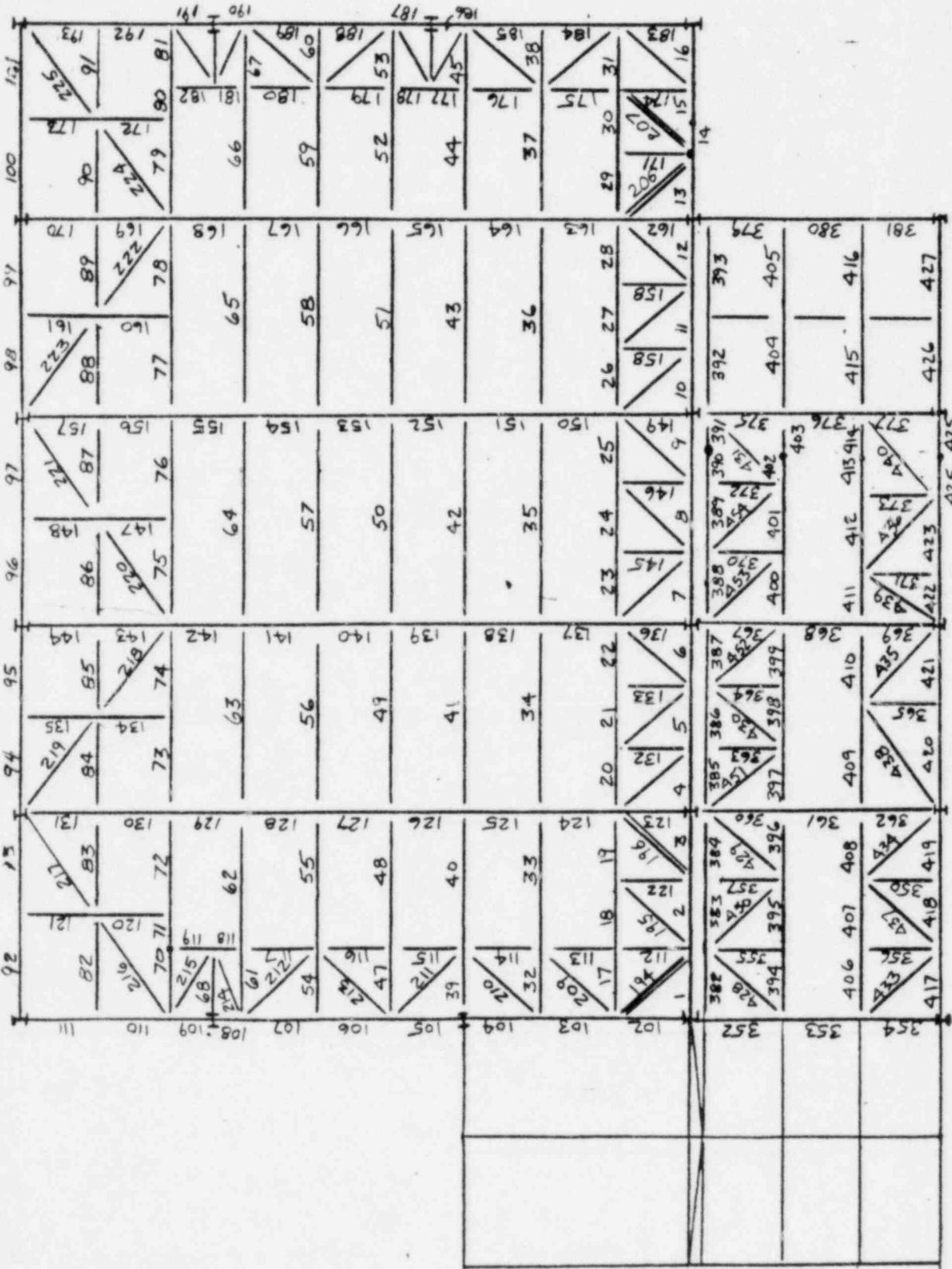


FIGURE 7.5
BEAM AND PLATE ELEMENTS FOR STATIC MODEL

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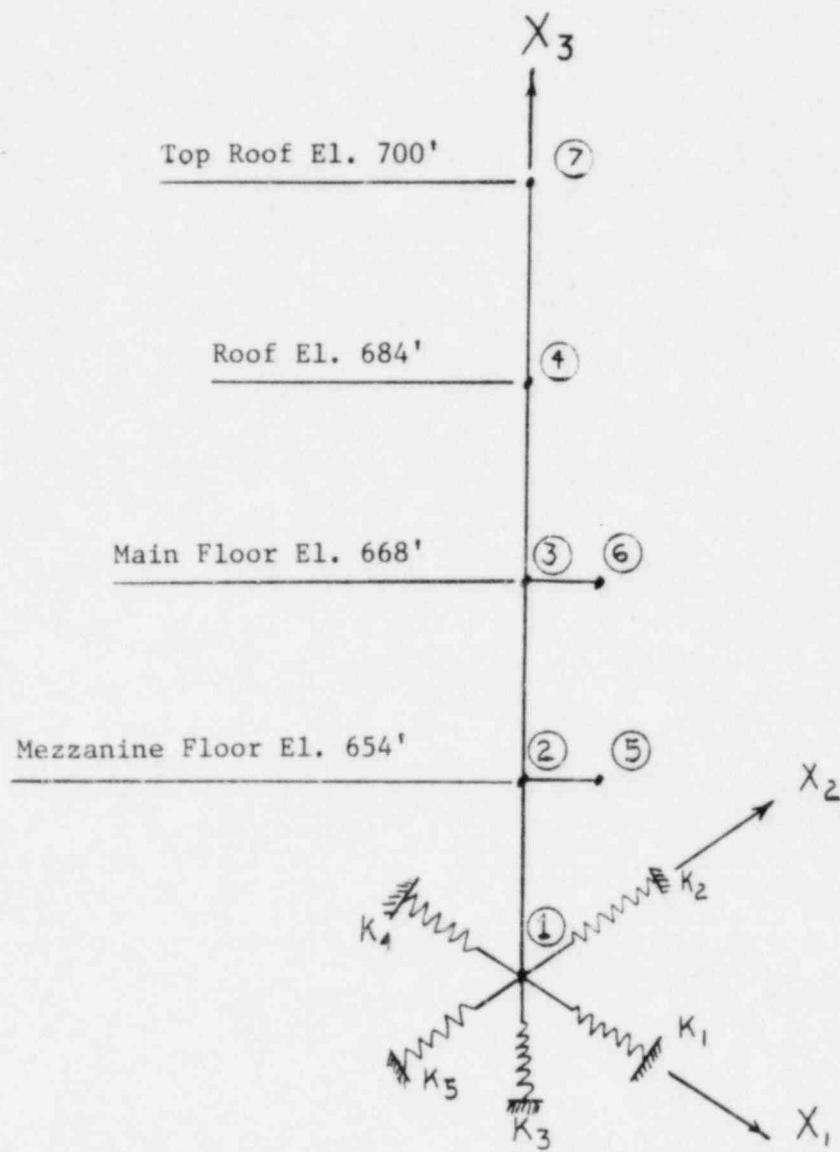


FIGURE 7.7

MATHEMATICAL DYNAMIC MODEL OF TURBINE BUILDING

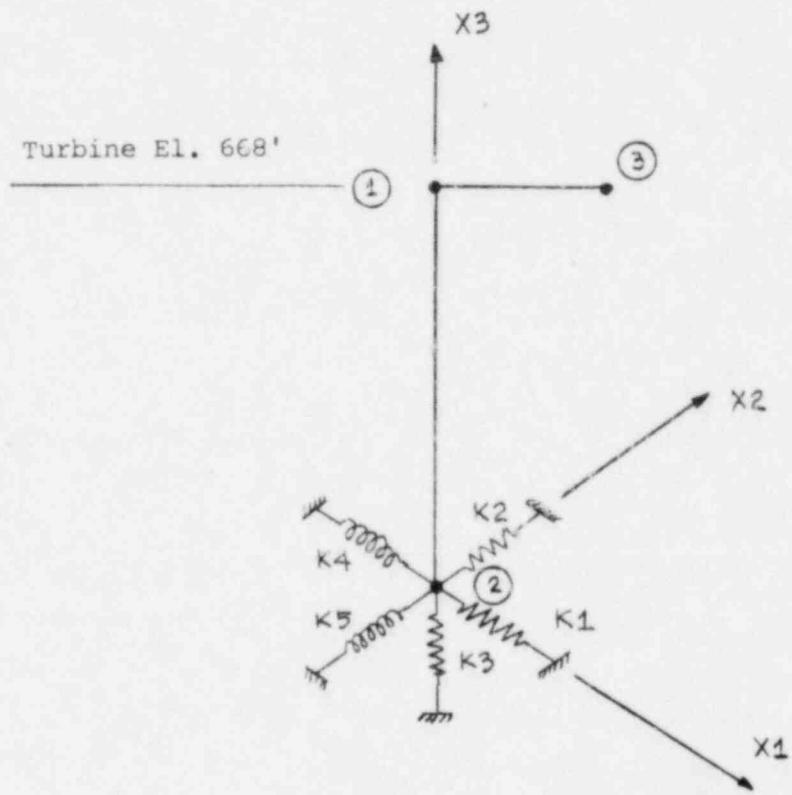


FIGURE 7.8

MATHEMATICAL DYNAMIC MODEL OF TURBINE FOUNDATION

TABLE 7-1

Spring Constants for Rigid Rectangular Footing
Resting on Elastic Half-Space

Motion	Spring Constant	Reference
Vertical	$k_v = \frac{G}{1-\nu} \beta_v \sqrt{4cd}$	Barkan (1962)
Horizontal	$k_h = 4(1+\nu)G\beta_h \sqrt{cd}$	Barkan (1962)
Rocking	$k_\psi = \frac{G}{1-\nu} \beta_\psi 8cd^3$	Gorbunov-Possadov (1961)

(Note: values for B_z , B_x , and B_ψ are given in Figure 7-9 for various values of d/c)

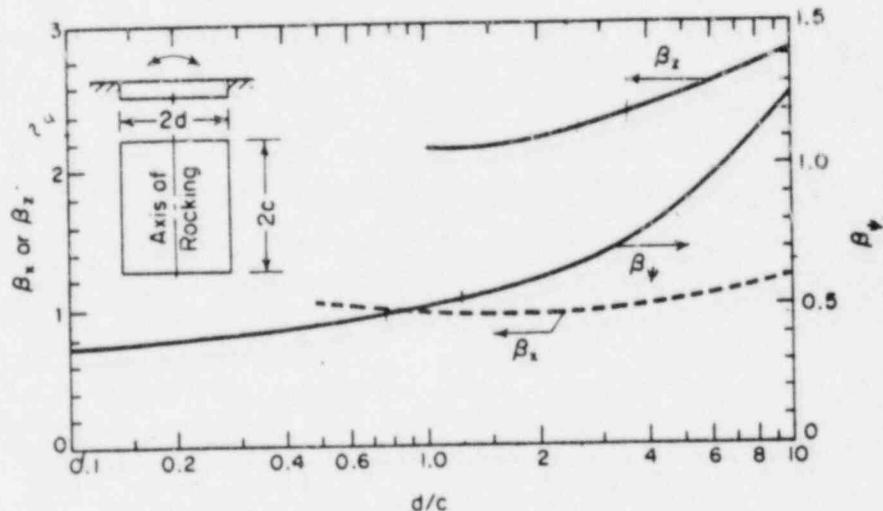


Figure 7-9. coefficients B_z , B_x , and B_ψ for rectangular footings (after Whitman and Richart, 1967)

TABLE 7.2 DISPLACEMENT RESPONSES TURBINE BUILDING DYNAMIC MODEL

x_1, x_2, x_3 in inches
 x_4, x_5, x_6 in radians

NODE	X1	X2	X3	X4	X5	X6
1	3.06135E-02	2.77084E-02	3.15505E-02	1.96245E-05	1.35073E-05	0.
2	3.77272E-02	3.75936E-02	3.27015E-02	2.12974E-05	1.48662E-05	8.00248E-07
3	4.25814E-02	4.46590E-02	3.34241E-02	2.18104E-05	1.52228E-05	1.16962E-06
4	9.22784E-01	1.09686E+00	4.19406E-02	2.18104E-05	1.52228E-05	1.16962E-06
5	3.77468E-02	3.76454E-02	3.38399E-02	2.12974E-05	1.48662E-05	8.00248E-07
6	4.26101E-02	4.47343E-02	3.45977E-02	2.18104E-05	1.52228E-05	1.16962E-06
7	1.31425E+00	1.56281E+00	4.50215E-02	2.18104E-05	1.52228E-05	1.16962E-06

MAXIMUM RESPONSES FOR EACH NODE . . .

X₁ = 1.31425 AT NODE 7
X₂ = 1.56281 AT NODE 7
X₃ = .04502 AT NODE 7
X₄ = .00002 AT NODE 7
X₅ = .00002 AT NODE 7
X₆ = .00000 AT NODE 3

TABLE 7.3 TURBINE FOUNDATION DISPLACEMENT RESPONSESX₁, X₂, X₃ in inchesX₄, X₅, X₆ in radians

NODE	X1	X2	X3	X4	X5	X6
1	5.36608E-02	7.75986E-02	1.77965E-02	1.48725E-04	7.31989E-05	1.09439E-06
2	2.36448E-02	2.31833E-02	1.68226E-02	1.36985E-04	7.12031E-05	0.
3	5.37048E-02f	7.76049E-02	1.98809E-02	1.48725E-04	7.31989E-05	1.09439E-06

MAXIMUM RESPONSES FOR EACH NODE . . .

X₁ = .05370 AT NODE 3
 X₂ = .07760 AT NODE 3
 X₃ = .01988 AT NODE 3
 X₄ = .00015 AT NODE 1
 X₅ = .00007 AT NODE 1
 X₆ = .00000 AT NODE 1

From the maximum generalized coordinate response the maximum acceleration ($\ddot{U}_{n \max}$) and maximum inertia forces ($F_{n \max}$) at each mass point are given by:

$$\ddot{U}_{n \max} = \ddot{Y}_{n \max} \phi_{in}$$

$$F_{n \max} = M_n \ddot{U}_{n \max}$$

The inertia forces ($F_{n \max}$) for each of the systems' natural modes are applied as external static forces, and system response (displacements, member internal forces and stresses) are calculated. Total system response is that obtained by combining the individual modal response values by the square root of the sum of the squares method; lower modes having large contribution to the response (all modes having natural frequency under 35 cycles per second) are considered and higher modes with negligible participation are neglected.

8. RESULTS OF ANALYSIS AND CONCLUSIONS

The results of the seismic analysis of the Turbine Building and the Turbine Foundation performed by Stadyne Computer Code are contained in References 3 and 4. The following items were included in the analysis: structural steel frame (Turbine Building upper portion), reinforced concrete structure (Turbine Building lower portion, Turbine Foundation) and pile foundation. Except for certain parts of the steel frame upper portion, all structural elements of the turbine building are capable of withstanding a SSE event. The results of the structural evaluation are discussed below.

8.1 Turbine Building Upper Portion: (Main floor up to roof)

The results from the static analysis show that some bracings of this steel frame structure are not strong enough to withstand lateral load in the event of SSE.

Critical members, (beams that are overstressed) are listed in Table 8.1. Among these members, beam elements 195, 196, 206, 207 Figure 7.6 (bracing on top roof) have a slenderness ratio $\ell/r > 200$.

8.2 Turbine Building Lower Portion: (Ground floor up to main floor)

The stress in this portion is small compared to the allowable stress. There is no tension stress since the magnitude of axial stress caused by dead load is greater than seismic bending stress. Table 8.2 show results of analysis.

8.3 Pile Foundation

Pile load, which was calculated from combination model of Turbine Building and Turbine Foundation, is subject to a maximum compressive load of 81.82K. The piles were driven to a safe bearing capacity of 100K per pile (Ref 5). Hence the maximum pile load is lower than its rated capacity. No tensile loads exist in any of the piles (Table 8.3).

8.4 Turbine Foundation

Table 8.4 summarizes the stresses results for the Turbine Foundation analysis, and it shows that the foundation is safe under a SSE event.

Maximum horizontal displacement of the Turbine Building and the Turbine Foundation at El 668' (Mainfloor) are .045" and .078" respectively (X2 direction) (See Table 7.2 and 7.3). These displacements show that even in the worst case that the turbine building and the turbine foundation are separate and vibrating out of phase, they will not interact and damage each other since the gap between two structures is 1".

CRITICAL BRACING TABLE 8.1

Element No	Beam Type	$\frac{l}{r}$	A.I.S.C. Buckling Allowable (Kpsi)	S.S.E. Buckling Allowable (Kpsi)	Axial Stress (Kpsi)	Location
195	3x3x $\frac{1}{4}$ Angle	219	6.22*	9.95	19.54	Top Roof
196	3x3x $\frac{1}{4}$ Angle	218	6.22*	9.95	18.82	Top Roof
206	3x3x $\frac{1}{4}$ Angle	213	6.22*	9.95	25.65	Top Roof
207	3x3x $\frac{1}{4}$ Angle	213	6.22*	9.52	26.02	Top Roof
224	2 Angles 4x3x $\frac{1}{4}$	119	10.43	16.668	19.39	Top Roof
225	2 Angles 4x3x $\frac{1}{4}$	119	10.43	16.668	18.21	Top Roof
329	2 Angles 3x2x 3/8	172	6.82	10.91	11.74	Column Bracing
330	2 Angles 3x2x 3/8	166	7.04	11.26	13.97	Column Bracing
331	2 Angles 3x2x 3/8	172	6.82	10.91	11.68	Column Bracing
332	2 Angles 3x2x 3/8	166	7.04	11.26	14.13	Column Bracing
333	2 Angles 4x3x $\frac{1}{4}$	141	8.39	13.42	14.12	Column Bracing
334	2 Angles 4x3x $\frac{1}{4}$	141	8.39	13.42	13.89	Column Bracing
335	2 Angles 4x3x $\frac{1}{4}$	134	8.94	14.3	14.25	Column Bracing
336	2 Angles 4x3x $\frac{1}{4}$	134	8.94	14.3	14.33	Column Bracing
337	2 Angles 4x3x $\frac{1}{4}$	134	8.94	14.3	13.72	Column Bracing
338	2 Angles 4x3x $\frac{1}{4}$	134	8.94	14.3	13.80	Column Bracing
339	2 Angles 3x2x 3/8	187	6.42	10.27	18.20	Column Bracing
340	2 Angles 3x2x 3/8	187	6.42	10.27	18.31	Column Bracing
341	2 Angles 3x2x 3/8	153	7.64	12.22	16.25	Column Bracing
342	2 Angles 3x2x 3/8	153	7.64	12.22	16.33	Column Bracing
343	2 Angles 3x2x 3/8	153	7.64	12.22	15.82	Column Bracing
344	2 Angles 3x2x 3/8	153	7.64	12.22	15.90	Column Bracing

* Using minimum allowable buckling stress of $\frac{l}{r} = 200$

CRITICAL BRACINGS TABLE 8.1

Element No	Beam Type	$\frac{L}{T}$	A.I.S.C. Buckling Allowable (Kpsi)	S.S.E. Buckling Allowable (Kpsi)	Axial Stress (Kpsi)	Location
345	2 Angles 3x2x 3/8	172	6.82	10.91	13.22	Column Bracing
346	2 Angles 3x2x 3/8	172	6.82	10.91	13.27	Column Bracing
347	2 Angles 3x2x 3/8	163	7.16	11.46	15.71	Column Bracing
348	2 Angles 3x2x 3/8	163	7.16	11.46	15.99	Column Bracing
349	2 Angles 3x2x 3/8	163	7.16	11.46	14.21	Column Bracing
350	2 Angles 3x2x 3/8	163	7.16	11.46	14.42	Column Bracing

**TABLE 8.2 TURBINE BUILDING LOWER PORTION
SEISMIC/STRUCTURAL EVALUATION**

<u>Node</u>	<u>Location</u>	<u>Elevation</u>	<u>Allowable Stress (ksi)</u>		<u>Calculated Stress (ksi)</u>			<u>D + L + E</u>	<u>1.7 (D + L)</u>
			(Compression)	(Shear)	(Compression)	(Shear)	(Compression)		
2	Mezzanine Floor	654'	2.957	.118	.2456	.0377	.3292	-	-
3	Main Floor	668'	2.975	.118	.290	.0301	.1798	-	-

* This reflects more conservative than $1.4D + 1.7L$.

TABLE 8.3
MAXIMUM PILE LOAD

DEAD LOAD AND LIVE LOAD

Pile Group No. Actual Load (Compression) Design Load

Maximum Pile Load	Each pile	57.57 kps	100 kps
-------------------	-----------	-----------	---------

DEAD LOAD AND LIVE LOAD AND SEISMIC

Pile Group No. Actual Load (Compression) Design Load

Maximum Pile Load	8	81.82 kps	100 kps
-------------------	---	-----------	---------

**TABLE 8.4 TURBINE FOUNDATION
SEISMIC/STRUCTURAL EVALUATION**

Allowable Stress (ksi)	Calculated Stress (ksi)			$D + L + E'$	
	1.7 (D + L) *	Compression	Shear	Tension	
2.975	.118	.444	-	-	.1133
		.152	-	-	.025

* This allowable is modulus of rupture of concrete. Since tension of Turbine Foundation is too small comparing to allowable, no need to check reinforcing.

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3. Nuclear Energy Services, Inc. computer printout binder S-62 Vol. I (turbine Building Analysis)
4. Nuclear Energy Services, Inc. computer printout binder S-62 Vol. II (Turbine Foundation Analysis)
5. Specification A-4109 "Foundation Piles, LaCrosse Boiling Water Reactor Project Dairyland Power Cooperative Association," Sargent & Lundy Engineers, Chicago, Ill. January 1975.



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APPENDIX A

DETAILED
CALCULATIONS

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REF.

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2. SPECIFICATION AC 41-561 "BUILDING WORK" Sargent & Lundy, Chicago, Ill.
3. REGULATORY GUIDE 1.61, October 1973 .
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TURBINE BUILDING ANALYSIS - SUMMARY

REF.

SUMMARY

The Turbine building is analysed by two methods.

1. Dynamic Analysis: In this analysis displacement and acceleration response of the building versus earthquake are found. Building is modeled as a vertical cantilever beam with different cross section due to different level. At ground level, the ground floor is supported by spring stiffeners appropriated with soil frictions. Response spectra of the earthquake then is applied to Ground floor.
2. Static Analysis: The upper floor of Turbine building (From Main floor to Roof) is analysed in this analysis. This level is the most flexible comparing to the lower levels, and is suspected not strong enough to stand earthquake. Acceleration response from Dynamic Analysis is input to Static Analysis and result stresses in element will lead to a conclusion of how strong the Turbine building's upper part is.

Post Run of

From Dynamic and Static Turbine building Analysis we get:

* Acceleration response for upper part:

- $X_1 = .1865 G$
- $X_2 = .1803 G$
- $X_3 = .2350 G$

*

From Static Post Run of 30lb/ft² Live load and 90lb/ft² Live load, we get following CRITICAL TRACING and CRITICAL BEAM tables:

REF.

CRITICAL BEACINGS

TABLE 8.1

FROM DRAWING SG2000U, POST (2-11) D.F.

UDLOAD = $\sqrt{P^2 + q^2}$ (kN/mm²)

TURBINE BLDG ANALYSIS - SUMMARY

Element No	BEAM TYPE	E/I _r	A.I.S.C. Buckling Allowable (kgf/cm ²)	G.S.E. Buckling Allowable (kgf/cm ²)	Axial Stress (kgf/cm ²)	Location
195	3 x 3 x 1/4 L	1296/512	6.22	9.95	19.54	TOP LOOP
196	"	1296/512	6.22	9.95	18.82	" "
206	"	126/532	6.22	9.95	25.65	" "
207	"	126/532	6.22	9.52	26.02	" "
224	275 3 x 3 x 1/4	1536/129	10.43	16.668	19.39	" "
225	"	1536/129	10.43	16.668	18.21	" "
329	275 3 x 2 x 3/8	1936/107	6.82	10.91	11.74	COLUMN BEACING
330	"	1775/107	7.04	11.26	13.97	" "
331	"	1586/107	6.82	10.91	11.68	" "
332	"	1816/107	7.04	11.26	14.13	" "
333	275 4 x 3 x 1/4	1816/129	8.39	13.42	14.12	" "
334	"	1724/129	8.39	13.42	13.89	" "
335	"	1724/129	8.94	14.3	14.25	" "
336	"	1724/129	8.94	14.5	14.33	" "
337	"	1724/129	8.94	14.3	13.72	" "
338	"	1724/129	8.94	14.3	13.80	" "
339	275 3 x 2 x 3/8	200/107	6.42	10.27	18.20	" "
340	"	200/107	6.42	10.27	18.51	" "
341	"	164/107	7.64	12.22	16.25	" "
342	"	164/107	7.64	12.22	16.33	" "



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CHKD AP DATE PAGE 1c OF

LARWUR TURBINE LOG
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TABLE B.1 CONT'D



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REF.

TURBINE BUILDING ANALYSIS - SUMMARY

LIVE LOAD 30 lb/ft².CRITICAL BEAM:

At C1, E4' (Water tank area) we have 8" reinforced concrete slab which support water tank weight. Since this slab is not supported by any reinforced concrete wall or column, we then make assumptions:

- ✓ 1.- In plane moment of slab will be taken over by underneath slab or in other words, dead load will be taking care by steel beams
- ✓ 2.- Outplane moment of slab will be taken over by slab itself, or horizontal seismic will be resisted by slab.
- ✓ 3.- Between column row ⑤ and column row ⑦, we have a 4' long of 8" slab laying over 14B22 framing steel. Since 14B22 is too weak to subject to Watertank + slab load, this part of slab will take the load like a cantilever beam and then transfer it to 18WF50 beam.



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TURBINE VIBRATION ANALYSIS - SUMMARY

REF.

LIVE LOAD 90lb/ft²For Live load 90lb/ft², we only look at DEAD LOCAL CASEFrom output SE200PC - Static run for Live load 90lb/ft², we get critical bending as following :Critical Bending:

Element No	AISC Bending Allowable (kips)	Bending Stress (kips)	Location
102	23.76	26.88	Top Roof ✓
103	26.81 ✓
104	26.81
105	25.90
106	30.55 ✓
107	30.55 ✓
120	35.72
121	35.72
124	25.62
125	32.72
126	36.00
127	36.00 ✓
128	35.77
129	32.09
130	24.96
134	32.5
135	32.5
137	25.67
138	32.79
139	36.07



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BY F.H. DATE 1/19/82 PROJ. 170 TASK 26
CHKD. AZ DATE 1/19/82 PAGE 18 OF _____

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TURBINE BUILDING ANALYSIS - SUMMARY

REF.

CRITICAL BEAMS LIVE LOAD 90 lb/ft²

Element No.	AISC Tension Allowable (kips)	Bending Stress (kips)	Location
140	23.76	36.07	Top Roof
141	-- --	35.85	-- --
142	-- --	32.15	-- --
143	-- --	25.03	-- --
147	-- --	36.13	-- --
148	-- --	36.13	-- --
150	-- --	26.10	-- --
151	-- --	33.35	-- --
152	-- --	36.66	-- --
153	-- --	36.66	-- --
154	-- --	36.43	-- --
155	-- --	32.66	-- --
156	-- --	25.42	-- --
160	-- --	33.7	-- --
161	-- --	33.7	-- --
163	-- --	24.84	-- --
164	-- --	31.61	-- --
165	-- --	34.74	-- --
166	-- --	34.74	-- --
167	-- --	34.56	-- --
168	-- --	30.97	-- --
169	-- --	24.17	-- --
170	-- --	33.70	-- --
173	-- --	33.69	-- --



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BY IVL DATE 1-1-71 PROJ. E101 TASK 101
CHKD. AZ DATE 1/13/82 PAGE 1g OF 131

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TURBINE BUILDING ANALYSIS - SUMMARY.

REF.

CRITICAL BEAMS: LIVE LOAD 90 lb/ft^2

Element No.	AISC factored Allowable (kips)	Bending stress (kips)	Locations
163	23.76	27.07	Top Roof ✓
164	" "	32.16	" " ✓
165	" "	32.16	" " ✓
168	" "	24.81	" " ✓
169	" "	24.51	" " ✓
394	23.76	23.99	E1-684' Roof ✓
395	" "	24.02	" " ✓
476	" "	23.92	" " ✓
477	" "	23.98	" " ✓
478	" "	23.40 OK	" " ✓
479	" "	23.40 OK	" " ✓
392	" "	26.89	E1-684' Roof (Underneath Water) ✓
393	" "	26.89	brick area *
360	" "	29.83	E1-684' ROOF ✓
361	" "	29.83	" " ✓
362	" "	27.25	" " ✓
367	" "	29.59	" " ✓
368	" "	29.53	" " ✓
369	" "	27.13	" " ✓
396	" "	23.72 OK	" " ✓
408	" "	23.43 OK	" " ✓
419	" "	24.48	" " ✓
420	" "	24.38	" " ✓

* Underneath beams 392 and 393 is a block wall. This block wall may possibly reduce the stress in the beams enough so that they are OK

New SPECTRA HORIZONTAL

REF.

SPECTRA ATTACHMENT 1 MODIFIED FOR 7% DAMPING

HORIZONTAL

From REG Guide

FREQUENCY (Hz)

ACCELERATION

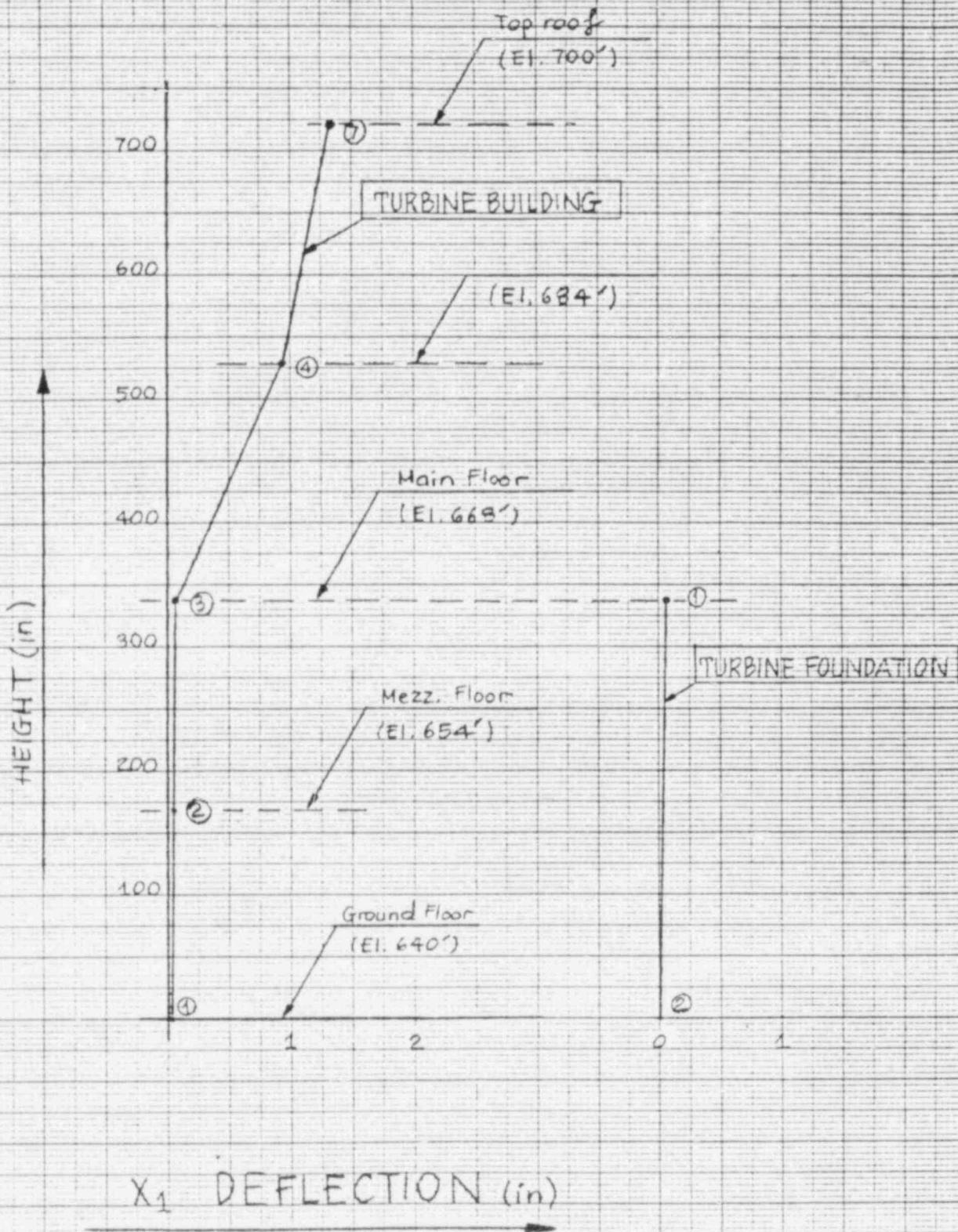
FACTOR

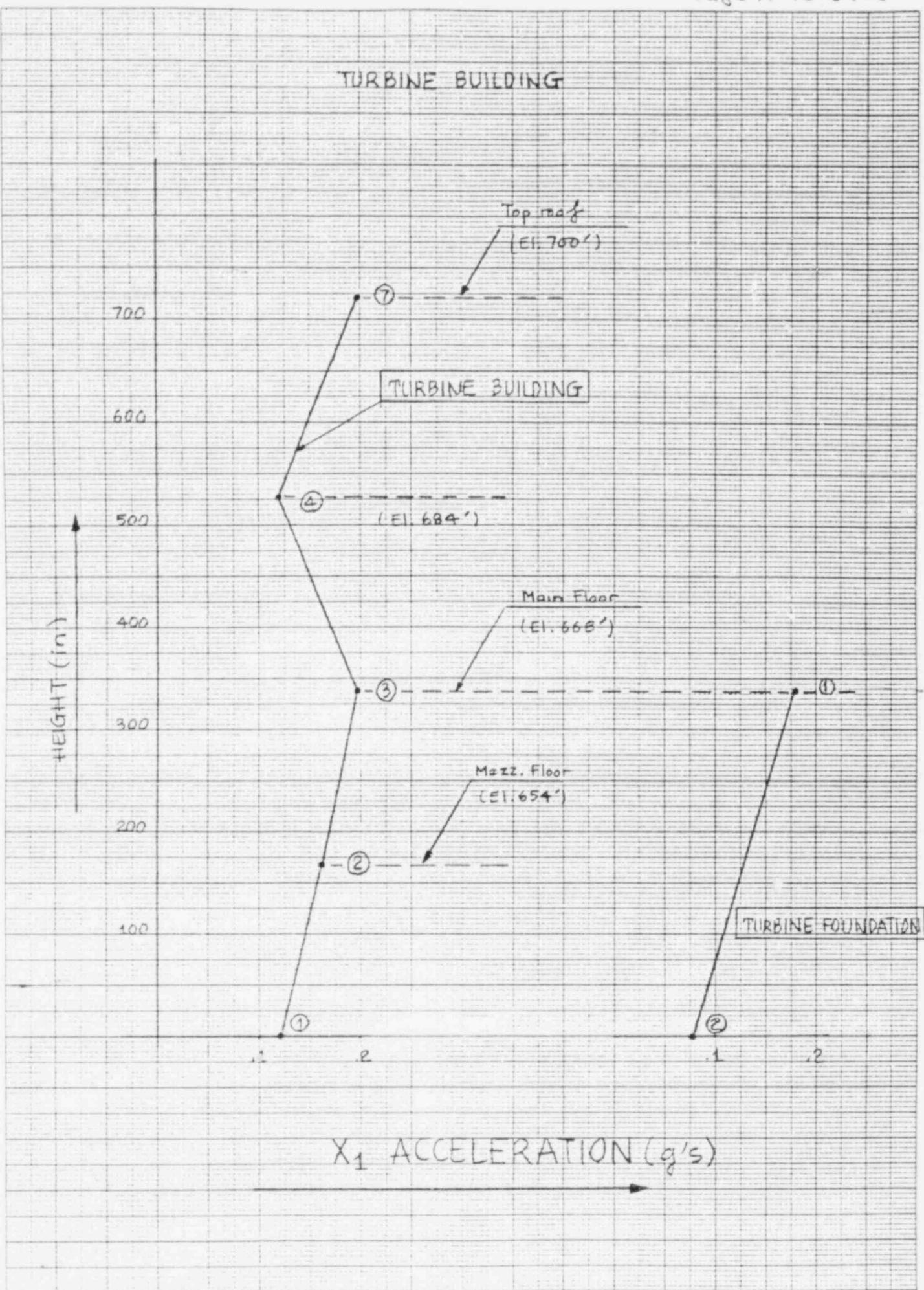
50	0.110 ✓	1.0
A - 33	0.110 ✓	1.0
25	0.110	
22	0.155	
15	0.130	
B - 10	0.162 ✓	0.924
8	0.166	
6	0.176	
5	0.185	
4	0.194	
3	0.179	
2.5	0.176 ✓	0.924
2.0	0.166 ✓	
1.5	0.157	
1.0	0.139	
0.8 ✓	0.120 ✓	
0.6 ✓	0.083	
C - 0.4	0.050	0.839
D - 0.25	0.036	0.900
0.15	0.036	0.900
0.10	0.036	0.900
0.05	0.036	0.900

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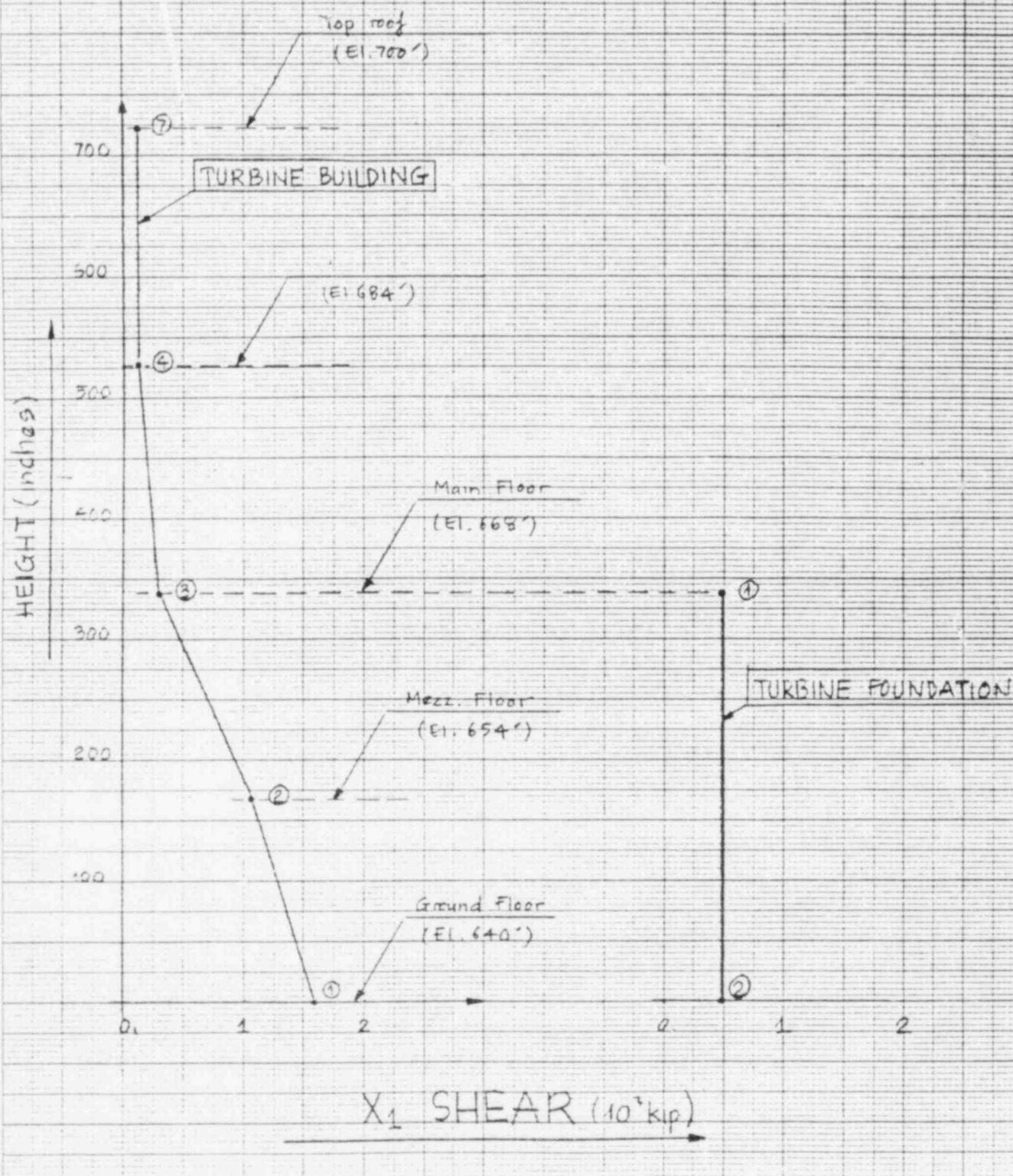
VERTICAL SPECTRA		NEW SPECTRA		REF.
FREQUENCY (Hz)	ACCELERATION (G)	FACTOR		
VERTICAL 7% DAMPING				
50 ✓	0.110 ✓	1.0		
A 33 ✓	0.110 ✓	1.0		
25	0.110	1.0		
22	0.155	1.0		
15	0.130	1.0		
B- 10	0.162	1.0		
8 ✓	0.160	1.0		
6	0.176	1.0		
5	0.195	1.0		
- 4	0.194	1.0		
- 3	0.170	0.949	Ts	
25	0.158	0.898		
2.0	0.140	0.846		$\Delta = .333$
$\Delta = 3.25$ 1.5	0.125	0.795		
1.0	0.103	0.744		
0.8	0.087	0.723		
C 0.6	0.058	0.703		
0.4	0.034	0.682		
D 0.25	0.024	.667 REG GUIDE 1.60		
0.15	0.024	.667		
0.10	0.024	.667		
0.05	0.024	.667		
$\frac{X}{.333} = \frac{1.72}{3.25}$				

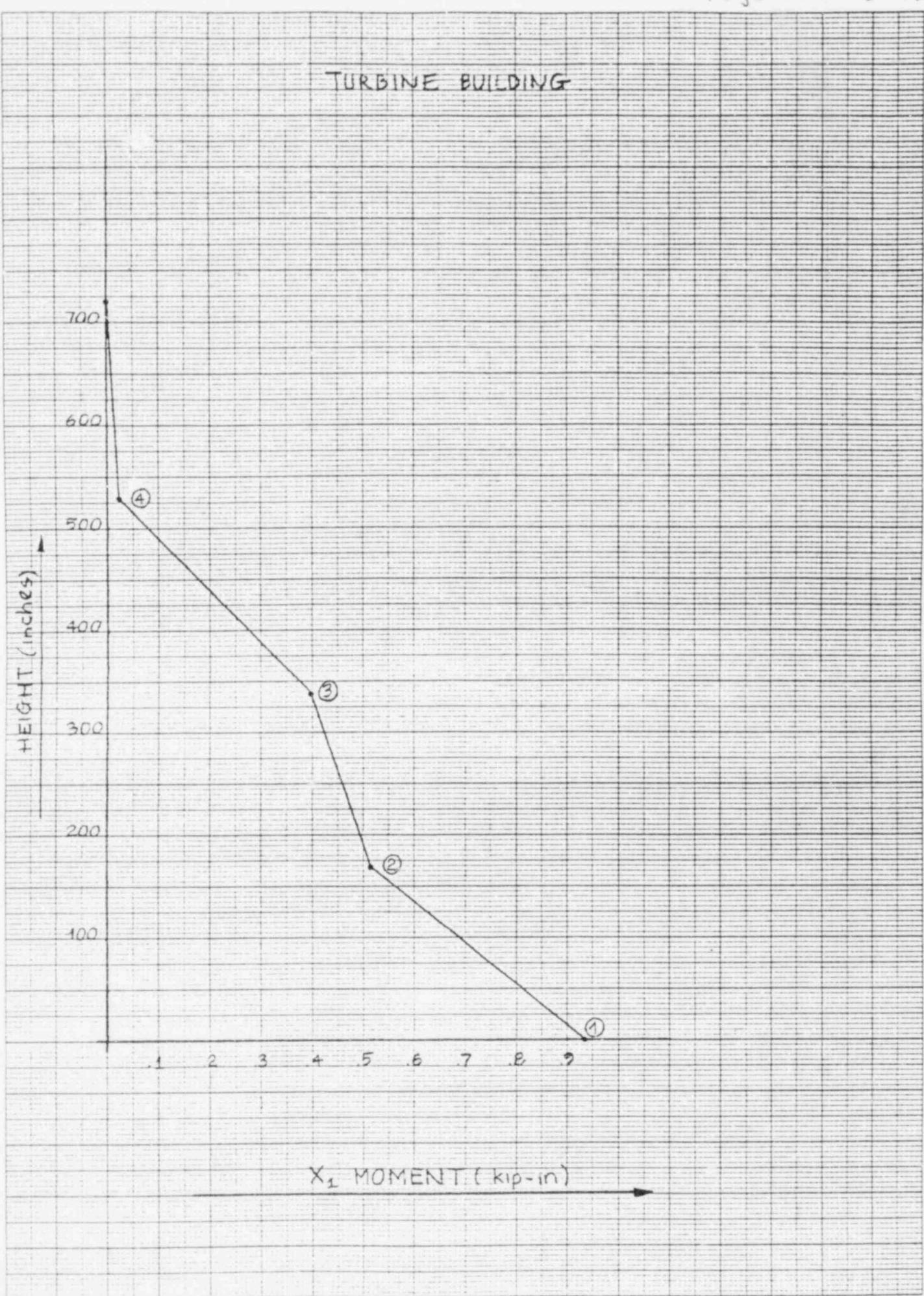
TURBINE BUILDING





TURBINE BUILDING





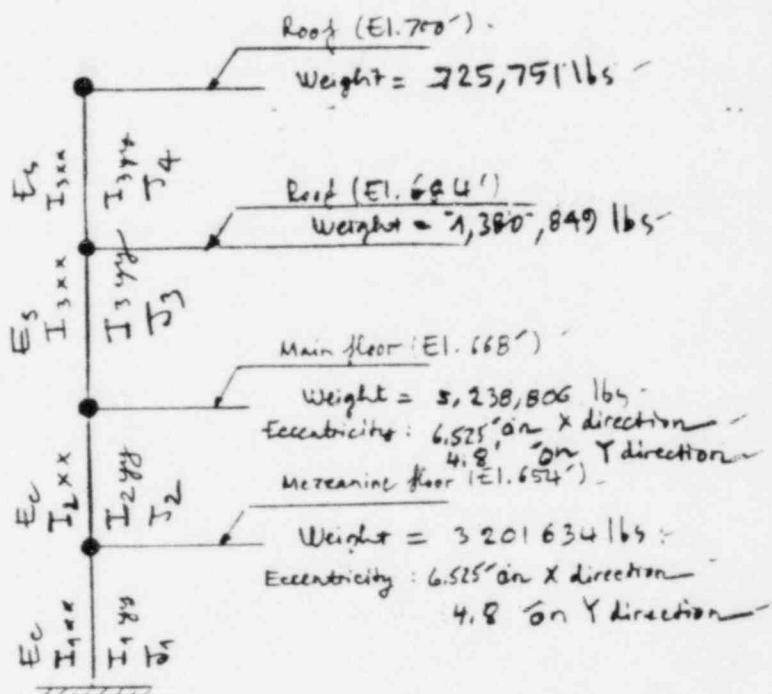
TURBINE BUILDING

— BUILDING MODAL

REF.

Eccentricity assumption:

For lumped mass at Mezzanine floor and Main floor, eccentricity is taken as 5% of the width of the structure in the direction of the earthquake motion for that earthquake direction..



$$I_{1xx} = 478,796 \text{ ft}^4, I_{1yy} = 613,435 \text{ ft}^4, E_c = 2.37 \times 10^6 \text{ psi}$$

$$I_{2xx} = 607,783 \text{ ft}^4, I_{2yy} = 985,654 \text{ ft}^4, E_c = 2.27 \times 10^6 \text{ psi}$$

$$I_{3xx} = 7867 \text{ ft}^4, I_{3yy} = 12066 \text{ ft}^4, E_s = 29 \times 10^6 \text{ psi}$$

$$J_1 = 1,055,332 \text{ ft}^4, J_2 = 1498661 \text{ ft}^4, J_3 = 19954 \text{ ft}^4$$

$$1.163 \times 10^{-4} \quad 2.5 \times 10^{-8} \text{ in.}^2$$



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TURBINE BUILDING - BUILDING MODEL

REF.

From Seismic manual , page B1-112 .

To take bracing of the Turbine building upper portion as main structure to resist lateral load , we have to set up properties of beam 3 and 4 of dynamic model:

$$I_x = I_y = \bar{J} = 10^{15} \text{ in}^4 \text{ (Arbitrary length number)}$$

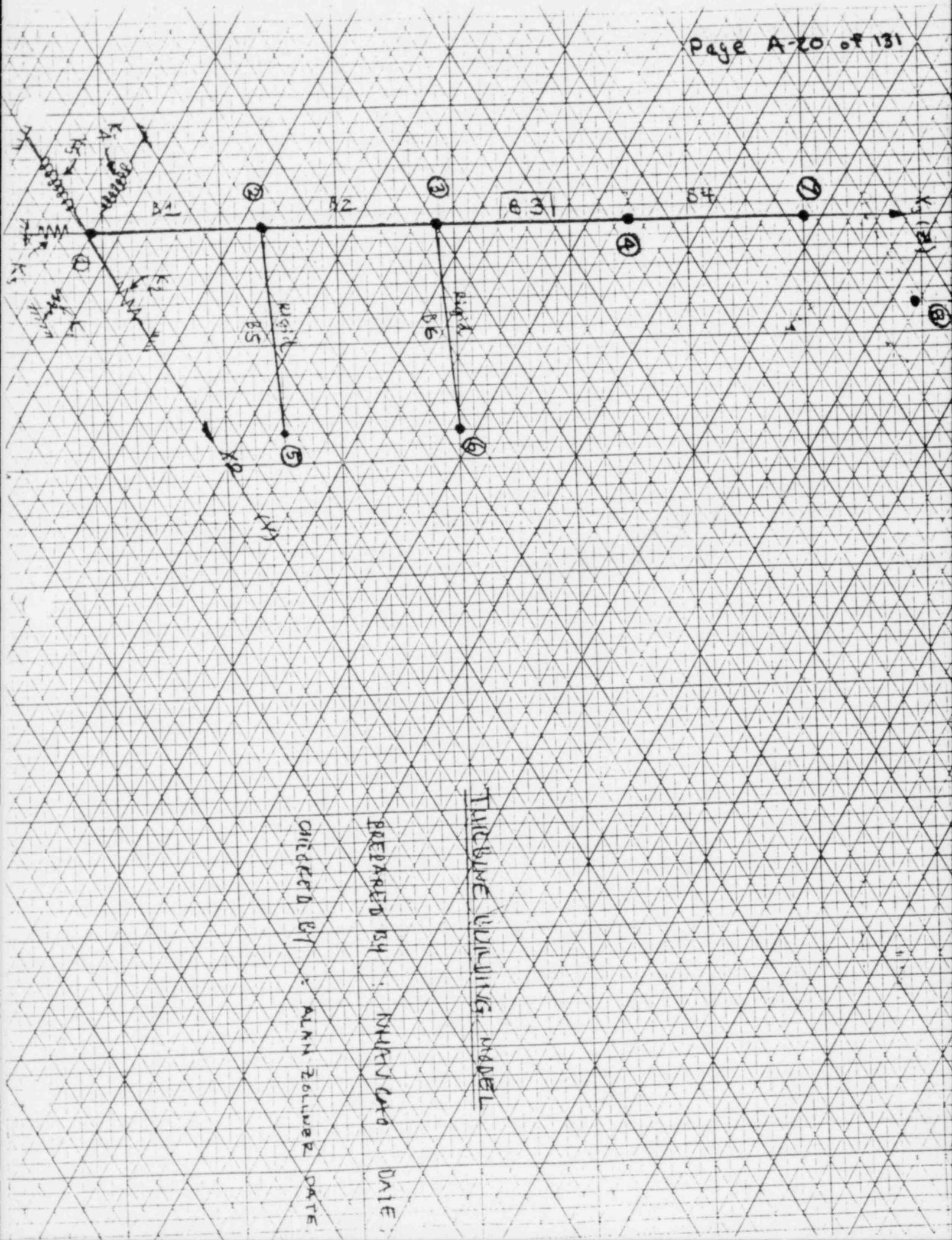
$$A = 363.2 \text{ in}^2 \text{ (area)}$$

$$\begin{aligned} SF_2 &= .016 && \text{ } \\ SF_3 &= .013 && \end{aligned} \quad \left. \begin{array}{l} \text{Shear factor , from page 50} \\ \text{ } \end{array} \right.$$

Such that $SF_2 * A = \text{Equivalent shear area of bracing in } x \text{ direction}$

$SF_3 * A = \text{Equivalent shear area of bracing in } y \text{ direction}$

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THEATRE WORLD MODEL

PREPARED BY : MARY CATIE

~~CHIEFED BY ALAN ZOLLNER DATE~~

TURBINE BUILDING - BUILDING WEIGHT

REF.

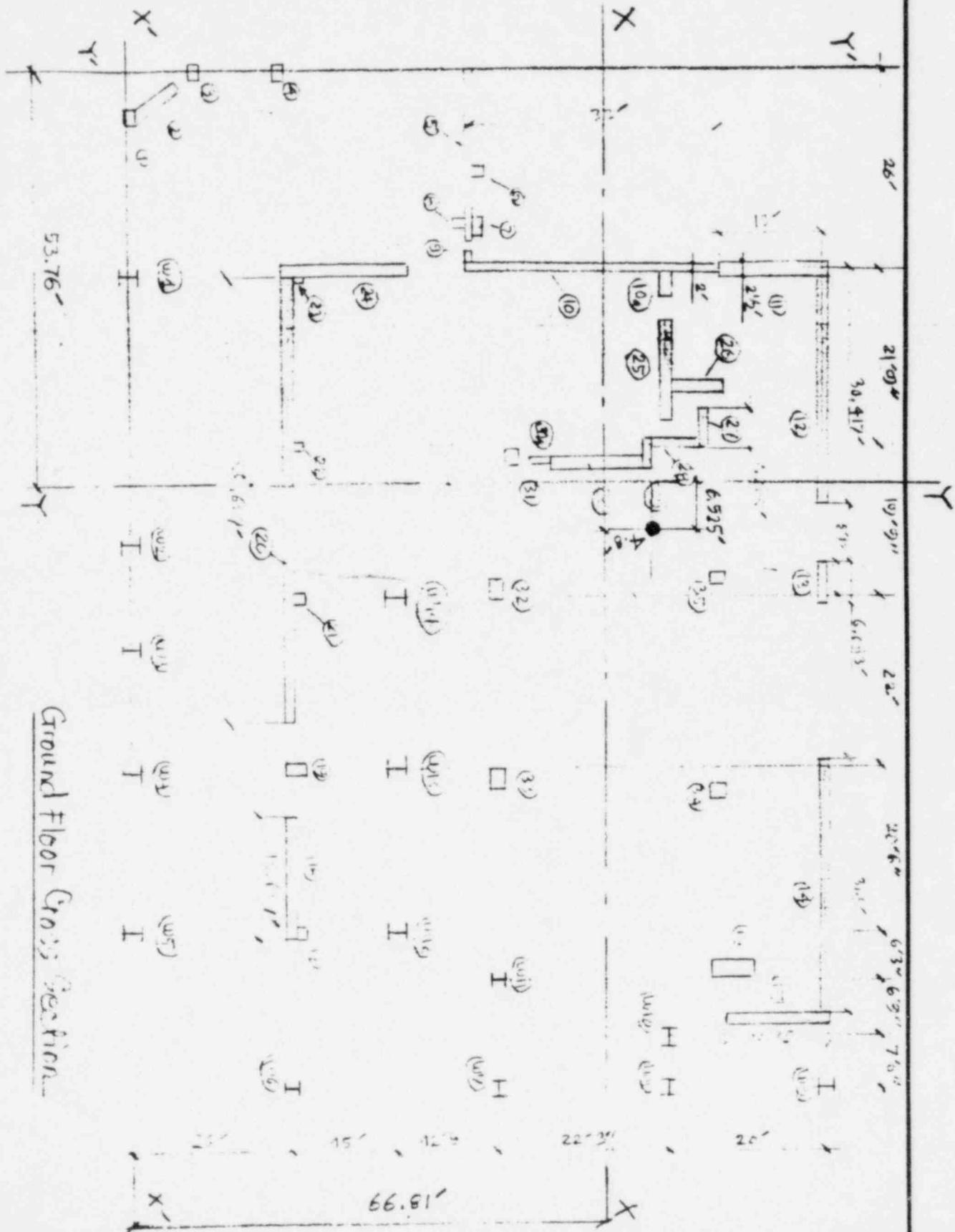
TURBINE BUILDING WEIGHT SUMMARY TABLE

PART	WEIGHT LUMPED TO MEZZANINE FLOOR (LBS)	WEIGHT LUMPED TO MAIN FLOOR (LBS)	WEIGHT LUMPED TO ROOF EL. 684' (LBS)	WEIGHT LUMPED TO ROOF EL. 708' (LBS)
Outer wall	930,925	767,791	165,231	82616
Inner wall	215,775	318,480	-	-
Partition	42,000	90,000	45,000	-
Column	207,109	162,758	39,469	19,735
Mezzanine slab weight	769,489	-	-	-
Mezzanine framing	53,450	-	-	-
Mezzanine live load	982,886	-	-	-
Main floor slab weight	-	1,130,835	-	-
Main floor framing	-	126,042	-	-
Main floor live load	-	2,642,900	-	-
Roof framing	-	-	28037	56074
Roof slab weight	-	-	520,522	234,958
Roof insulating	-	-	18,160	32,918
Roof live load			120,510	219,450
Water tank			440,900	
Gantry			-	80,000
Σ	3,201,634	5,238,806	1,360,849	725,751

TUNISIA

- GROUND FLOOR CENTROID AND MOMENT INERTIA

REF.





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BY 10 DATE 7/29/81 PROJ. 111 TASK 11
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PART	DIMENSION $\frac{W}{H} \times L$	Area, A_i	GROUTED FLOOR CENTROID AND MOMENT INERTIA				REF.
			$x_C''(ft+)$	$Ax''(ft^2)$	$y_C''(ft+)$	$Ay''(ft^2)$	
1	2.5 x 1.5	3.75	4.57	15.433	0	0	
2	8.85 x 2	9.20	9.435	1.023	4.035	36.301	
3	2.5 x 2	2.5	0	0	14.552	36.301	
4	2.5 x 1.5	3.75	0	0	26	57.5	
5	17 x 2	17	8.5	144.5	52	550	
6	12 x 2	1	6.25	6.25	51	51	
7	2.5 x 1	2.5	14.25	35.625	51	127.5	
8	2 x 2	4	14	56	48.5	194	
9	2.66 x 1	3.66	17.167	62.831	50	183	
10	32 x 2	66	25	1716	66.5	428.5	
11	2 x 2	4	28	112	76.25	305	
12	30.417 x 2.5	76.042	41.215	3133.522	96	7352.032	
13	6.065 x 2.5	15.207	65.5	993.570	96	1403.572	
14	31.5 x 2	60	98.5	275.5	76	6048	
15	12.75 x 2	25.5	121	255.5	69.625	5255.437	
16	7 x 2	14	110	1624	54.606	1185.044	
17	2.25 x 2	4.5	110	45.5	26	117	
18	40.667 x 1	16.667	101.667	1694.484	24.5	405.342	
19	3.25 x 2	6.5	89.5	531.75	26	167	
20	51.667 x 1	55.007	57.372	3246.22	24.5	1437.341	
21	2.65 x 2	4.5	67.5	30.75	26	117	
22	2.25 x 2	4.5	47.75	24.575	26	117	
23	2.25 x 2	4.5	26	17	26	117	
24	45.72 x 1	17.07	24.5	352.917	33.035	530.154	
25	12.75 x 2	25.5	27.125	946.637	76.25	1944.375	
26	16.75 x 1	6.75	38	216.75	80.625	944.212	



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CHKD. Horowitz DATE 7/2/74 PAGE 5 OF

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TURBINE BUILDER		- GROUND FLOOR CENTEROID AND MOMENT INERTIA					REF.
PART	DIMENSION ft x in	AREA A (ft ²)	Z' (ft)	AZ' (ft ³)	I' (ft ⁴)	Ay' (ft ³)	
27	7.208 x 2	14.416	44.604	643	80.336	1158.989	
28	6 x 2	.12	47.208	586.436	76.396	916.752	
29	4.667 x 2	0.334	48.542	453	72.396	675.744	
30	11 x 2	22	49.675	1097.25	66	1452	
31	2 x 2	4	49.75	195	55.75	223	
32	3 x 2.25	6.75	66	445.5	53.75	362.812	
33	3 x 2.25	6.75	91	614.25	53.75	362.812	
34	2 x 2	4	91.5	366	82.167	328.668	
35	2 x 2	4	65.5	262	82.167	328.668	
W1	W12x65	1.107 *	26	31.122	0	0	* Value = 9 x true value
W2	W12x50	.716 *	59.083	54.236	0	0	(Exponent +
W3	W12x45	.828 *	72.75	60.237	0	0	of steel % o
W4	W12x75	1.323 *	59.5	118.409	0	0	C - rate)
W5	W12x45	.828 *	110	91.08	0	0	
W6	W12x50	.972 *	120.5	126.846	24	25.272	
W7	W12x52	.972 *	130.5	126.846	53.75	52.245	
W8	W12x52	.972 *	120.5	126.846	76	73.672	
W9	W12x40	.738 *	120.5	96.309	96	70.846	
W10	W12x40	.738 *	92.5	90.774	76	56.086	
W11	W12x40	.738 *	116.25	85.793	53.75	39.667	
W12	W12x40	.738 *	110	81.16	41	30.258	
W13	W12x33	.972 *	59.5	86.794	41	39.852	
W14	W12x32	.828 *	67.5	55.68	41	33.948	
	Σ	587.0551		31556.231		39221.145	
$X' = \frac{\sum Ax'}{\sum A} = \frac{31556.231}{587.055} = 53.76'$							
$Y' = \frac{\sum Ly'}{\sum A} = \frac{39221.145}{587.055} = 66.81'$							



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BY _____ DATE 11/1/71 PROJ. E-1 TASK 24
CHKD. F-5171 DATE 5/7/71 PAGE 6 OF _____

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TURBINE BUILDING

- GROUND FLOOR CENTROID AND MOMENT INERTIA

REF.

LANT	HGT	d _x (ft)	d _y (ft)	A d _x	A d _y ²	I _x ² (ft ⁴)	I _y ² (ft ⁴)
1	3.75	46.843	65.81	8746	16738	7.3	1.953
2	6.95	51.325	62.722	23392	24834	.75	.74
3	2.7	53.76	52.278	7225	1027	.106	.1.3
4	3.75	53.76	4.61	16233	6245	.707	1.953
5	7	40.36	16.81	34824	4804	1.417	4.03
6	1	47.51	15.81	2257	250	.083	.083
7	2.5	39.51	15.81	3903	625	.208	1.302
8	4	39.76	18.31	6723	1341	1.333	1.333
9	3.66	36.593	16.81	4901	1074	.305	4.086
10	6.6	27.75	.31	50861	6	.980	.22
11a	4	35.76	9.44	2654	356	1.773	1.773
12	32.5	27.51	22.69	24196	16732	458	.17
12	76.82	12.552	29.19	11281	64732	40	.5763
13	15.207	11.74	37.13	5095	12957	7.32	.47
14	63	34.74	27.15	76032	53679	21	52.05
15	25.5	62.24	22.415	115291	13273	345	6.5
16	14	62.24	17.876	54232	4674	57.166	4.687
17	4.5	58.24	40.81	10233	7494	1.475	1.5
18	16.67	47.707	42.31	38252	29916	1.789	385
19	6.5	35.74	40.81	8102	10625	5.721	2.167
20	57.667	1.573	40.21	145	115622	4.859	10527
21	4.5	17.74	40.81	345	7494	1.476	1.5
22	4.5	6.21	40.81	102	7.74	1.595	1.5
23	4.5	27.76	40.81	3468	7.74	1.575	1.5
24	15.67	29.26	32.977	15.16	17113	2.21	1.306
25	25.5	16.635	9.44	7052	2072	8.5	345.44
26	8.75	15.76	13.515	1673	1298	26	.582

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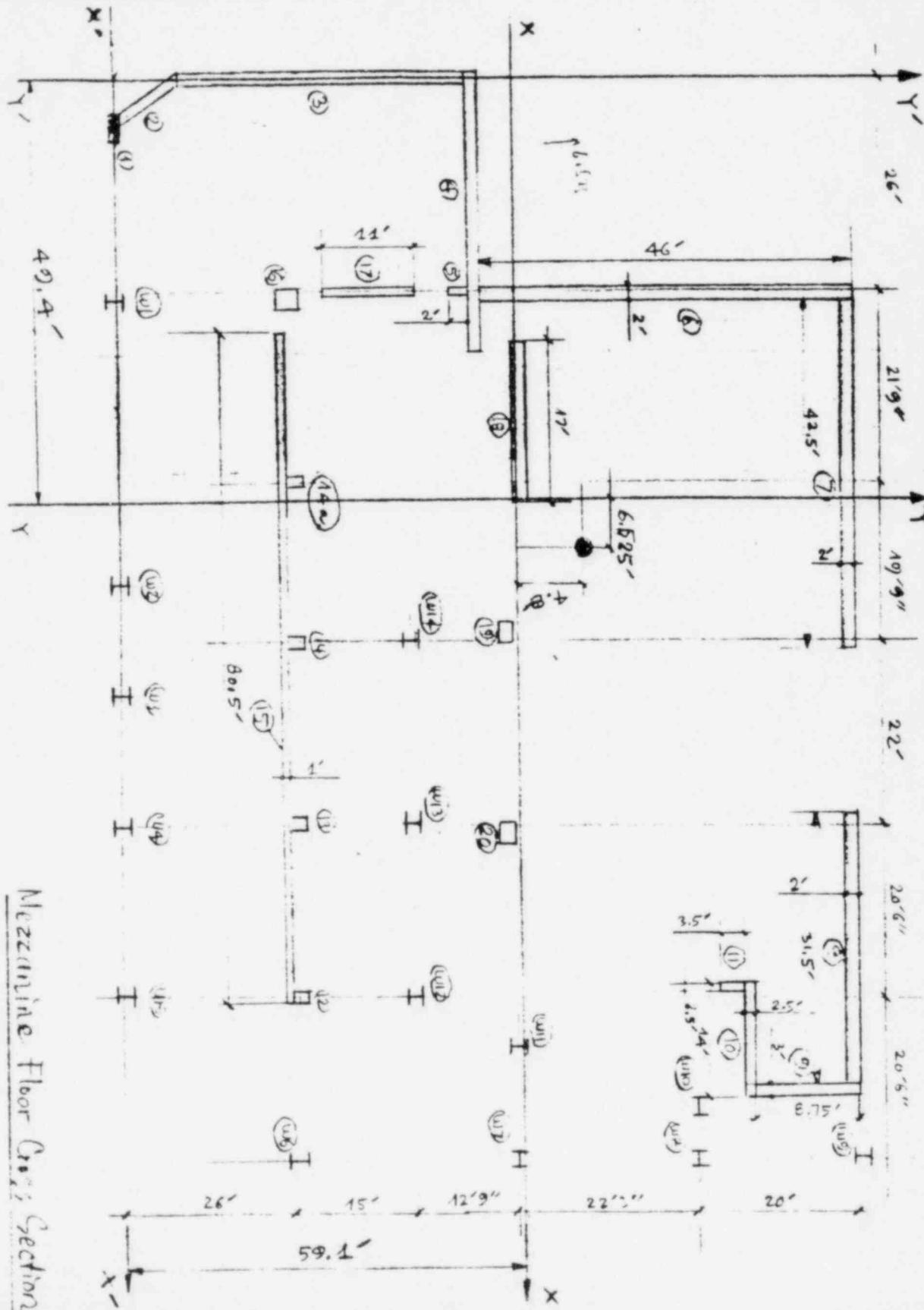
TURBINE BUILDING		-GROUND FLORAL CENTROID AND MOMENT INERTIA							REF.
		Part	Area A (ft ²)	d _x (ft)	d _y (ft)	A d _x ² (ft ⁴)	A d _y ² (ft ⁴)	I _x (ft ⁴)	I _y (ft ⁴)
27	12.416	9.156	13.58	1203	2661	4.6	62.4		
28	12	6.572	9.166	515	1103	36	4		
29	0.334	5.210	5.762	254	291	3.111	16.94		
30	22	3.655	.61	332	14.63	221.8	7.53		
31	4	5.01	1.03	100	459	1333	1.333		
32	6.75	12.24	13.06	1011	1151	2.85	5.		
33	6.75	37.24	13.66	9361	1151	2.85	5		
34	4	37.74	15.357	5897	943	1.333	1.333		
35	4	11.74	15.357	551	943	1.333	1.333		
W1	1.137*	27.76	66.81	722	5343	Neg.	Neg.		
W2	.713*	5323	66.8	26	4793	Neg.	Neg.		
W3	.928*	18.97	66.81	279	3696	Neg.	Neg.		
W4	1.023*	15.74	66.81	1670	5905	Neg.	Neg.		
W5	.623*	56.24	66.81	2619	3676	Neg.	Neg.		
W6	.972*	76.74	40.61	5724	1619	Neg.	1.06		
W7	.972*	76.74	10.06	5724	166	Neg.	1.06		
W8	.972*	76.74	9.19	5724	82	Neg.	1.06		
W9	.738*	76.74	29.19	4346	629	Neg.	1.06		
W10	.736*	69.24	9.19	3527	62	Neg.	1.06		
W11	.703*	62.49	15.43	2852	126	Neg.	1.06		
W12	.725*	76.24	25.4	2324	492	Neg.	1.06		
W13	.972*	37.74	25.61	1242	647	Neg.	1.06		
W14	.526*	15.74	25.81	177	551	Neg.	Neg.		
Σ				584169	471163.8	7632.88	29265.895		
$I_{xx} = \sum Ad_y^2 + \sum I_x = 471163 + 7633 = 478796 \text{ ft}^4$									
$I_{yy} = \sum Ad_x^2 + \sum I_y = 584169 + 29266 = 613435 \text{ ft}^4$									
$\bar{x} = \frac{\sum Ad_x}{\sum A} = \frac{584169}{471163.8} = 1,055,332.44 \text{ ft}$									
$\bar{y} = \frac{\sum Ad_y}{\sum A} = 584169 / 471163.8 = 1.333 \text{ ft}$									
* - $b_{min} = 5x + 5y - 724.4 - 124.2 - 62 - 177 - 100 - 26 - 279 - 551 - 126 - 492 - 62 - 166 - 82 - 629 - 62 - 551$									
Column material is concrete									
$E_c = 3.37 \times 10^{10} \text{ psi}$									

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TURBINE FURNACES

- MEZZANINE FLOOR CENTROID AND MOMENT INERTIA.

REF.



Mezzanine Floor Cross Section



NUCLEAR ENERGY SERVICES

BY J.C. DATE 6/17/71 PROJ. 700 TASK 1
CHKD. ACFMT DATE 6/16/71 PAGE 9 OF 1

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TURBINE BUILDING

- MEZZANINE FLOOR CENTROID AND MOMENT INERTIA

REF.

PART	DIMENSION ft x ft	Area A (ft ²)	x' (ft)	Ax' (ft ³)	y' (ft)	Ay' (ft ³)
1	3.25 x 1	3.25	4.542	14.761	0	0
2	16.75 x 2	33.5	1.458	46.843	8.25	276.375
3	33.5 x 2	67	0	0	33.25	2227.75
4	30.5 x 2	73	18.25	1332.25	50	3650
5	2 x 1	2	25.5	51	43	98
6	46 x 2	92	26	2392	74	6808
7	42.5 x 2	85	48.25	4101.25	96	8160
8	31.5 x 2	63	68.5	5575.5	96	6048
9	8.75 x 3	26.25	121	3176.25	91.625	2405.156
10	14 x 2.5	35	115	4025	66	3010
11	3.5 x 2.5	8.75	110	962.5	83	726.25
12	2.25 x 2	4.5	110	495	26	117
13	2.25 x 2	4.5	59.5	402.75	26	117
14	2.25 x 2	4.5	67.5	300.75	26	117
14a	2.25 x 2	4.5	47.75	214.875	26	117
15	80.5 x 1	80.5	70.75	5695.375	24.5	1972.25
16	2.25 x 3	9.75	25.5	246.025	25.375	247.4
17	1 x 1	11	25.5	291.5	35.73	294.13
18	17 x 2	34	42	1428	55.75	1695.5
19	3 x 2.25	6.75	66	465.5	55.75	562.412
20	3 x 2.05	6.75	91	614.25	55.75	362.612
W1	W12 x 65	4.197 *	26	31.122	0	0
W2	W12 x 52	.918 *	59.17	34.226	0	0
W3	W12 x 45	.828 *	72.75	61.217	0	0
W4	W12 x 72	4.520 *	63.5	146.403	0	0
W5	W12 x 45	.828 *	110	91.08	0	0
W6	W12 x 52	.972 *	120.5	126.846	26	25.272

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TURLINE BUILDING

- MEZZANINE FLOOR CENTROID AND MOMENT INERTIA

REF.

PART	DIMENSION ft x ft	AREA A (ft ²)	x' (ft)	Ax' (ft ³)	y' (ft)	Ay' (ft ³)
W7	W12x53	.972*	130.5	126.846	53.75	52.245
W8	W12x53	.972*	130.5	126.846	76	73.972
W9	W12x40	.723*	130.5	96.309	96	70.946
W10	W12x40	.726*	123	90.774	76	56.098
W11	W12x40	.738*	116.25	85.793	53.75	39.667
W12	W12x40	.738*	110	81.18	41	30.258
W13	W12x53	.972*	89.5	86.994	41	39.852
W14	W12x45	.828*	67.5	55.69	41	33.948
Σ		668.762		33040.543		39534.483

*Value = 9 x true value (Equivalent of steel to concrete)

Centroid:

$$x' = \frac{\sum Ax'}{\sum A} = \frac{33040.543}{668.762} = 49.4'$$

$$y' = \frac{\sum Ay'}{\sum A} = \frac{39534.483}{668.762} = 59.1'$$



NUCLEAR ENERGY SERVICES

BY AC DATE 6/1/71 PROJ. F101 TASK 231
CHKD. APM DATE 8/7/71 PAGE 11 OF _____

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TURBINE BUILDING

- MEZZANINE FLOOR CENTROID AND MOMENT INERTIA

REF.

PART	Area A (ft^2)	dx (ft)	dy (ft)	Adx (ft^4)	Ady (ft^4)	I_x (in^4)	I_y (in^4)
1	3.25	44.858	59.1	6540	11352	.27	2.66
2	33.5	47.942	50.85	76997	86622	783	11.17
3	67	49.4	25.85	171544	44771	6266	22.33
4	73	31.15	9.1	70833	6045	24.33	8104
5	2	23.9	6.1	1142	131	.67	.17
6	92	23.4	14.9	50375	20425	16223	30.67
7	85	1.15	36.9	112	115737	28.33	12794
8	63	39.1	36.9	96315	85781	21	5209
9	26.25	71.6	32.525	134572	27769	167.48	19.69
10	35	65.6	26.9	150618	25326	15.23	571.67
11	8.75	60.6	23.9	32133	4998	8.93	4.58
12	4.5	60.6	33.1	16526	4930	1.80	1.5
13	4.5	40.1	33.1	7236	4930	1.83	1.5
14	4.5	16.1	33.1	1474	4930	1.89	1.5
14a	4.5	1.65	33.1	12	4930	1.80	1.5
15	80.5	21.35	34.6	36694	96371	6.7	45471
16	9.75	23.9	33.725	5569	11089	8.56	7.31
17	11	23.9	25.27	6283	5956	111	.92
18	34	7.4	33.5	1862	381	11.52	816.87
19	6.75	16.6	5.35	1660	193	2.85	—
20	6.75	41.6	5.35	11681	193	2.25	—
W1	1.197*	23.4	59.1	655	4181	Neg.	Neg.
W2	.918*	9.682	59.1	86	3206	Neg.	Neg.
W3	.828*	23.35	59.1	451	2892	Neg.	Neg.
W4	1.323*	40.1	59.1	2127	4621	Neg.	Neg.
W5	.828*	60.6	59.1	3040	2892	Neg.	Neg.
W6	.972*	81.1	33.1	6293	1065	Neg.	Neg.



NUCLEAR ENERGY SERVICES

BY TUL DATE C/17/71 PROJ. 1 TASK 1
CHKD. AKR/T DATE 3/21/81 PAGE 12 OF 1

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TURBINE BUILDING

- MEZZANINE FLOOR CENTROID AND MOMENT INERTIA

REF.

PART	Area ² (ft ²)	dx (ft)	dy (ft)	Adx (ft ⁴)	Ady (ft ⁴)	I_x (Inertia) (ft ⁴)	I_y (Inertia) (ft ⁴)
W7	.972*	81.1	5.35	6393	28	Negl.	Negl.
W8	.972*	81.1	16.0	6393	278	Negl.	Negl.
W9	.738*	81.1	36.9	4854	1005	Negl.	Negl.
W10	.738*	73.6	16.9	3996	211	Negl.	Negl.
W11	.738*	66.85	5.35	3298	21	Negl.	Negl.
W12	.738*	60.6	18.1	2710	242	Negl.	Negl.
W13	.972*	40.1	18.1	1563	318	Negl.	Negl.
W14	.828*	18.1	18.1	271	271	Negl.	Negl.
				801495 314570.1	584091 23692.11	71084.18	

*: Value = 9 x true value (Equivalent of steel to concrete)

MOMENT INERTIA

$$I_{xx} = I_x + Ady^2 = 23692 + 584091 = 607783 \text{ ft}^4$$

$$I_{yy} = I_y + Adx^2 = 71084 + 914570 = 985854 \text{ ft}^4$$

$$\bar{I} = \frac{1}{2} Adx^2 + Ady^2 = \frac{1}{2} (801495 + 584091) = 1498661 \text{ ft}^4$$

(Moment Inertia appropriate w.d. concrete - $E_c = 57000 \text{ psi}$)

$$F_t = 3500 \text{ psi} \quad E_c = 3.37 \times 10^6 \text{ psi}$$



NUCLEAR ENERGY SERVICES

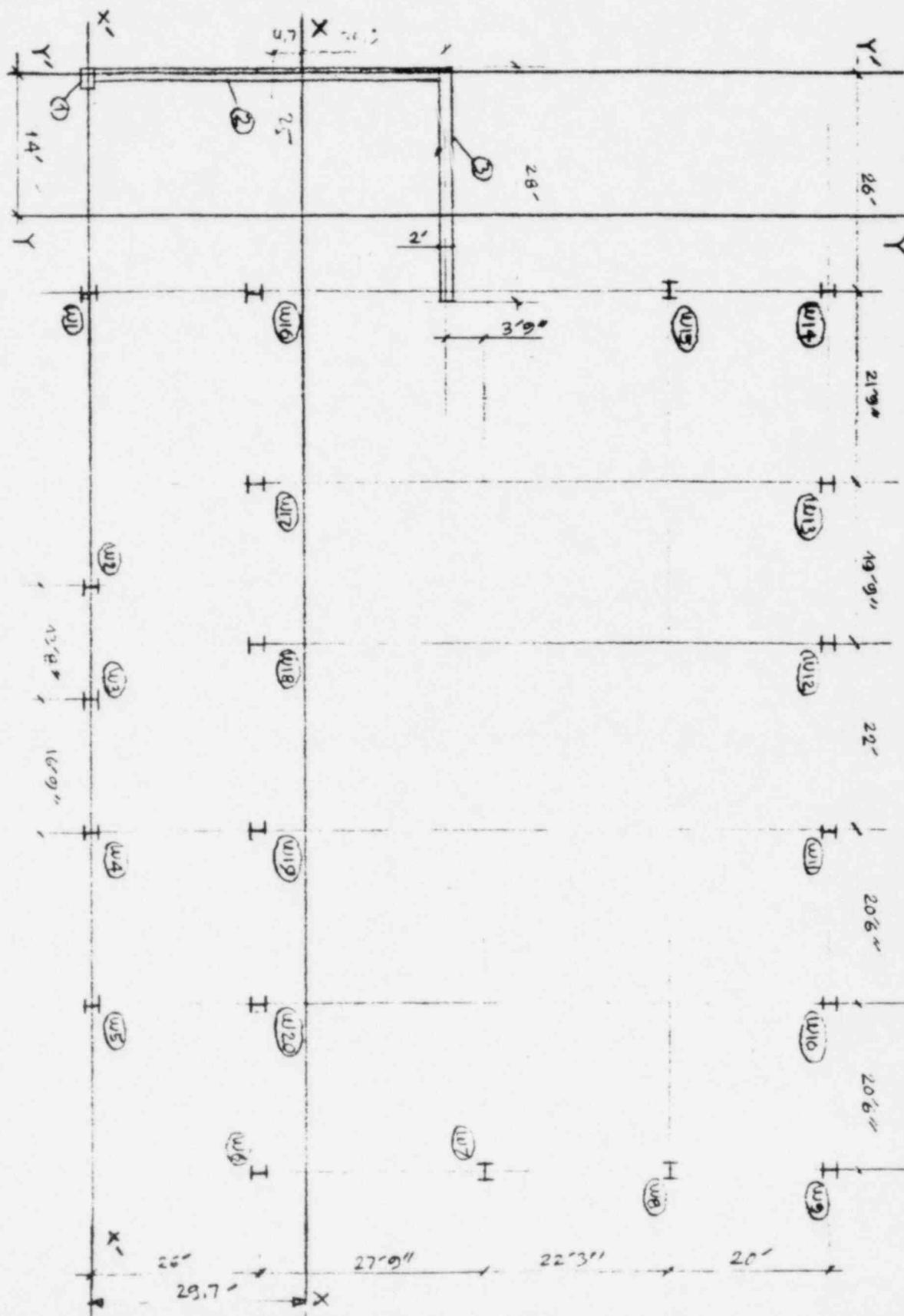
DT _____ DATE _____ PROJ. _____ IASA _____
CHKD. ACR/PB DATE 5/10/74 PAGE 13 OF _____

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TURBINE BUILDING

- MAIN FLOOR CENTROID AND MOMENT INERTIA

REF.





NUCLEAR ENERGY SERVICES

BY NC DATE 8/16/81 PROJ. 101 TASK 5
 CHKD. ASME/TU DATE 8/10/81 PAGE 14 OF 14

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TURBINE BUILDING

- MAIN FLOOR CENTROID AND MOMENT INERTIA

REF.

PART	DIMENSION ft x ft	AREA A (ft ²)	x'(ft)	Ax'(ft ³)	y'(ft)	Ay'(ft ³)
1	2.5 x 1.5	.417 *	0	0	0	0
2	50 x 2	11.11 *	0	0	14.72	163.555
3	28 x 2	6.22 *	14	87.08	50	311.
W1	W12 x 40	.082	26	2.132	0	0
W2	W12 x 40	.082	59.08	4.545	0	0
W3	W12 x 40	.082	72.75	5.966	0	0
W4	W12 x 50	.102	69.5	9.129	0	0
W5	W12 x 40	.082	110	9.02	0	0
W6	W12 x 40	.082	130.5	10.701	26	2.132
W7	W12 x 45	.092	130.5	12	53.75	4.945
W8	W12 x 45	.092	130.5	12	76	6.992
W9	W12 x 40	.082	130.5	10.701	96	7.872
W10	W14 x 87	.178	110	19.58	96	17.088
W11	W14 x 87	.178	89.5	15.931	96	17.088
W12	W14 x 87	.178	67.5	12.015	96	17.088
W13	W14 x 87	.178	47.75	8.5	96	17.088
W14	W12 x 40	.082	26	2.132	96	7.872
W15	W12 x 50	.102	26	2.652	76	7.752
W16	W12 x 58	.119	26	3.094	26	3.094
W17	W14 x 84	.172	47.75	8.213	26	4.472
W18	W14 x 84	.172	67.5	11.61	26	4.472
W19	W14 x 103	.21	89.5	16.795	26	5.46
W20	W12 x 85	.174	110	19.14	26	4.524
Σ		20.268		285.236		602.494

Centroid

$$x' = \frac{\Sigma Ax'}{\Sigma A} = \frac{285.236}{20.268} = 14'$$

$$y' = \frac{\Sigma Ay'}{\Sigma A} = \frac{602.494}{20.268} = 29.7'$$

*: Value = True value (Equivalent of concrete to steel)

TURBINE BUILDING		- MAIN FLOOR CENTROID & MOMENT INERTIA REF.					
PART	AREA A (ft ²)	dx (ft)	Adx ² (ft ³)	dy (ft)	Ady ² (ft ³)	I _x (scf) (ft ⁴)	I _y (scf) (ft ⁴)
1	.417	14.0	81.73	29.7	367.8	Negl	Negl
2	11.91	14.0	2177.5	4.7	245.4	/	/
3	6.22	0.0	/	20.3	2563.1	/	/
W1	0.082	12.0	11.8	29.7	72.33	Negl	Negl
W2	0.082	45.08	166.6	29.7	72.33	/	/
W3	0.082	58.747	282.9	29.7	72.33	/	/
W4	0.102	75.497	581.4	29.7	88.97	/	/
W5	0.082	96.00	755.7	29.7	72.33	/	/
W6	0.082	116.50	1112.9	3.7	9.722	/	/
W7	0.092	116.50	1248.6	24.05	53.21	/	/
W8	0.092	116.50	1248.6	46.30	197.2	/	/
W9	0.082	116.50	1112.9	66.3	360.4	/	/
W10	0.178	96.00	1640.5	66.3	782.4	/	/
W11	0.178	75.50	1014.6	66.3	782.4	/	/
W12	0.178	53.50	509.5	66.3	782.4	/	/
W13	0.178	33.75	202.75	66.3	782.4	/	/
W14	0.072	12.00	11.8	66.3	360.4	/	/
W15	0.102	12.00	14.68	46.3	218.6	/	/
W16	0.119	12.00	17-136	3.7	1.62	/	/
W17	0.172	33.75	193.02	3.7	2.35	/	/
W18	0.172	53.50	492.3	3.7	2.35	/	/
W19	0.21	75.50	1197	3.7	2.87	/	/
W20	0.174	96.00	1603	3.7	2.38	/	/
Σ	20.269		12066.8		7887.6		
$I_{xx} = \sum Ady^2 = 7887.6 \text{ ft}^4$							
$I_{yy} = \sum Adx^2 = 12066.8 \text{ ft}^4$							
$J = \sum Adx^2 + \sum Ady^2 = 7887.6 + 12066.8 = 19954.4$							

TURBINE BUILDING

ASSUMPTION

REF.

* ASSUMPTION ON INSULATED ALUMINUM SIDING WALL (LIGHT WEIGHT WALL)FOR 100 ft² INSULATED ALUMINUM SIDING WALL- CORROUGATED SHEET : ASSUMED WEIGHT 4.94 lbs/ft² (From calc)- FRAMING : ASSUMED WE HAVE 30 ft W14x22 for 100 ft² wall
.. .. 30 ft 3/4" ϕ rod

THEN THE APPROXIMATE WEIGHT FOR LIGHT WEIGHT WALL IS :

$$\begin{aligned}
 - 100 \text{ ft}^2 \text{ CORROUGATED SHEET} &: 100 \times 4.94 = 494 \text{ lbs} \\
 - 30 \text{ ft } W14 \times 22 &: 30 \times 22 = 660 \text{ lbs} \\
 - 30 \text{ ft } 3/4" \phi \text{ rod} &: 30 \times 1.5 = \underline{45 \text{ lbs}} \\
 &\quad \text{Total: } 1199 \text{ lbs}
 \end{aligned}$$

$$\text{Unit weight: } \frac{1199}{100} = 11.99 \text{ lbs/ft}^2$$

We take approximate weight for light weight wall : 12 lbs/ft².* ASSUMPTION ON PARTITION WALL IN OFFICE AREA

IN OFFICE AREA, WE HAVE DIFFERENT THICKNESSES FOR PARTITION WALLS.

TO MAKE PROBLEM SIMPLE, WE ASSUME ALL PARTITION WALL IS

4" HOLLOW CONCRETE BLOCK.

UNIT WEIGHT : 30 lbs/ft²



NUCLEAR ENERGY SERVICES

BY TUC DATE 5/11/81 PROJ. 1 TASK 1
CHKD. ASR/R DATE 5/11/81 PAGE 19 OF 1

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TURBINE BUILDING	- OUTER WALL WEIGHT	REF.
<u>EAST WALL</u>		
<u>MATERIAL</u>		
<ul style="list-style-type: none">- INSULATED ALUMINUM WALL ASSUMED AS LIGHT WALL- UNINSULATED ALUMINUM WALL ASSUMED AS LIGHT WALL- Reinforced concrete wall 2½"- Reinforced concrete wall 2"		
<u>A. EAST WALL WEIGHT BETWEEN GROUND FLOOR AND MEZZANINE FLOOR</u>		
<p>Height : $654 - 640 = 14'$ Total Area : $96 \times 14 = 1344 \text{ ft}^2$</p>		
<ul style="list-style-type: none">- Reinforced concrete wall 2½" thick : $13 \times 14 = 182 \text{ ft}^2 \Rightarrow W = 182 \times 375 = 66250 \text{ lbs}$- Reinforced concrete wall 2" thick : $33 \times 14 = 462 \text{ ft}^2 \Rightarrow W = 300 \times 462 = 138600 \text{ lbs}$		
<p>- Light weight wall : $1344 - (462 + 182) = 700 \text{ ft}^2 \Rightarrow W = 700 \times 12 = 8400 \text{ lbs}$</p>		
<u>B. EAST WALL WEIGHT BETWEEN MEZZANINE FLOOR AND MAIN FLOOR</u>		
<p>Height : $668 - 654 = 14'$ Total Area : $96 \times 14 = 1344 \text{ ft}^2$</p>		
<ul style="list-style-type: none">- Reinforced concrete wall 2" thick : $1344 \text{ ft}^2 \Rightarrow W = 1344 \times 300 = 403200$		
<u>C. EAST WALL WEIGHT BETWEEN MAIN FLOOR AND NDF</u>		
<p>Total Area : $10 \times (684 - 684) + 70 \times 700 - 684 = 2656 \text{ ft}^2$</p>		
<ul style="list-style-type: none">- Reinforced concrete wall 2" thick : $50 \times (684 - 668) = 800 \text{ ft}^2 \Rightarrow W = 800 \times 300 = 240000 \text{ lbs}$		
<p>- Light weight wall : $2656 - 800 = 1856 \text{ ft}^2 \Rightarrow W = 1856 \times 12 = 22272 \text{ lbs}$</p>		



NUCLEAR ENERGY SERVICES

BY N. DATE 6/12/12 PROJ. 701 TASK
CHKD. ACPTD. DATE 8/11/12 PAGE 19 OF

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TURBINE BUILDING

- OUTER WALL WEIGHT

REF.

WEST WALLMaterials:

- 8" concrete block + 4" face brick wall
- Light weight wall

A. WEST WALL WEIGHT BETWEEN GROUND FLOOR AND MEZZANINE FLOOR

$$\text{height} : 654 - 640 = 14'$$

$$\text{Total Area} : 96 \times 14 = 1344 \text{ ft}^2$$

$$- \text{Door} : 2.5 \times 7 = 24.5 \text{ ft}^2$$

$$- 8" \text{ concrete block + 4" face brick wall} : 1344 - 24.5 = 1319.5 \text{ ft}^2 \Rightarrow W = 1319.5 \times 95 = 125352 \text{ lbs.}$$

B. WEST WALL WEIGHT BETWEEN MEZZANINE FLOOR AND MAIN FLOOR:

$$\text{Height} : 668 - 654 = 14'$$

$$\text{Total Area} : 70 \times 14 = 980 \text{ ft}^2$$

$$- 8" \text{ concrete block + 4" face brick wall} : 70 \times 14 = 980 \text{ ft}^2 \Rightarrow W = 980 \times 95 = 93100 \text{ lbs.}$$

$$- \text{Light weight wall} : 1344 - 980 = 364 \text{ ft}^2 \Rightarrow W = 364 \times 12 = 4368 \text{ lbs.}$$

C. WEST WALL WEIGHT BETWEEN MAIN FLOOR AND ROOF

$$\text{Total Area} : 26 \times (684 - 668) + 70 \times (700 - 668) = 2656 \text{ ft}^2$$

$$- \text{Windows} : (4 \times 4) \times 5 + (3 \times 5) \times 6 = 170 \text{ ft}^2$$

$$- \text{Light weight wall} : 2656 - 170 = 2486 \text{ ft}^2 \Rightarrow W = 2486 \times 12 = 29835 \text{ lbs.}$$



NUCLEAR ENERGY SERVICES

BY J.C. DATE 1/1/81 PROJ. TASK
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TURBINE BUILDING	- OUTER WALL WEIGHT	REF.
<u>* SOUTH WALL</u>		
<u>Material</u>		
<ul style="list-style-type: none"> - Reinforced concrete wall 2½' thickness, 2' thickens, 1' thickens - Solid concrete block wall 2½' thickness, 2' thickens, 1' thickens - 8" concrete block + 4" face brick wall 		
A <u>South wall weight between Ground floor and Mezzanine floor :</u>		
Height : 654 - 640 = 14'		
Total area : 180.5 x 14 = 1827 ft ²		
<ul style="list-style-type: none"> - Door : $(6 \times 14) + (3 \times 7) = 105 \text{ ft}^2$ - Solid conc. block wall 2½' thickness : $5 \times 14 = 70 \text{ ft}^2 \Rightarrow W = 70 \times 360 = 25200 \text{ lbs}$ - Solid conc. block wall 2' thickens : $20 \times 14 = 280 \text{ ft}^2 \Rightarrow W = 280 \times 288 = 80640 \text{ lbs}$ - Solid conc. block wall 1' thickens : $7 \times 8 = 56 \text{ ft}^2 \Rightarrow W = 56 \times 144 = 8064 \text{ lbs}$ - Reinforced concrete wall 2½' thickness : $30.417 \times 14 = 426 \text{ ft}^2 \Rightarrow W = 426 \times 375 = 159750 \text{ lbs}$ - Reinforced concrete wall 2' thickness : $31.5 \times 14 = 441 \text{ ft}^2 \Rightarrow W = 441 \times 300 = 132300 \text{ lbs}$ - 8" concrete block + 4" face brick wall : $9.5 \times 14 = 133 \text{ ft}^2 \Rightarrow W = 133 \times 95 = 12635 \text{ lbs}$ - Reinforced concrete wall 1' thickness : $1827 - (105 + 70 + 280 + 56 + 426 + 441 + 133) = 316 \text{ ft}^2 \Rightarrow W = 316 \times 150 = 47400 \text{ lbs}$ 		
B <u>SOUTH wall weight between Mezzanine floor and Main floor :</u>		
Height : 688 - 654 = 14'		
Total area : 180.5 x 14 = 1827 ft ²		
<ul style="list-style-type: none"> - 8" solid concrete block + 4" face brick wall : $9.5 \times 14 = 133 \text{ ft}^2 \Rightarrow W = 133 \times 95 = 12635 \text{ lbs}$ - reinforced concrete wall 2' thickness : $1827 - 133 = 1694 \text{ ft}^2 \Rightarrow W = 1694 \times 300 = 508200 \text{ lbs}$ 		
C <u>South wall weight between Main floor and Roof :</u>		
<ul style="list-style-type: none"> - Reinforced concrete wall 2' thickens : $26 \times (684 - 655) = 416 \text{ ft}^2 \Rightarrow W = 416 \times 300 = 124800 \text{ lbs}$ - Light weight wall : $104.5 \times (700 - 684) = 324.5 \text{ ft}^2 \Rightarrow W = 324.5 \times 12 = 40128 \text{ lbs}$ 		



NUCLEAR ENERGY SERVICES

BY HC DATE 4/17/61 PROJ. 101 TASK —
CHKD. J.-P.P.W. DATE 8/11/61 PAGE 21 OF —

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TURBINE BUILDING	- OUTER WALL WEIGHT	REF.
* <u>NORTH WALL</u>		
Material :		
- Light weight wall (consist of Insulated Aluminum layer + steel frame) UNIT WEIGHT = 12 lbs/ft ²		
A. <u>NORTH WALL WEIGHT BETWEEN GROUND FLOOR AND MEZZANINE FLOOR</u>		
Height : 654 - 640 = 14'		
Total area : 130.5 x 14 = 1827 ft ²		
- Door and window area : $(4 \times 4) \times 17 + 11 \times 14 = 426 \text{ ft}^2$. window door		
- Light weight wall = $1827 - 426 = 1401 \text{ ft}^2 \Rightarrow W = 12 \times 1401 = 16812 \text{ lbs}$		
B. <u>NORTH WALL WEIGHT BETWEEN MEZZANINE FLOOR AND MAIN FLOOR</u>		
height : 668 - 654 = 14'		
Total area : 130.5 x 14 = 1827 ft ² .		
- Door and window area : $(4 \times 4) \times 17 + 11 \times 13 = 415 \text{ ft}^2$		
- Light weight wall = $1827 - 415 = 1412 \text{ ft}^2 \Rightarrow W = 12 \times 1412 = 16944 \text{ lbs}$		
C. <u>NORTH WALL WEIGHT BETWEEN MAIN FLOOR AND ROOF</u>		
Total area : $104.5 \times (64 - 66) + 84 \times (7m - 65) = 3016 \text{ ft}^2$		
- Windows area : $(4 \times 4) \times 25 = 400 \text{ ft}^2$		
- Light weight wall = $3016 - 400 = 2616 \text{ ft}^2 \Rightarrow W = 12 \times 2616 = 31392 \text{ lbs}$		

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REF.

TURBINE BUILDING

- OUTER WALL WEIGHT

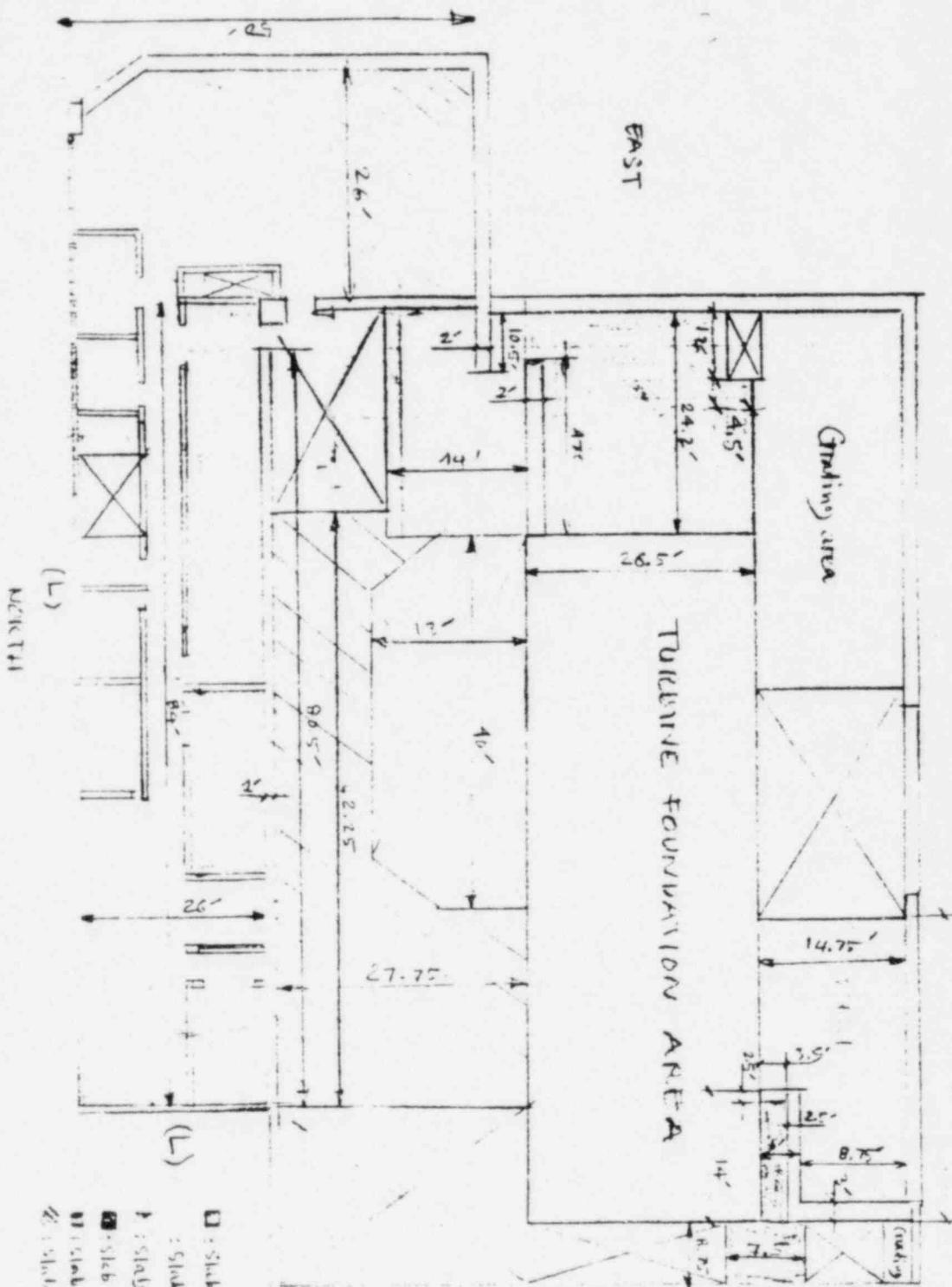
TABLE OF OUTER WALL WEIGHT LUMPED MASS TO FLOORS

WALL	H. Concrete 2 1/2' (165)	R. Concrete 2' (165)	R. Concrete 1' (165)	Solid C. Block 2 1/2' (165)	Solid C. Block 2' (165)	Solid C. Block 1' (165)	Concrete + Face brick wall (165)	LIGHT WALL TOTAL (165)	Lumped to mezz. fl. (165)	Lumped to main fl. (165)	Lumped to Roof (165)
EAST											
to Ground	68250	138600	—	—	—	—	8400	215250	107625	—	—
to Mezzanine											
to Main											
to Roof											
WEST											
to Ground											
to Mezzanine											
to Main											
to Roof											
SOUTH											
to Ground	15,9750	132300	47440	25200	60640	8064	12635	465389	232954	—	—
to Mezzanine											
to Main											
to Roof											
NORTH											
to Ground											
to Mezzanine											
to Main											
to Roof											
TOTAL				40323	40320	—	—	26166	26160	—	—
				358,965	130,925	767,791	247,847				

TURBINE HALLING

— MEZZANINE FLOOR SLAB WEIGHT AND LIVE LOAD

REF.



MEZZANINE AREA

(L)
WICK T41

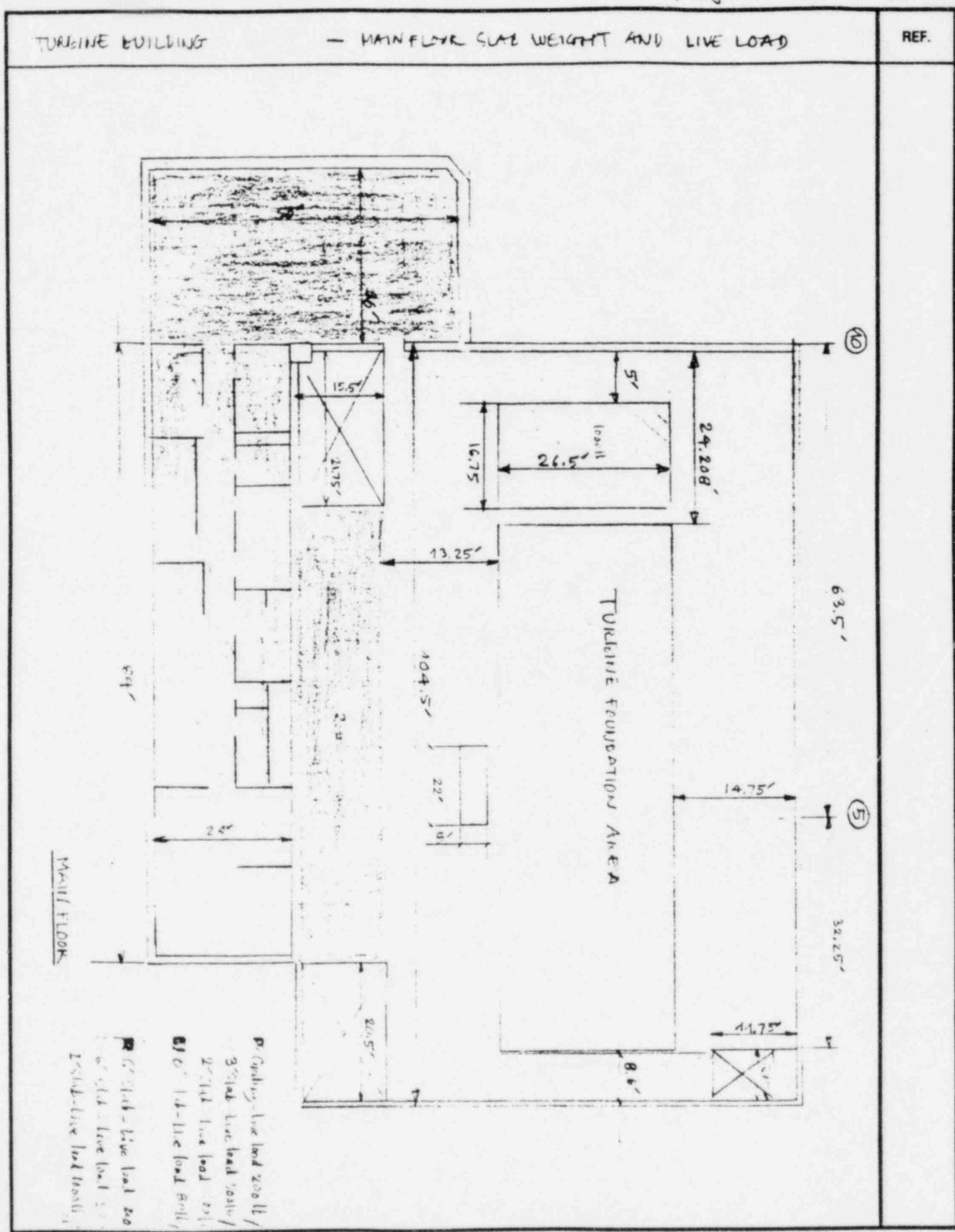


NUCLEAR ENERGY SERVICES

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CHKD. Aero DATE 5/12/81 PAGE 24 OF 131

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TYPE/size	MEZZANINE SLAB WEIGHT AND LIVE LOAD	REF.
- Slab 2.5" thick . Area $26.5 \times 24.2 - 4.5 \times 12 - 17 \times 2 = 553.3 \text{ ft}^2$, Volume $553.3 \times 2.5 = 1383.25 \text{ ft}^3$ (Live load 250 lb/ft^2) Weight $= 1383.25 \times 150 = 207488 \text{ lbs}$, Live load $: 553.3 \times 200 = 110660 \text{ lbs}$.		
- Slab 2" thick . Area $22.25 \times 14.75 - 14 \times 6 = 391.7 \text{ ft}^2$, Volume $391.7 \times 2 = 783.3 \text{ ft}^3$ (Live load 300 lb/ft^2) Weight $= 783.3 \times 150 = 117506 \text{ lbs}$, Live load $: 391.7 \times 200 = 117506 \text{ lbs}$		
- Slab 2" thick . Area $6 \times 14 + 5.75 \times 7.5 = 150 \text{ ft}^2$ Volume $150 \times 2 = 300 \text{ ft}^3$ (Live load 150 lb/ft^2) Weight $= 300 \times 150 = 45000 \text{ lbs}$, Live load $: 150 \times 200 = 15,000 \text{ lbs}$		
- Slab 1" thick . Area $14 \times 24.2 - 10.5 \times 2 = 318 \text{ ft}^2$, Volume $318 \times 1 = 318 \text{ ft}^3$ (Live load 200 lb/ft^2) Weight $= 318 \times 150 = 47670 \text{ lbs}$, Live load $: 200 \times 318 = 63600 \text{ lbs}$		lbs
- Slab 2.5" thick . Area $26 \times 50 + 16.25 \times 27.75 - 13 \times 40 = 2507 \text{ ft}^2$, Volume $= 2507 \times 2.5 = 1253.5 \text{ ft}^3$ (Live load 250 lb/ft^2) Weight $= 1253.5 \times 150 = 188025 \text{ lbs}$, Live load $= 2507 \times 200 = 501400 \text{ lbs}$		
- Slab 6" thick . Area $34 \times 26 = 2104 \text{ ft}^2$, Volume $2104 \times 6 = 1092 \text{ ft}^3$ (Live load 80 lb/ft^2) Weight $= 1092 \times 150 = 163800 \text{ lbs}$, Live load $= 2104 \times 80 = 174720 \text{ lbs}$		
Total slab weight of Mezzanine floor		
$207488 + 117506 + 45000 + 47670 + 188025 + 163800 = 769469 \text{ lbs}$		
Total Live Load of Mezzanine floor		
$110660 + 117506 + 15,000 + 63600 + 501400 + 174720 = 982886 \text{ lbs}$		





NUCLEAR ENERGY SERVICES

BY VC DATE 1/25/81 PROJ. 101 TASK 1
CHKD AJRW DATE 25/1/81 PAGE 26 OF _____

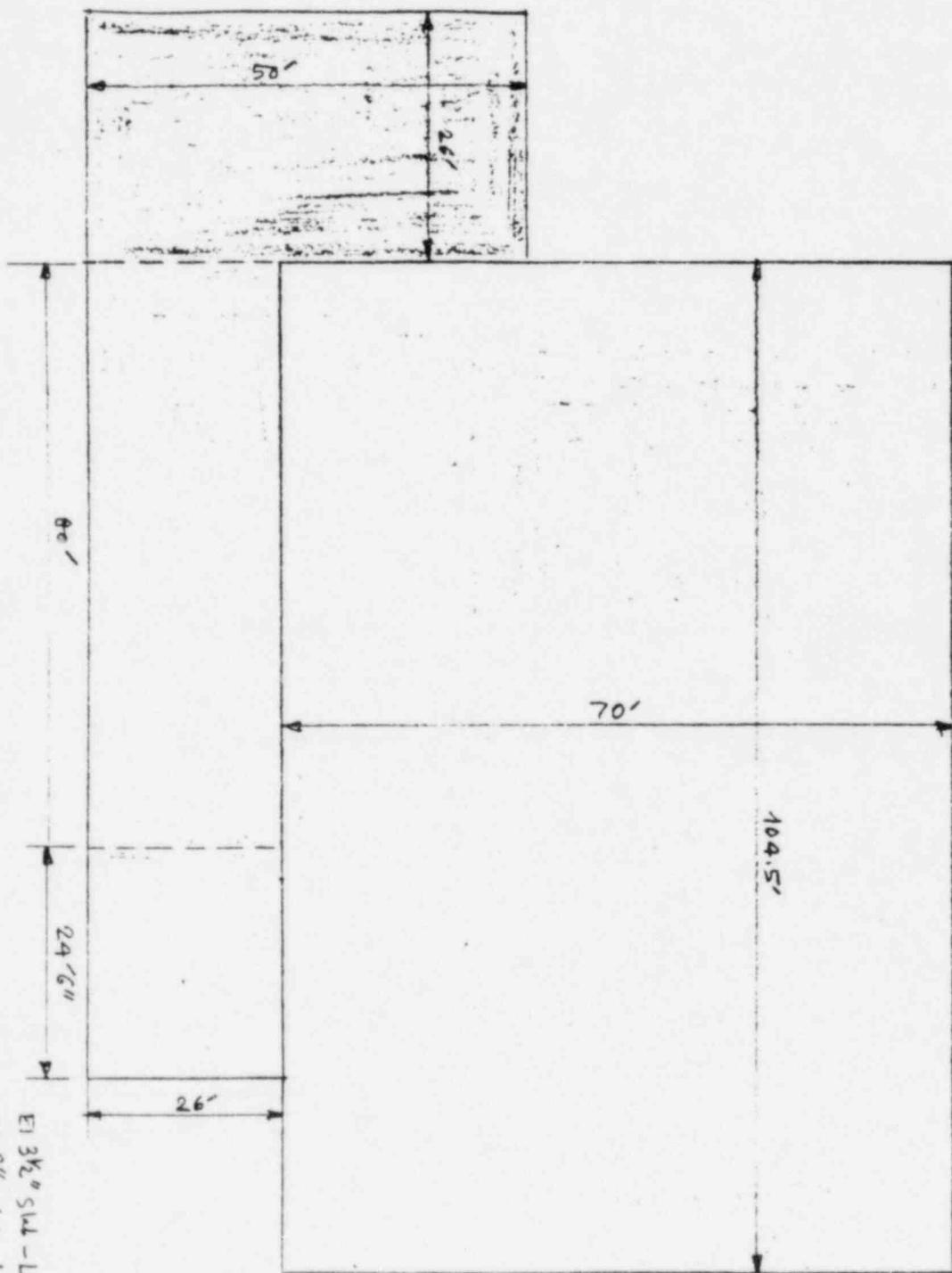
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TURBINE BUILDING	- MAIN FLOOR SLAB WEIGHT AND LIVE LOAD	REF.
- 3" slab : Area : $16.75 \times 32.25 = 475.7 \text{ ft}^2$, Volume $475.7 \times 3 = 1427.1 \text{ ft}^3$.		
(Live load 200 lb/ft^2) Weight = $1427.1 \times 150 = 214065 \text{ lbs}$, Live load = $475.7 \times 500 = 237850 \text{ lbs}$.		
- 2" slab : Area $26.5 \times 16.75 = 443.9 \text{ ft}^2$, Volume $443.9 \times 2 = 887.8 \text{ ft}^3$.		
(Live load 200 lb/ft^2) Weight = $887.8 \times 150 = 133170 \text{ lbs}$, Live load = $443.9 \times 500 = 443,900 \text{ lbs}$.		
- 2" slab : Area $63.5 \times 14.75 + 26.5 \times (24.208 - 16.75) = 1134.3 \text{ ft}^2$, Volume $1134.3 \times 2 = 2268.6 \text{ ft}^3$.		
(Live load 200 lb/ft^2) Weight = $2268.6 \times 150 = 340290 \text{ lbs}$, Live load = $1134.3 \times 500 = 567250 \text{ lbs}$.		
- 6" slab : Area : $104.5 \times 13.25 - 8 \times 22 = 1462 \text{ ft}^2$, Volume $1462 \times .5 = 731 \text{ ft}^3$.		
(Live load 500 lb/ft^2) Weight = $731 \times 150 = 109650 \text{ lbs}$, Live load = $1462 \times 500 = 731000 \text{ lbs}$.		
- 6" slab : Area : $(104.5 - 21.75 - 20.5) \times 15.5 + 26 \times 50 = 2264.9 \text{ ft}^2$, Volume $2264.9 \times .5 = 1132.4 \text{ ft}^3$.		
(Live load 200 lb/ft^2) Weight = $1132.4 \times 150 = 169860 \text{ lbs}$, Live load = $2264.9 \times 500 = 1132400 \text{ lbs}$.		
- 6" slab : Area $26 \times 84 = 2184 \text{ ft}^2$, Volume $2184 \times .5 = 1092 \text{ ft}^3$.		
(Live load 500 lb/ft^2) Weight = $1092 \times 150 = 163800 \text{ lbs}$, Live load = $2184 \times 500 = 174720 \text{ lbs}$.		
- Guttering : Weight : Neglected		
(Live load 200 lb/ft^2) Live load : $200 \times (22 \times 3) = 35200 \text{ lbs}$.		
Total Main floor slab weight : $1,130,835 \text{ lbs}$.		
Total Main floor live load : $2,642,900 \text{ lbs}$.		

TURBINE BUILDING

- ROOF SLAB WEIGHT

REF.



- E) 3 1/2" Slab - Live load 30lb/ft²
- 8" slab - Live load 30lb/ft²
- 2" Slab - Live load 30lb/ft²

TURBINE BUILDING	- ROOF SLAB WEIGHT AND LIVE LOAD	REF.
	For 2" and 8" concrete slab : specific volume 150 lb/ft ³	
For 3 1/2"	: 110 lb/ft ³ (Light weight).	
Insulating	: specific weight 27 lb/ft ³ .	
2" insulating concrete cover all slab (specific weight of insulating concrete 100 lb/ft ³)		✓
Live load 30 lb/ft ² over the roof		
- 2" Slab	Area: 52x26 = 1300 ft ² , slab volume: 1300x2 = 2600 ft ³ ; Insulating Vol = 1300x.167 = 217.3 ft ³	
(30 lb/ft ² live load)	Slab weight = 2600x150 = 390,000 lbs - Insulating weight = 217.3x27 = 5862 lbs ✓	
	Live load = 1300x30 = 39000 lbs ✓	
- 8" Slab	Area 26x24.5 = 637 ft ² , slab volume: 637x.667 = 425 ft ³	
(30 lb/ft ² live load)	Insulating volume = 637x.167 = 106.4 ft ³ , slab weight = 425x150 = 63750 lbs, ✓	
	Insulating weight = 106.4x27 = 2873 lbs, Live load = 637x30 = 19110 lbs ✓	
- 3 1/2" Slab	Area 70x104.5 + 80x26 = 9395 ft ² , slab vol = 9395x.292 = 2743 ft ³ ✓	
(30 lb/ft ² live load)	Insulating volume = 9395x.167 = 1569 ft ³ , slab weight = 2743x110 = 301730 lbs ✓	
	Insulating weight = 1569x27 = 42363 ; Live load = 9395x30 = 281850 lbs ✓	
Total slab weight	: 390,000 + 63750 + 301730 = 755480 lbs. ✓	
Total Insulating weight	= 5862 + 2873 + 42363 = 51098 ✓	
Total Live load	= 39000 + 19110 + 281850 = 339960 lbs. ✓	
	Total <u>1146538</u> lbs	
700' El. Roof	: 234,958 lbs + 32918 + 219,450 = 487326 lbs.	
↓ ↓ ↓	slab Insulating Live load	
684' El. Roof	: 1146538 - 487326 = 659212 lbs.	



NUCLEAR ENERGY SERVICES

BY 110 DATE 4/12/81 PROJ. ~ 01 TASK ~ 1
CHKD. JCHDR DATE 8/12/81 PAGE 29 OF 131

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TURBINE BUILDING	- INNER WALL AND PARTITION ON MEZZANINE FLOOR	REF.
	<p><u>- INNER WALL</u></p> <p>Height : $660 - 574 = 14'$</p> <p>Volume : $(8.75 \times 3 + 14 \times 2.5 + 3.5 \times 25 + 17 \times 2 + 10.5 \times 2 + 80.5 \times 1) \times 14 = 2577$</p> <p>Weight $2577 \times 157 = 401550$ lbs</p> <p>Lumped mass to Mezzanine and main floor $215,775$ lbs each.</p>	
	<p><u>- PARTITION (4" block wall)</u></p> <p>Height : $660 - 574 = 14'$</p> <p>Estimated total length : 200 ft</p> <p>Area : $200 \times 14 = 2800 \text{ ft}^2$</p> <p>Weight : $2800 \text{ ft}^2 \times 30 \text{ lbs/ft}^2 = 84000$ lbs</p> <p>Lumped mass to Mezzanine and main floor 42000 lbs each.</p>	



NUCLEAR ENERGY SERVICES

BY VC DATE 6/13/81 PROJ. 200 TASK 20
CHKD. A A DATE 8-13-81 PAGE 30 OF 131

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TURBINE BUILDING

- MAIN FLOOR INNER WALL AND PARTITION -

REF.

- INNER WALL : Wall at column row F, El. up to 677.58'

$$\text{Height} : 677.58 - 668 = 9.58'$$

$$\text{Volume} : 84 \times 1 \times 9.58 = 804.7 \text{ ft}^3$$

$$\text{Weight} : 804.7 \times 150 = 120,705 \text{ lbs.}$$

This mass is lumped to Main floor

- PARTITION

$$\text{Height} : 684 - 668 = 16'$$

Estimated total length : 200 ft

$$\text{Area} : 200 \times 16 = 3200 \text{ ft}^2$$

$$\text{Weight} : 3200 \times 30 \text{ lbs/ft}^2 = 96,000 \text{ lbs}$$

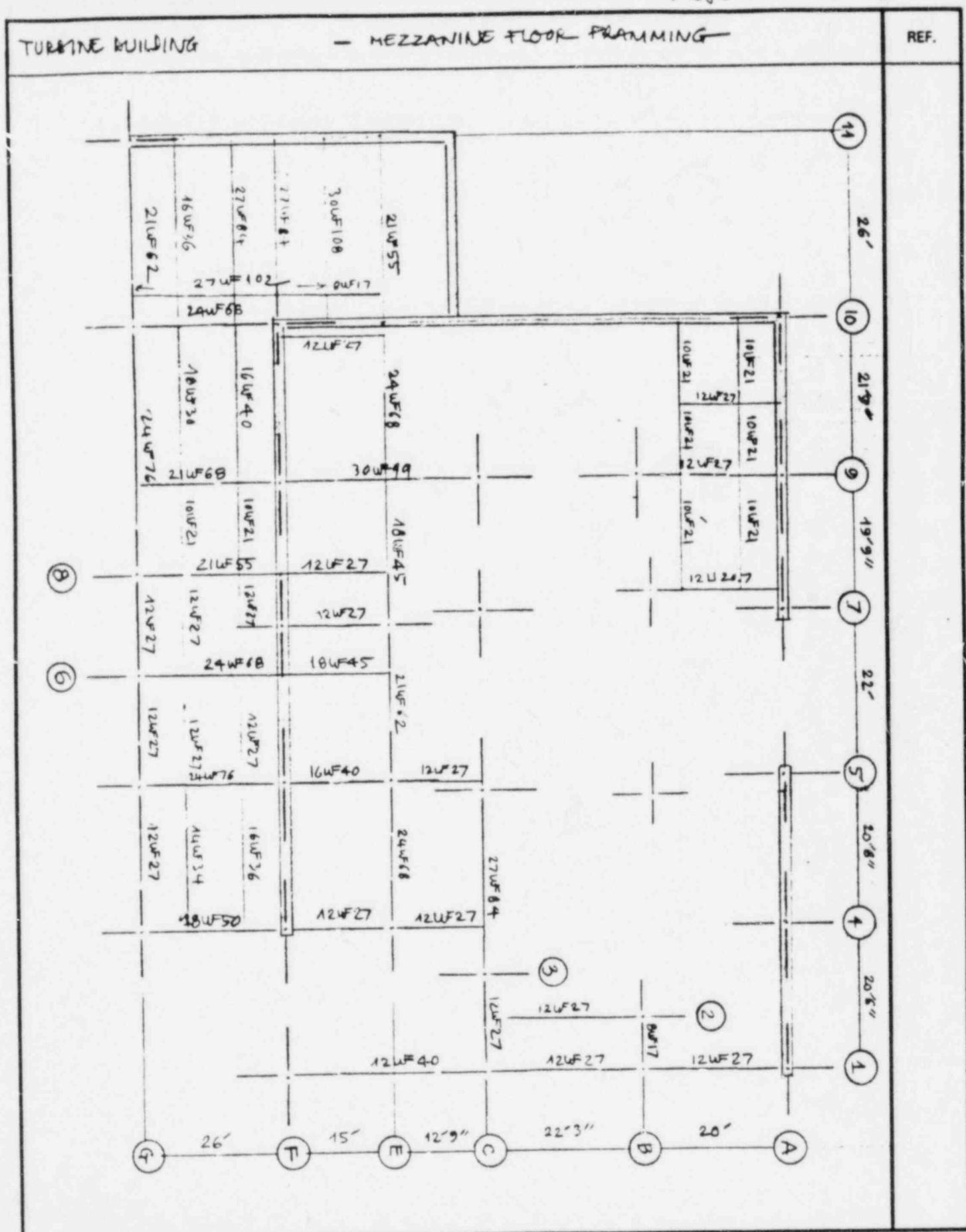
Lumped mass to Main floor and Roof 48,000 lbs each

1105

NUCLEAR ENERGY SERVICES

BY N.C. DATE 6/24/12 PROJ. 101 TASK 24
CHKD. A PDR DATE 8/13/81 PAGE 31 OF 131

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NUCLEAR ENERGY SERVICES

BY JLC DATE 8/18/71 PROJ. E101 TASK 21
CHKD. JS ROR DATE 8/18/71 PAGE 32 OF _____

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TURBINE BUILDER	- MEZZANINE FLOOR FRAMMING WEIGHT		REF.
FROM MEZZANINE FLOOR FRAMMING DRAWING			
MATERIAL	LENGTH (ft)	WEIGHT (lbs)	
W4x17	15.5	262.5	
W10x21	99	2079	
W12x27	503	8161	
W12x40	27.75	1110	
U12x20.7	13.5	275	
W14x34	20.5	697	
W16x36	46.5	1674	
W16x40	36.75	1470	
W16x30	21.75	652.5	
W16x45	34.75	1584	
W18x50	26	1300	
W21x55	52	2860	
W21x62	48	2976	
W21x68	52	3536	
W24x68	68.25	4641	
W24x76	59	4484	
W27x84	78.75	6615	
W27x102	74	3468	
W30x35	27.75	2747	
W30x108	26	2808	
Total		53405 lb.	



NUCLEAR ENERGY SERVICES

BY MICHAEL DATE 6/13/82 PROJ. 5101 TASK C
CHKD. AZ DATE 1-15-82 PAGE 23 OF 1

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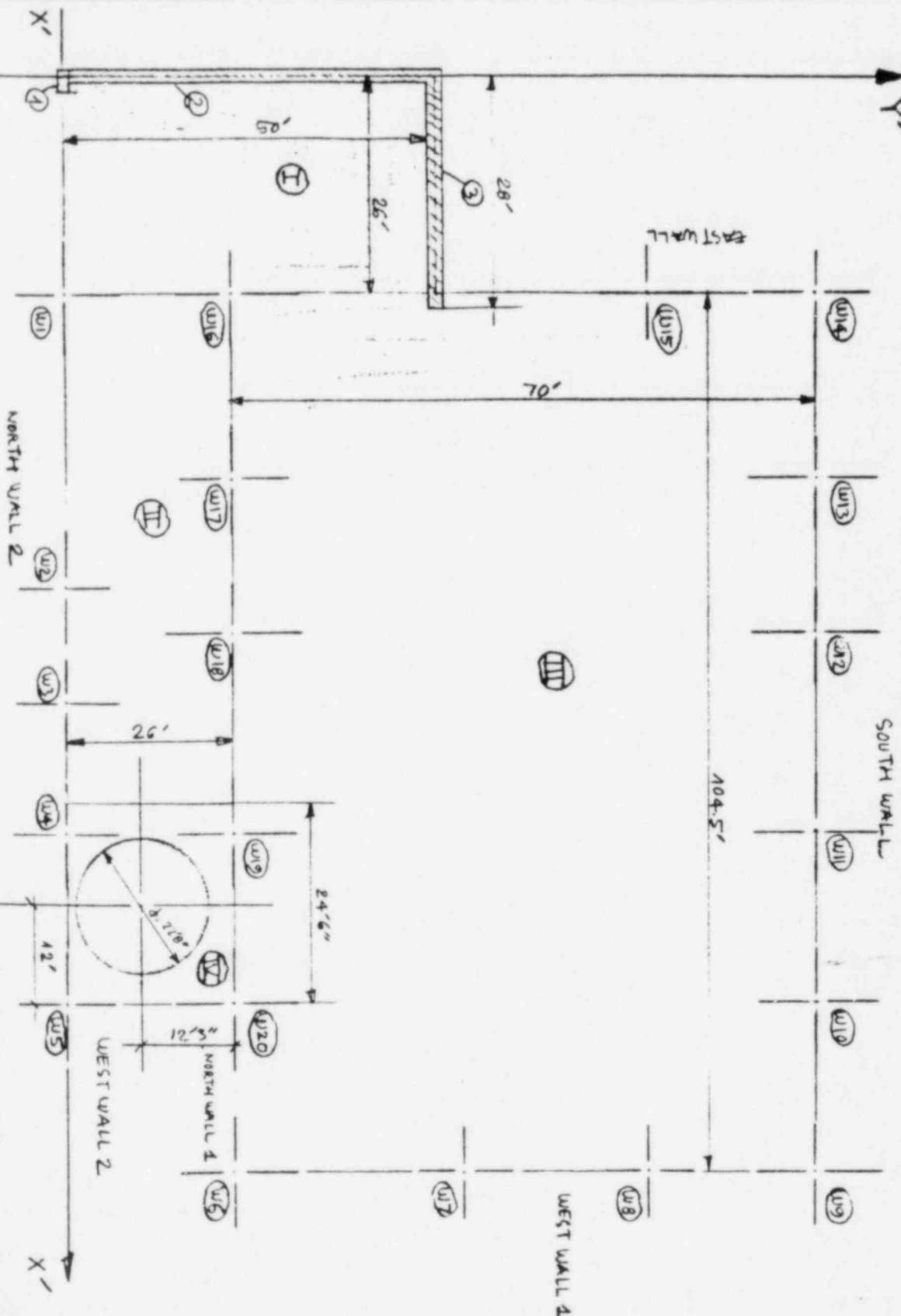
TURBINE BUILDING	- MAIN FLOOR FRAMING WEIGHT	REF.
FROM MAIN FLOOR FRAMING DRAWING		
MATERIAL	LENGTH (FT)	WEIGHT (lbs)
W 8 x 17	43.65	742.05
W 10 x 21	20.00	420.00
W 12 x 27	254.92	6882.84
W 14 x 30	123.17	3695.10
W 14 x 34	34.00	1156.00
W 16 x 36	144.75	5211.00
W 16 x 40	72.00	2880.00
W 21 x 55	120.00	6600.00
W 21 x 62	67.00	4154.00
W 24 x 68	135.82	9242.56
W 24 x 76	26.00	1976.00
W 24 x 84	27.75	2331.00
W 27 x 84	26.75	2247.00
W 27 x 102	26.00	2652.00
REINFORCED CONCRETE	volume	
3' x 4.25' x 21.75	277.31	41596.87
2' x 5.25' x 27.75	228.375	34250.00
Total	126041.77	✓

TURBINE BUILDING	- ROOF FRAMMING WEIGHT	REF.
FROM ROOF FRAMMING DRAWINGS		
MATERIAL	QUANTITY (#)	WEIGHT (lbs)
W12x27	22.25	600 -
W14x22	186.5	4147
W14x34	27.75	744
W18x 45	61.42	2764 -
W14x30	358.5	18755 -
W21x55	20.5	1127
W21x62	33	2046
W30x97	24	2376
W32x105	26	2805
W36x150	26	3900
W16x154	26	5044
W16x170	280	47600
	Total	54111 lbs
ROOF FRAMMING WEIGHT 54111 lbs		

TURBINE BUILDING

- ROOF CENTER OF GRAVITY.

REF.





NUCLEAR ENERGY SERVICES

BY NC DATE 6/30/81 PROJ. 5101 TASK 201
CHKD. J. R. P. DATE 8/13/81 PAGE 36 OF 131
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TURBINE BUILDING

- ROOF CENTER OF GRAVITY.

REF.

Wall and column between El. 668' and 684':

$$\text{Height of part lumped to Roof: } \frac{684 - 668}{2} = 8' \checkmark$$

Column between El. 668' and 700':

$$\text{Height of part lumped to Roof: } \frac{700 - 668}{2} = 16' \checkmark$$

Approximate framing weight 15 lbs/ft² ✓

Weight of Roof included framing:

$$- I (2' slab): 390,000 + 32,500 + 39,080 + 15 \times 1300 = 481,080 \checkmark$$

$$- II (3 1/2" slab): \text{Area } 80 \times 26 = 2080 \text{ ft}^2 \checkmark \text{ Slab weight } 2080 \times .292 \times 150 = 91104 \text{ lbs} \checkmark$$

$$\text{Insulating weight } 2080 \times .25 \times 100 = 52,000 \text{ lbs, Live load: } 2080 \times 30 = 62400 \text{ lbs} \checkmark$$

$$\text{Total weight: } 91104 + 52000 + 62400 + 15 \times 2080 = 236,704 \checkmark$$

$$- III (3 1/2" slab): \text{Area } 70 \times 104.5 = 7315 \text{ ft}^2 \checkmark \text{ Slab weight } 7315 \times .292 \times 150 = 320397 \text{ lbs} \checkmark$$

$$\text{Insulating weight } 7315 \times .25 \times 100 = 182,875 \text{ lbs, Live load: } 7315 \times 30 = 219,450 \text{ lbs} \checkmark$$

$$\text{Total weight: } 320397 + 182,875 + 219,450 + 15 \times 7315 = 832,447 \text{ lbs.} \checkmark$$

$$- IV (8" slab): 63750 + 15900 + 19110 + 15 \times 637 = 108,315 \text{ lbs.} \checkmark$$

TURBINE BUILDING

- ROOF CENTER OF GRAVITY

REF.

PART	WEIGHT W(lbs)	$x'(ft)$	$Wx'(lb-ft)$	$y'(ft)$	$Wy'(lb-ft)$	✓
EAST WALL	12936	26	289536	73	812928	✓
SOUTH WALL	20064	78.25	1570008	96	1,926,144	✓
WEST WALL 1	13440	130.5	1,753,920	61	819,840	✓
WEST WALL 2	2496	110	274580	13	32448	✓
NORTH WALL 1	16128	78.25	1,262,016	26	419328	✓
NORTH WALL 2	10032	78.25	785004	0	0	✓
1	4500	0	0	0	0	✓
2	120000	0	0	25	3,000,000	✓
3	67200	14	940800	50	3,360,000	✓
W1	320	26	8320	0	0	✓
W2	320	59.08	18906	0	0	✓
W3	320	72.75	23280	0	0	✓
W4	400	89.5	35800	0	0	✓
W5	320	110	35200	0	0	✓
W6	640	130.5	83520	26	16,640	✓
W7	720	130.5	93960	53.75	38,750	✓
W8	720	130.5	93960	76	54,720	✓
W9	640	130.5	83520	96	61440	✓
W10	1392	110	153120	96	133632	✓
W11	1392	89.5	124584	96	133632	✓
W12	1392	67.5	93968	96	133632	✓
W13	1392	47.75	66468	96	133632	✓
W14	640	26	16640	96	61440	✓
W15	800	26	20800	76	60800	✓
W16	928	26	24128	26	24128	✓
W17	1344	47.75	64176	26	34944	✓
W18	1344	67.5	90720	26	34944	✓

1125

NUCLEAR ENERGY SERVICES

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 CHKD. V DATE 8/14/81 PAGE 38 OF 131
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REF.

W19	1648	89.5	147496	26	42848
W20	1360	110	149600	26	35360
Slab I	481,000	13	6253000	25	12,025,080
II	236,704	55.75	13,196,248	13	3,877,152
III	832,447	78.25	65,139,978	61	50779267
IV	108,315	97.75	10,587791	13	1408095
Water tank	498,670	98	48,869,660	13.75	6,858712
Σ	2,440,164		152,349,619		85,589,598

CENTER OF GRAVITY

$$X = \frac{\sum w x'}{\sum w} = \frac{152,349,619}{2,440,164} = 62.4' \checkmark$$

$$Y = \frac{\sum w y'}{\sum w} = 35' \checkmark$$

TURBINE BUILDING	- WATERTANK WEIGHT	REF.
<p>WATER TANK DIMENSION :</p> <p>$d = 22.67'$, Height = $702 - 684 = 18'$</p> <p>Capacity $V = \frac{\pi}{4} \times 22.67^2 \times 18 = 7265 \text{ ft}^3$.</p> <p>Water weight $7265 \times 62.4 = 453,336 \text{ lbs} = 217,772 \text{ kips}$</p> <p>Increase 10% for watertank envelope: $453,336 \times 1.1 = 498670 \text{ lbs}$</p> <p>$d = 22'$, Thickness of steel = $1/2"$</p> <p>Steel volume:</p> $\pi d \times \text{height} \times \text{thickness} + \frac{\pi d^2}{4} \times \text{thickness}$ $= \pi \times 22 \times 18 \times 1/24 + \frac{\pi \times 22^2}{4} \times 1/24 = 67.68 \text{ ft}^3$ <p>Steel weight $67.68 \times 490 = 33.16 \text{ kips}$.</p> <p>Watertank capacity : 48,590 gallons.</p> <p>Water weight : $48,590 \times .13368 \times 62.4 = 407.74 \text{ kips}$.</p> <p>Total Watertank weight : $407.74 + 33.16 = 440.9 \text{ kips}$</p>		

TURBINE BUILDING

- COLUMN WEIGHT

REF.

COLUMN BETWEEN GROUND FLOOR AND MEZZANINE FLOOR (height 14')

- COLUMN A4 : Volume $2 \times 2 \times 14 = 56 \text{ ft}^3$ Weight = $56 \times 150 = 8400 \text{ lbs}$ ✓
- COLUMN A5 : Same with A4 Weight = 8400 lbs
- COLUMN A7 : Volume $2.5 \times 2.5 \times 14 = 87.5 \text{ ft}^3$ Weight = $87.5 \times 150 = 13125 \text{ lbs}$
- COLUMN A9 : Same with A7 Weight = 13125 lbs
- COLUMN A10 : Same with A7 Weight = 13125 lbs
- COLUMN A1 : W12x40 Weight = $40 \times 14 = 560 \text{ lbs}$
- COLUMN B1 : W12x53 Weight = $53 \times 14 = 742 \text{ lbs}$
- COLUMN B2 : W12x40 Weight = $40 \times 14 = 560 \text{ lbs}$
- COLUMN B9 : Volume $2 \times 2 \times 14 = 56 \text{ ft}^3$ Weight = $56 \times 150 = 8400 \text{ lbs}$
- COLUMN C10 : Same B9 Weight = 8400 lbs
- COLUMN C2 : W12x53 Weight = $53 \times 14 = 742 \text{ lbs}$
- COLUMN C5 : W12x40 Weight = $40 \times 14 = 560 \text{ lbs}$
- COLUMN C7 : Same with C5 Weight = 14175 lbs
- COLUMN C9 : Same as A4 Weight = 8400 lbs
- COLUMN D10 : Volume $2 \times 2 \times 14 = 56 \text{ ft}^3$ Weight = $56 \times 150 = 8400 \text{ lbs}$
- COLUMN E4 : W12x40 Weight = $40 \times 14 = 560 \text{ lbs}$
- COLUMN E5 : W12x53 Weight = $53 \times 14 = 742 \text{ lbs}$
- COLUMN E7 : W12x40 Weight = $40 \times 14 = 560 \text{ lbs}$
- COLUMN F4 : Volume $3.25 \times 2 \times 14 = 81 \frac{1}{4} \text{ ft}^3$ Weight = $81 \frac{1}{4} \times 150 = 12650 \text{ lbs}$
- COLUMN F5 : Same as F4 = 12650 lbs
- COLUMN F7 : _____ = 12650 lbs
- COLUMN F9 : _____ = 12650 lbs
- COLUMN F10 : Volume $3 \times 2.25 \times 14 = 116.25 \text{ ft}^3$ Weight = $116.25 \times 150 = 20475 \text{ lbs}$
- COLUMN G4 : W12x40 Weight = $40 \times 14 = 560 \text{ lbs}$
- COLUMN G5 : W12x72 Weight = $72 \times 14 = 1008 \text{ lbs}$
- COLUMN GG : W12x40 _____ = $40 \times 14 = 560 \text{ lbs}$
- COLUMN GG : W12x50 Weight = $50 \times 14 = 700 \text{ lbs}$

TURBINE BUILDING

- COLUMN WEIGHT

REF.

- COLUMN G10 : W12x65

$$\text{Weight} = 65 \times 14 = 910 \text{ lbs}$$

- COLUMN G11 : Volume $2.5 \times 1.5 \times 14 = 52.5 \text{ ft}^3$

$$\text{Weight} = 52.5 \times 14 = 735 \text{ lbs}$$

Total 207109 lbs.

* Lumped mass to Mezzanine floor $\frac{207109}{2} = 103554 \text{ lbs}$

COLUMN BETWEEN MEZZANINE FLOOR AND MAIN FLOOR :

THE SAME AS ABOVE

* LUMBER MASS IS 103554 lbs EACH FOR MEZZANINE AND MAIN FLOOR.

COLUMN BETWEEN MAIN FLOOR AND ROOF (Height 32' from A to F and height 16' for G)

- COLUMN A1 : W12x40

$$\text{Weight} 40 \times 32 = 1280 \text{ lbs.}$$

- COLUMN A4 : W14x87

$$\text{Weight} 87 \times 32 = 2784 \text{ lbs.}$$

- COLUMN A5 : Same as A4

$$\text{Weight} = 2784 \text{ lbs}$$

- COLUMN A7 : Same as A4

$$\text{Weight} = 2784 \text{ lbs}$$

- COLUMN A9 : Same as A4

$$\text{Weight} = 2784 \text{ lbs}$$

- COLUMN A10 : Same as A1

$$\text{Weight} = 1280 \text{ lbs}$$

- COLUMN B1 : W12x45

$$\text{Weight} 45 \times 32 = 1440 \text{ lbs}$$

- COLUMN B10 : W12x50

$$\text{Weight} 50 \times 32 = 1600 \text{ lbs}$$

- COLUMN C1 : W12x45

$$\text{Weight} 45 \times 32 = 1440 \text{ lbs}$$

- COLUMN D10 :

- Concrete part: Volume $2 \times 3 \times 16 = 96 \text{ ft}^3$

$$\text{Weight} 96 \times 150 = 14400 \text{ lbs}$$

- Steel part: W12x40

$$\text{Weight} 40 \times 16 = 640 \text{ lbs}$$

- COLUMN F1 : W12x40

$$\text{Weight} 40 \times 32 = 1280 \text{ lbs.}$$

- COLUMN F4 :

- Concrete part: Volume $3.25 \times 2 \times (675 - 668) = 65 \text{ ft}^3$

$$\text{Weight} 65 \times 150 = 9750 \text{ lbs}$$

- Steel part: W14x87

$$\text{Weight} 87 \times (700 - 678) = 1914 \text{ lbs}$$

- COLUMN F5 :

- Concrete part: Same as F4

$$\text{Weight} = 9750 \text{ lbs}$$

- Steel part: W14x103

$$\text{Weight} 103 \times (700 - 678) = 2266 \text{ lbs}$$

- COLUMN F7 :

- Concrete part: Same as F4

$$\text{Weight} = 9750 \text{ lbs}$$

- Steel part: W14x24

$$\text{Weight} 84 \times (700 - 575) = 1848 \text{ lbs}$$

TURBINE BUILDING	- COLUMN WEIGHT	REF.
- COLUMN F9		
- Concrete part : Same as F4	Weight = 9750 lbs	
- Steel part : W14 x 84	Weight = $84 \times (700 - 675) = 1848$ lbs	
- COLUMN F10		
- Concrete part : Volume $3 \times 3.25 \times 16 = 156$ ft ³	Weight = $156 \times 150 = 23400$ lbs	
- Steel part : W12 x 50	Weight = $50 \times (700 - 675) = 1250$ lbs	
- COLUMN G4	Weight = $40 \times 16 = 640$ lbs	
- COLUMN G5	Weight = $50 \times 16 = 800$ lbs	
- COLUMN G6	Weight = $40 \times 16 = 640$ lbs	
- COLUMN G8	Weight = $40 \times 16 = 640$ lbs	
- COLUMN G10	Weight = $40 \times 16 = 640$ lbs	
- COLUMN G11 : Volume $2.5 \times 1.5 \times 16 = 60$ ft ³	Weight = $60 \times 150 = 9000$ lbs	
	Total 118408 lbs.	
* LUMBER TO MAIN FLOOR AND ROOF	59204 lbs each.	

TURBINE BUILDING

- SPRING STIFFNESS OF SOIL

REF.

Foundation Spring Stiffness

The stiffnesses of the Vertical, Lateral and Rocking springs representing the shear and vertical deformation of the soil beneath the foundation mat are obtain using following equations. These equations are taken from Reference (5)

$$\text{Vertical spring stiffness} : k_z = \frac{G}{1-\nu} \beta_z \sqrt{4cd} -$$

$$\text{Lateral} : k_x(y) = 4(1+\nu) G \beta_x(y) \sqrt{cd} -$$

$$\text{Rocking} : k_\psi = \frac{G}{1-\nu} \beta_\psi 8cd^2 -$$

in which $\beta_z, \beta_x, \beta_\psi$ are fractions of values of d/c (Reference 1, Figure 1C.16, page 351)

The soil properties are taken from Reference (6). For the standard foundation spring, the soil properties correspond to averaged values for boring number 3

$$G : \text{Shear Modulus of Soil} = 2.4 \times 10^6 \text{ lbs/ft}^2 -$$

(Tables 3.1 and 2.2 of Reference 2)

$\nu : \text{Soil Poisson Ratio} = .24$ (calculated from data given in Table 3.1)

Then for Horizontal $X (x_1)$ direction:

$$c = \frac{96}{2}, d = \frac{130.5}{2} \Rightarrow \frac{d}{c} = 1.36 \Rightarrow \beta_x = .94$$

$$k_x = k_1 = 4(1+.24) \times 2.4 \times 10^6 \times .94 \times \sqrt{\frac{130.5 \times 96}{4}} = 626.23 \times 10^6 \text{ lb/ft}$$

Horizontal $Y (x_2)$ direction:

$$c = \frac{130.5}{2}, d = \frac{96}{2} \Rightarrow \frac{d}{c} = \frac{96}{130.5} = .74 \Rightarrow \beta_x = 1$$

$$k_y = k_2 = 4(1+.24) \times 2.4 \times 10^6 \times 1 \times \sqrt{\frac{130.5 \times 96}{2}} = 666.2 \times 10^6 \text{ lb/ft}$$

TURBINE BUILDING

- SPRING STIFFNESS OF SOIL

REF.

For rocking around X axis :

$$\frac{d}{c} = .736 \Rightarrow \beta\psi = .5$$

$$K_{\psi_x} = K_4 = \frac{2.4 \times 10^6}{1 - .24} \times .5 \times 8 \times \frac{130.5}{2} \times \left(\frac{9.6}{2}\right)^2 = 1,898,981 \times 10^6 \text{ lbs-ft/radian}$$

For rocking around Y axis

$$\frac{d}{c} = 1.36 \Rightarrow \beta\psi = .54$$

$$K_{\psi_y} = K_5 = \frac{2.4 \times 10^6}{1 - .24} \times .54 \times 8 \times \frac{9.6}{2} \times \left(\frac{130.5}{2}\right)^2 = 2,787,941 \times 10^6 \text{ lbs-ft/radian}$$

For Vertical, with $\frac{d}{c} = 1.36$ we get :

$$\frac{d}{c} = 1.36 \Rightarrow \beta_z = 2.10^\circ$$

Then :

$$K_z = K_3 = \frac{2.4 \times 10^6}{1 - .24} \times 2.1 \times \sqrt{4 \times \frac{9.6}{2} \times \frac{130.5}{2}} = 742.26 \times 10^6 \text{ lbs/in}$$

Summarize :

$$K_1 = 626.23 \times 10^6 \text{ lbs/in} = 52.18 \times 10^6 \text{ lbs/in}$$

$$K_2 = 666.2 \times 10^6 \text{ lbs/in} = 55.52 \times 10^6 \text{ lbs/in}$$

$$K_3 = 742.26 \times 10^6 \text{ lbs/in} = 61.96 \times 10^6 \text{ lbs/in}$$

$$K_4 = 1,898,981 \times 10^6 \text{ lbs-ft/radian} = 2.279 \times 10^{13} \text{ lbs-in/radian}$$

$$K_5 = 2,787,941 \times 10^6 \text{ lbs-ft/radian} = 3.346 \times 10^{13} \text{ lbs-in/radian}$$

TURISME BUILDING

- SHEAR FACTOR OF THE MODEL.

REF.

for a force F applied at center of gravity, there are two kinds of shear stress induced:

- Shear stress caused by direct shear : $\frac{F}{A}$ (A = shear area in appropriate direction of force)
- Shear stress caused by tension (because of eccentricity) : $\frac{Tf}{J}$.

L. For beam between Ground floor and Mezzanine floor: Total cross section area 587 ft^2

X direction (X_1): (reference drawing page 46)

$$\text{Shear area} = \text{Area part } 5 + 12 + 13 + 14 + 16 + 20 + 25 + 27 + 29$$

$$= 17 + 76.042 + 15.207 + 63 + 16.667 + 58.667 + 25.5 + 14.416 + 9.334 = 296 \text{ ft}^2$$

Moment induced by a force F applied at center of gravity and on x direction

$$F \times 6.525 = 6.525 F \text{ ft} = 78.3 F \text{ in}$$

For a rectangular shape, assume we use \bar{r} , the average of r_1 and r_2 , in which r_1 and r_2 are distances from center of rigid to two ends of rectangular shape, to calculate the average torsion shear stress.

Then the Torsion shear stress will be:

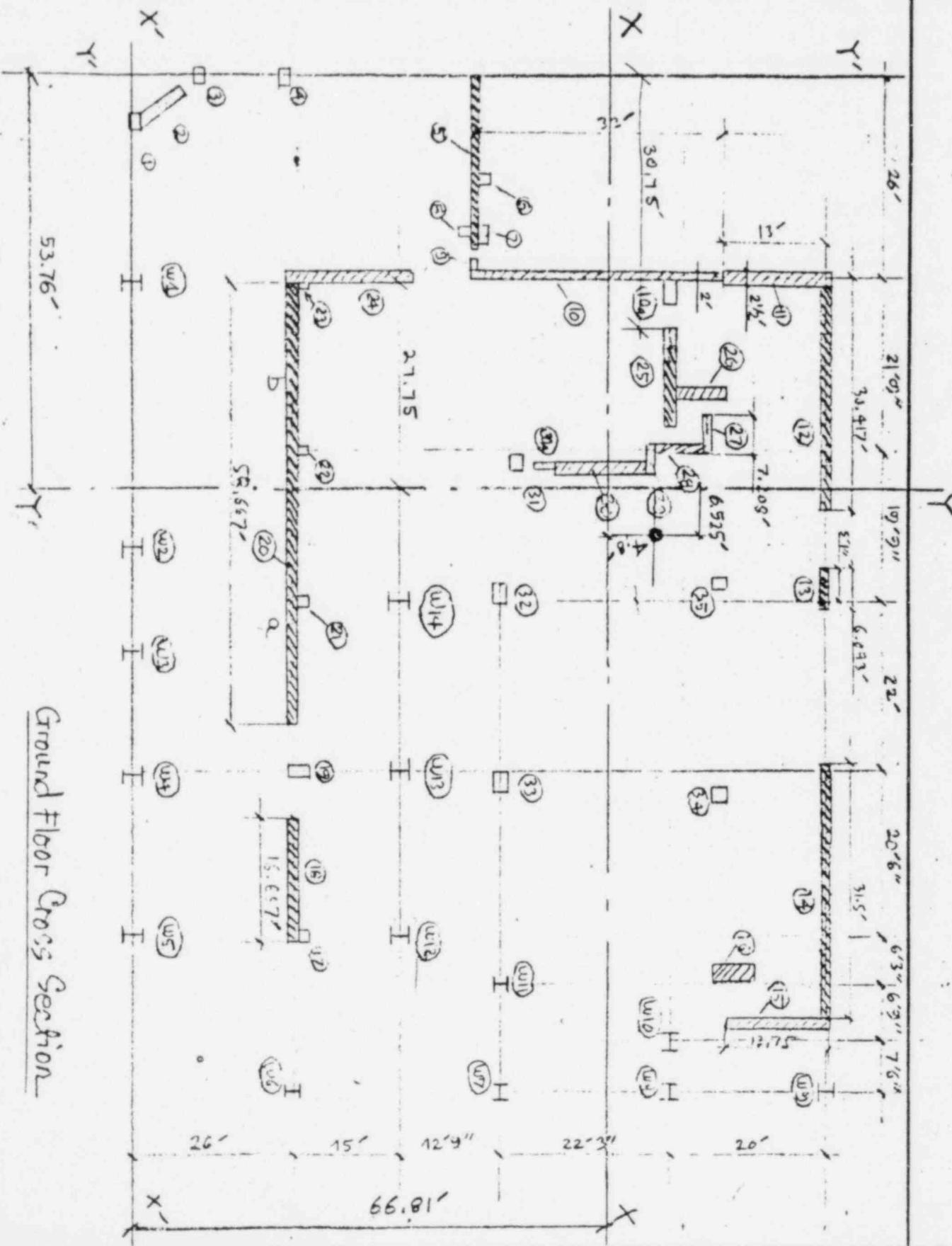
$$\tau = \frac{\bar{r} F}{\frac{1}{2} \pi r_1^2 r_2^2} = \frac{78.3 \times \bar{r} F}{1.055 \times 10^3 \times 12^3} = .04295 \bar{r} F / \text{in}^2$$

Part	r_1 (ft)	r_2 (ft)	\bar{r} (ft)	F (ft)	Shear stress	Area (in^2)	Shear Force (Torsion)	
							Torsion	Shear Force (Torsion)
5	58.37	40.42	48.39	2.078×10^6	$2.078 \times 10^6 \text{ F/in}^2$	17×12^2	$5.087 \times 10^3 \text{ F}$	
12	40.28	29.31	34.79	1.494×10^6	$1.494 \times 10^6 \text{ F/in}^2$	76.042×12^2	$16.366 \times 10^3 \text{ F}$	
13	30.44	32.7	31.57	1.356×10^6	$1.356 \times 10^6 \text{ F/in}^2$	15.207×12^2	$2.969 \times 10^3 \text{ F}$	
14	34.82	58.32	46.57	2.000	2.000 F	63×12^2	18.146	$23.268 \times 10^3 \text{ F}$
16	58.34	69.49	63.91	2.712	—	10.67×12^2	$6.509 \times 10^3 \text{ F}$	
20a	40.81	21.13	46	1.976	—	30.907×12^2	$6.793 \times 10^3 \text{ F}$	
20b	40.81	43.76	45.09	1.936	—	27.76×12^2	$7.729 \times 10^3 \text{ F}$	
25	26.67	11.34	19.505	.677	—	22.00×12^2	$3.027 \times 10^3 \text{ F}$	
27	10.64	14.68	12.66	.716	—	16.46×12^2	$1.486 \times 10^3 \text{ F}$	
29	9.4	7.64	8.52	.366	—	9.334×12^2	$.491 \times 10^3 \text{ F}$	
							$75.777 \times 10^3 \text{ F}$	$70.649 \times 10^3 \text{ F}$

TURBINE BUILDING

- GROUND FLOOR CENTROID AND MOMENT INERTIA

REF.



Torsion Shear Stress

- SHEAR FACTOR OF THE MODAL

REF.

$$\bar{G} = \frac{F + F_{Torsion}}{A_{Shear}} = \frac{F + \frac{70649}{296} F}{296} = \frac{F}{A_{Total} \times SF_y}$$

$$\Rightarrow SF_y = \frac{296}{A_{Total}} \times \frac{1}{(1+0.071)} = \frac{296}{587} \frac{1}{1.071} = .471$$

 Y direction : Total Area = 587 ft²

Shear area = Area per unit 10 + 11 + 15 + 16 + 24 + 26 + 28 + 30

$$= 66 + 32.5 + 25.5 + 14 + 15.67 + 6.75 + 12 + 22 = 194 ft^2$$

Moment = Fx4.8 ft = 57.6 Fx in

$$\text{Torsion shear stress} : \frac{T\bar{r}}{J} = \frac{57.6 F \times F}{1.055 \times 10^6 \times 12^3} = .031596 F \times 10^6 F/in^2.$$

Part	$r_1 (ft)$	$r_2 (ft)$	$F (ft)$	Torsion Shear Stress ($10^6 F/in^2$)	Area (in ²)	Shear Force ($10^6 F$)
10	32.45	32.14	32.3	1.12	66×12	$1.694 \times 10^3 F$
11	32.14	40.28	36.21	1.144	32.5×12	5.354
15	73.2	69.22	71.26	2.252	25.5×12	5.269
16	65.78	63.86	64.82	2.046	14×12	4.129
24	49.36	37.45	43.4	1.371	15.67×12	3.094
26	23.32	16.3	21.11	.667	6.75×12	.648
25	14.68	9.4	12.04	.38	12×12	.657
30	7.64	3.5	5.57	.176	22×12	.557
						$32.412 \times 10^3 F$

$$\Rightarrow SF_x = \frac{194}{587} \times \frac{1}{1.032} = .32$$

 2. For beam between Mezzanine and Main Floor : Total Cross section Area : 669 ft²

X direction : (Reference drawing page 48)

Shear area = Area Part 4 + 7 + 8 + 10 + 15 + 16

$$= 73 + 35 + 63 + 35 + 80.7 + 34 = 370.7 ft^2$$

$$J = 1.5 \times 10^6 ft^4$$

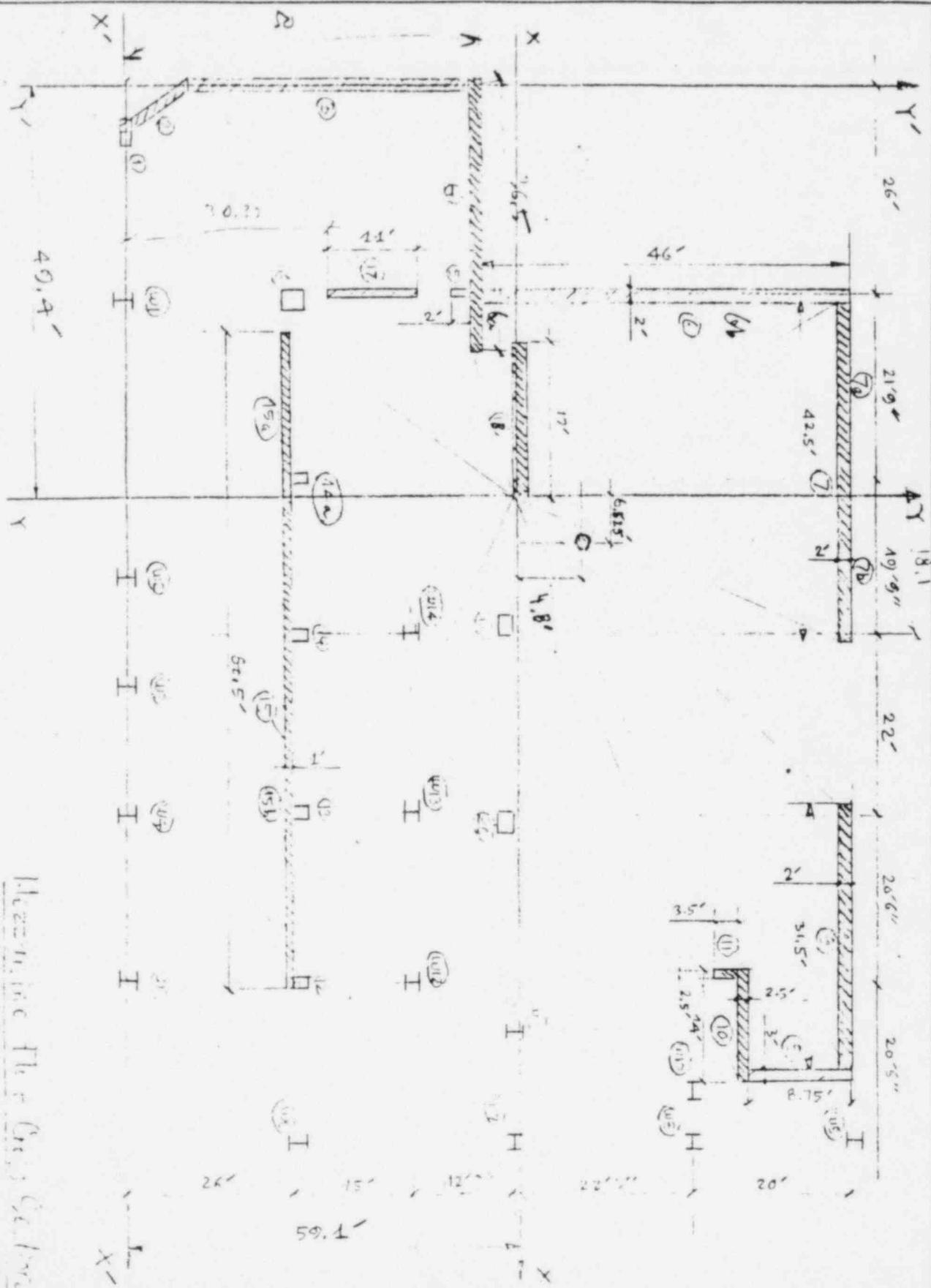
$$\bar{G} = \frac{T\bar{r}}{c} = \frac{78.3 \times F \times F}{1.5 \times 10^6 \times 12^3} = .030208 F \times 10^6 F/in^2.$$

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NUCLEAR ENERGY SERVICES

TURBINE BUILDING MOVEMENT - MEZZANINE FLUID CENTER OF GRAVITY AND MOMENT INERTIA.

REF.





NUCLEAR ENERGY SERVICES

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خواسته سازی

- SHEAR FACTOR OF THE MAPS

REF.

Part	$r_1(\text{ft})$	$r_2(\text{ft})$	F	Tension Shear Stress (10^{-6}F/in^2)	Aren (in^2)	Shear Force
4	15.70	52.23	33.01	.997	73×12^2	$10.48 \times 10^3 \text{F/in}^2$
7a	36.9	43.69	40.3	1.217	48.9×12^2	$9.732 \times 10^3 \text{F/in}^2$
7b	36.9	41.1	33	1.176	36.2×12^2	6.14 —
8	43.67	66.11	54.89	1.658	65×12^2	15.042 —
10	64.11	76.93	70.52	2.13	25×12^2	10.735 —
15a	33.1	36.62	35.86	1.083	19.9×12^2	3.103 —
15b	33.1	69.05	51.1	1.544	60.6×12^2	13.474 —
18	3.35	17.92	10.34	0.312	34×12^2	<u>1.529</u> —
					53352in^2	$67.528 \times 10^3 \text{F/in}^2$

$$SF = \frac{370.5}{1,07 \times 66.9} = .518$$

$$Y \text{ direction : moment} = Fx4.81t = 57.6 F \cdot \text{in}$$

$$\text{Shear area} = \text{Area part } 2 + \frac{1}{2}(6+3) + 17 = 13.5 + 6.75 + 16.2 + 26.25 + 8.75 = 238.50$$

Part	$r_1(\text{ft})$	$r_2(\text{ft})$	F	Tension Shear forces ($10^6 \text{F}/\text{in}^2$)	Area (in^2)	Shear Force
2	74.20	65.23	61.72	1.545	33.5×10^2	$7.472 \times 10^7 \text{F}$
3	65.23	52.23	57.72	1.283	67.1×10^2	$12.370 \times 10^7 \text{F}$
6a	25.1	23.4	24.25	.533	19.2×10^2	1.413 —
6b	23.4	40.7	37.15	.746	72.6×10^2	7.125 —
9	80.55	76.92	78.74	1.75	26.5×10^2	6.678 —
11	64.11	61.71	62.21	1.465	5.75×10^2	1.77 —
17	37.05	29.53	33.23	.726	<u>11×10^2</u>	1.169 —
					<u>29.800×10^2</u>	<u>15.174</u>

$$F_2 = \frac{238.5}{1.675 \times 669} = .343$$

TURBINE BUILDING

- SIMILAR FACTOR OF THE MODEL

REF.

3. Between Main floor and Roof:

This is steel frame structure and bracing take the shear force

X direction:

Bracing on south wall (RowA):

$$A_B = 2\pi 3 \times 2 \times \frac{3}{8} \Rightarrow A = 2 \times 1.73 = 3.46 \text{ in}^2, \alpha = 49.5^\circ$$

Bracing on north wall (RowF):

$$A_B = 2\pi 3 \times 2 \times \frac{3}{8} \Rightarrow A = 2 \times 1.73 = 3.46 \text{ in}^2, \alpha = 49.5^\circ$$

Equivalent Shear Area:

$$A_e = (3.46 \times 2) \times \frac{\pi}{4} \cos^2 \alpha \sin \alpha = (3.46 \times 2) \cos^2 49.5^\circ \sin 49.5^\circ = 5.77 \text{ in}^2$$

Y direction

Bracing on west wall:

$$A_C = 2\pi 3 \times 2 \times \frac{3}{8} \Rightarrow A = 2 \times 1.73 = 3.46 \text{ in}^2, \alpha = 54.5^\circ$$

Bracing on East wall

$$A_C = 2\pi 4 \times 3 \times \frac{1}{4} \Rightarrow A = 2 \times 1.69 = 3.38 \text{ in}^2, \alpha = 54.5^\circ$$

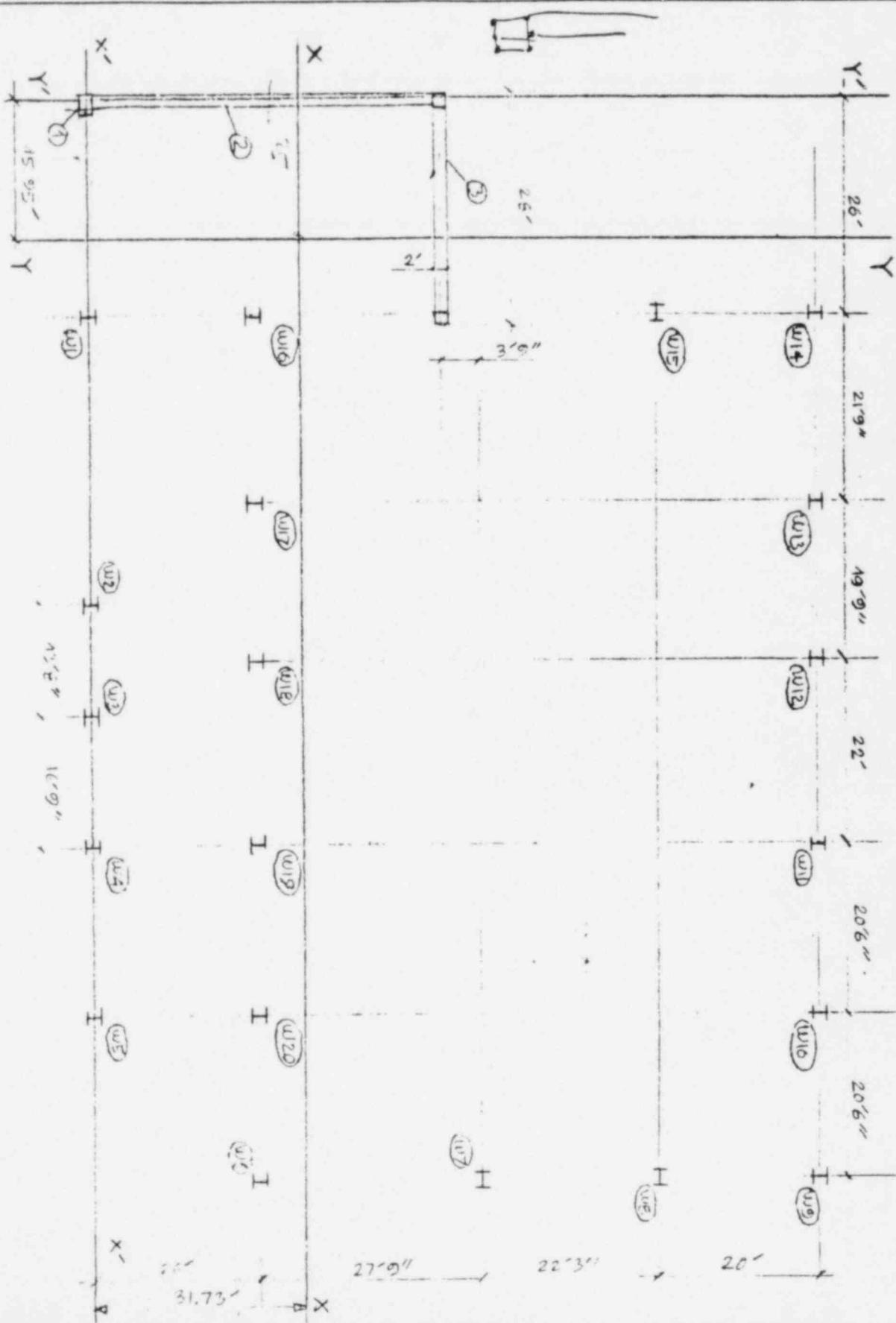
Equivalent Shear Area

$$A_e = (3.46 + 3.38) \times 2(1+2) \cos^2 54.5^\circ \sin 54.5^\circ = 4.88 \text{ in}^2$$

TURBINE BUILDING	- SHEAR FACTOR OF THE MODAL				REF.
Consider the beam between Main floor and Roof Flr as separate column					
Then we have:	I_x (in ⁴)	\bar{I}_y (in ⁴)	\bar{I} (in ⁴)	A (in ²)	
W1 : W12x40	310	42.1	.956	11.8	
W2 : W12x40	310	44.1	.956	11.8	
W3 : W12x40	310	44.1	.956	11.8	
W4 : W12x50	395	56.4	1.79	14.7	
W5 : W12x40	310	44.1	.956	11.8	
W6 : W12x40	310	44.1	.956	11.8	
W7 : W12x45	351	50	1.32	13.2	
W8 : W12x45	351	50	1.32	13.2	
W9 : W12x40	310	44.1	.956	11.8	
W10 : W14x87	967	350	3.68	25.6	
W11 : W14x87	967	350	3.68	25.6	
W12 : W14x87	967	350	3.68	25.6	
W13 : W14x87	967	350	3.68	25.6	
W14 : W12x40	310	44.1	.956	11.8	
W15 : W12x50	395	56.4	1.79	14.7	
W16 : W12x58	476	107	2.1	17.1	
W17 : W14x84	928	225	4.41	24.7	
W18 : W14x84	928	225	4.41	24.7	
W19 : W14x103	1170	420	6.02	30.3	
W20 : W12x87	<u>740</u>	<u>241</u>	<u>5.10</u>	<u>25.6</u>	
Total :	11772	3139.5	49.672	363.2	
Then :	4 I_x	4 \bar{I}_y	4 \bar{I}	A	
	47088	12558	198.7	363.2	

REF.

TURBINE GEARING DIMENSIONS - MANIFOLD CENTROID AND MOMENT INERTIA





NUCLEAR ENERGY SERVICES

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TURBINE BUILDING - ANALYSIS

REF.

BEAM 2 NODE 3Axial & Bending stress:

From Output S6200 MS.

Axial stress: -6.17832×10^{-2} (DL + SRSS E&) (Compression) ✓
 -9.07792×10^{-2} (DL - SRSS E&) (Compression) ✓

Bending stress: 1.99589×10^{-2} (M_{x_2}) ✓
 1.62399×10^{-2} (M_{x_3}) ✓

SRSS bending $\sqrt{1.99589^2 + 1.62399^2} = 2.70380 \times 10^{-2}$ ksi. ✓

Since magnitude of bending stress < minimum magnitude of axial compression stress,
no tension occur ✓

Max compression: -9.07792×10^{-2} ksi + 2.70380×10^{-2} ksi = -11.78×10^{-2} ksi (compression) $< 2.975 \times 10^{-2}$ ksi ✓ OK

CHECK SHEAR

Lateral Load from Output S6200MS

$$F_{X_1} = 1062.7 \text{ kips. } \checkmark \quad F_{X_2} = 1034.6 \text{ kips. } \checkmark$$

Shear load F_{X_1} is taken by shear walls in x_1 direction and shear load F_{X_2} is taken by shear walls in x_2 direction.

From Mezzanine Floor Cross Section, shear walls area are:

$$A_{x_1} = 53352 \text{ in}^2 \checkmark, \quad A_{x_2} = 34380 \text{ in}^2 \checkmark$$

$$T_{x_1} = \frac{F_{x_1}}{A_{x_1}} = \frac{1062.7}{53352} = .01992 \text{ ksi} = 19.9 \text{ psi} < 118 \text{ psi } \checkmark \quad \text{OK}$$

$$T_{x_2} = \frac{F_{x_2}}{A_{x_2}} = \frac{1034.6}{34380} = .03009 \text{ ksi} = 30.09 \text{ psi} < 118 \text{ psi } \checkmark \quad \text{OK}$$



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TURBINE BUILDING - ANALYSIS

REF.

Allowable stress:

Maximum compression in concrete : $.85 f'_c = .85 \times 3500 \text{ psi} = 2975 \text{ psi}$ ✓

Allowable shear stress : $2\sqrt{f'_c} = 2\sqrt{3500} = 118 \text{ psi}$ (+) ✓

(+) Recommended Lateral Force Requirements and Commentary, 1975 edition.

TURBINE BUILDING - ANALYSIS.

REF.

BEAM 1 NODE 2

Axial & bending stress:

From Output S6200 US.

$$\begin{aligned}\text{Axial stress: } & -101688 \text{ ksi (Output case 1) (Compression)} \\ & -147862 \text{ ksi (Output case 2) (Compression)}\end{aligned}$$

$$\begin{aligned}\text{Bending stress: } & 5.61337 \times 10^{-2} \text{ ksi } (M_{x_1}) \\ & 4.15252 \times 10^{-2} \text{ ksi } (M_{x_2})\end{aligned}$$

$$S_{RSC} = 10\sqrt{(5.61337^2 + 4.15252^2)} = 6.7924 \times 10^{-2} \text{ ksi.} \checkmark$$

No tension! \checkmark

Max compression: $-1479 \text{ ksi} - .0698 \text{ ksi} = .2177 \text{ ksi} < 2.975 \text{ ksi. } \checkmark \text{ OK}$

CHECK SHEAR.

Lateral load from Output S6200 US

$$F_{x_1} = 1607.8 \text{ k} \checkmark \quad F_{x_2} = 1538.4 \text{ k} \checkmark$$

From Ground Floor Cross Section, shear wall areas are: (page 45 calculator or)

$$A_{x_1} = 42624 \text{ in}^2 \quad A_{x_2} = 27936 \text{ in}^2.$$

$$\bar{F}_{x_1} = \frac{F_{x_1}}{A_{x_1}} = \frac{1607.8}{42624} = .03772 \text{ ksi} = 37.72 \text{ psi} < 118 \text{ psi. } \checkmark \text{ OK}$$

$$\bar{F}_{x_2} = \frac{F_{x_2}}{A_{x_2}} = \frac{1538.4}{27936} = .0551 \text{ ksi} = 55.1 \text{ psi} < 118 \text{ psi. } \checkmark \text{ OK}$$



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TURBINE BUILDING - ANALYSIS

REF.

DEAD LOAD + LIVE LOAD.

From Output S620020

BEAM 1 NODE 2

- Axial stress (compression) : .19367 ksi ✓

- Shear stress: Very small, can be neglected. ✓

Criteria 1.4D + 1.7L: A value ^{of} 1.7(D+L) would be conservative and
Satisfied 1.4D + 1.7L (Since we don't have separate Dead and Live Load)

$$1.7(D+L) = 1.7 \times .19367 = .3292 \text{ ksi} < 2.975 \text{ ksi } \underline{\text{OK}}$$

BEAM 2 NODE 3

- Axial stress (compression) .10579 ksi

$$1.7 \times .10579 = .1793 \text{ ksi} < 2.975 \text{ ksi } \underline{\text{OK}}$$

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NUCLEAR ENERGY SERVICES

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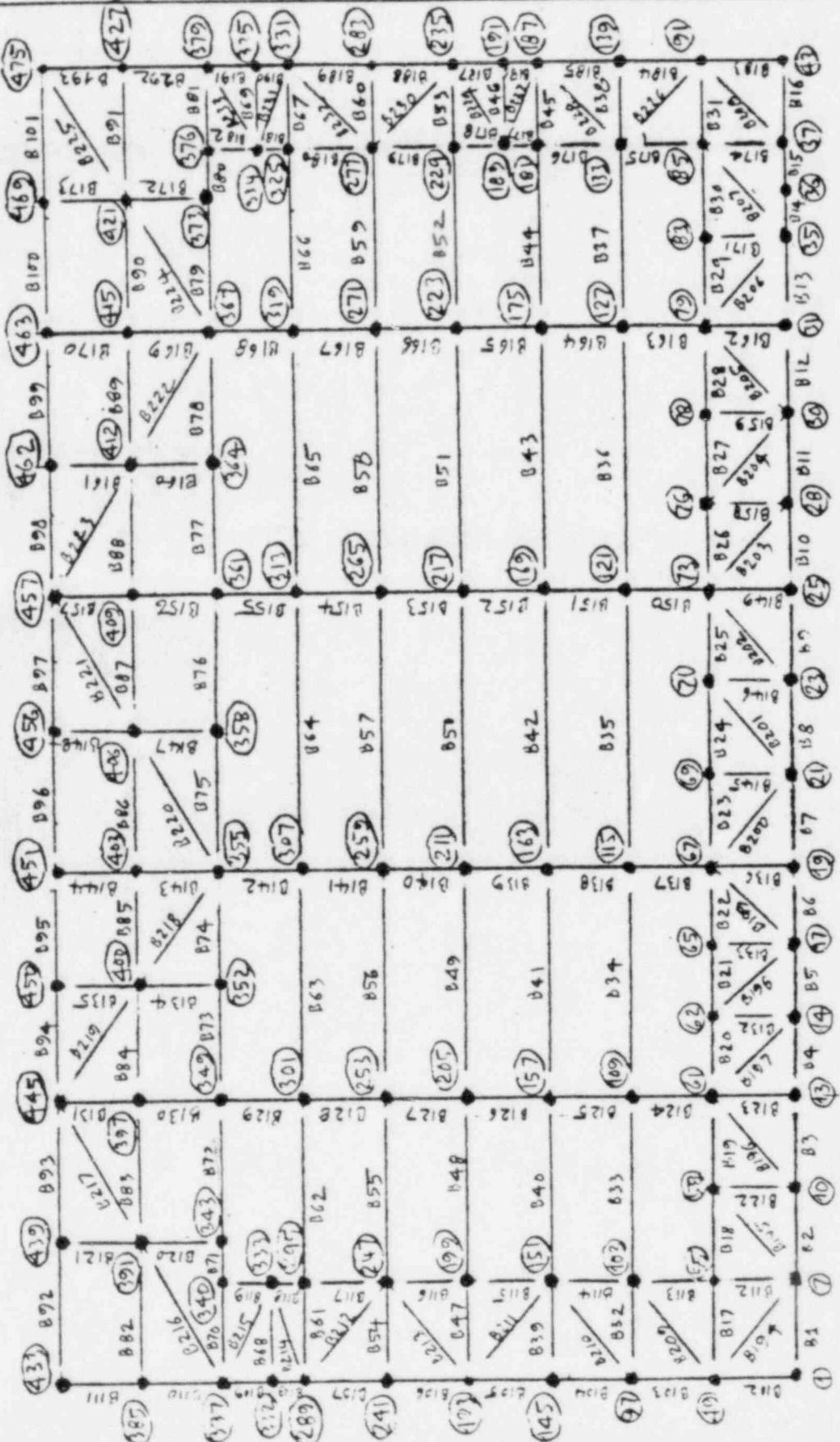
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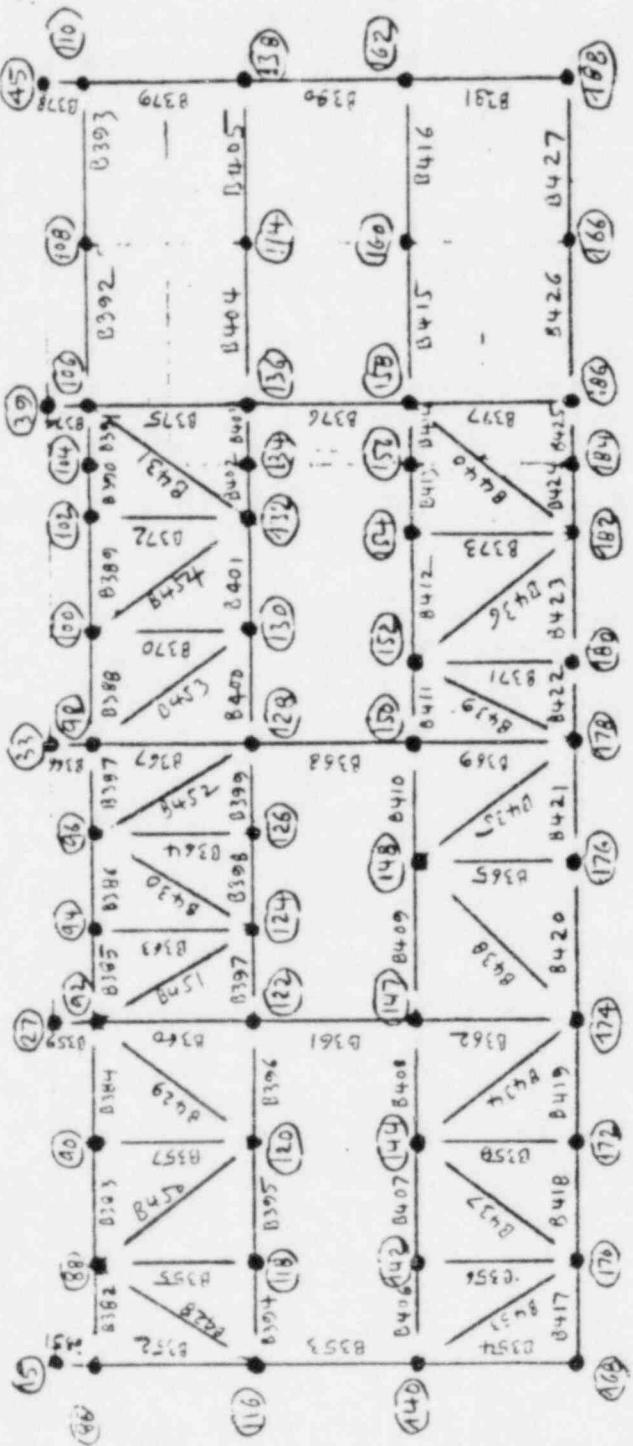
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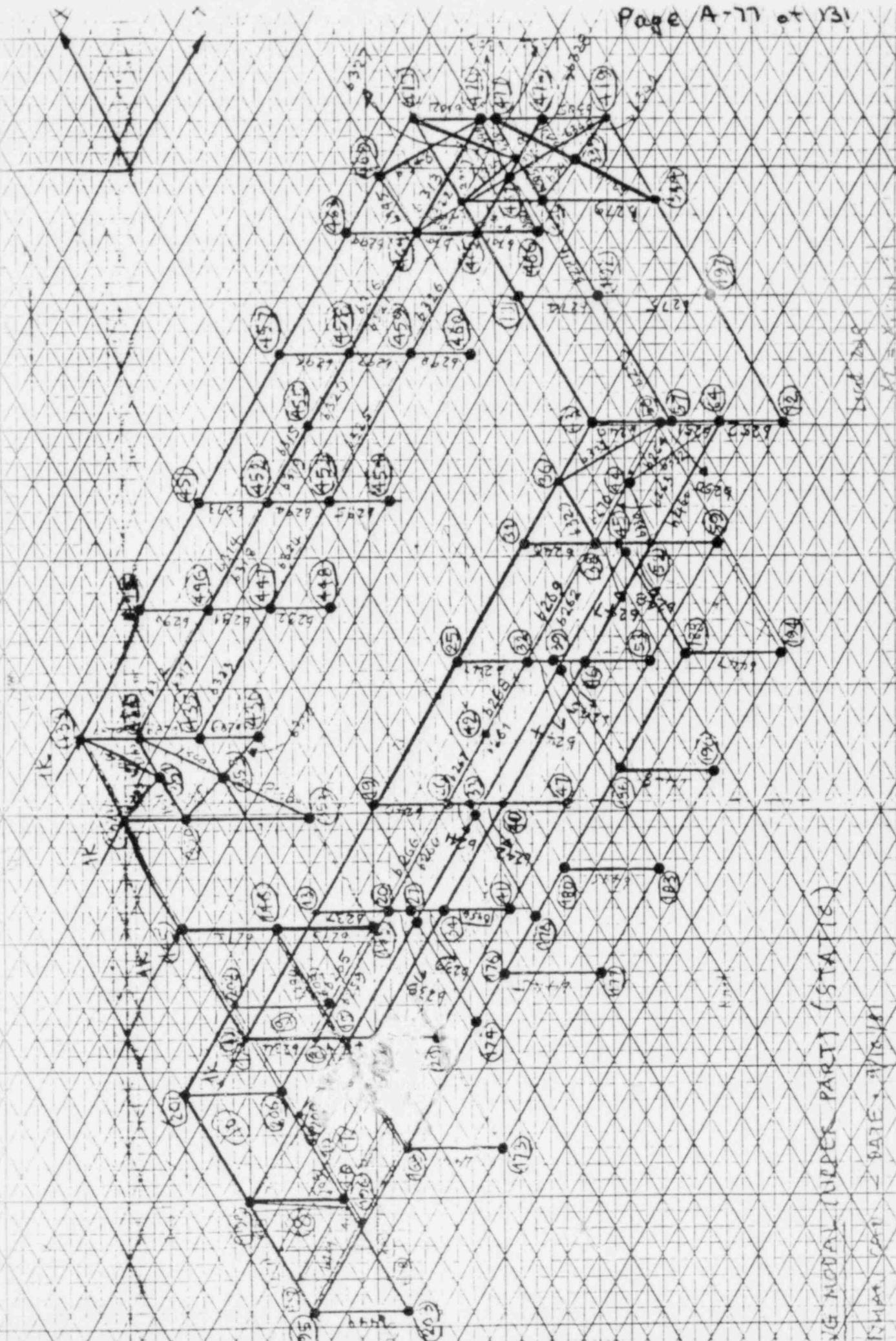


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NUCLEAR ENERGY SERVICES

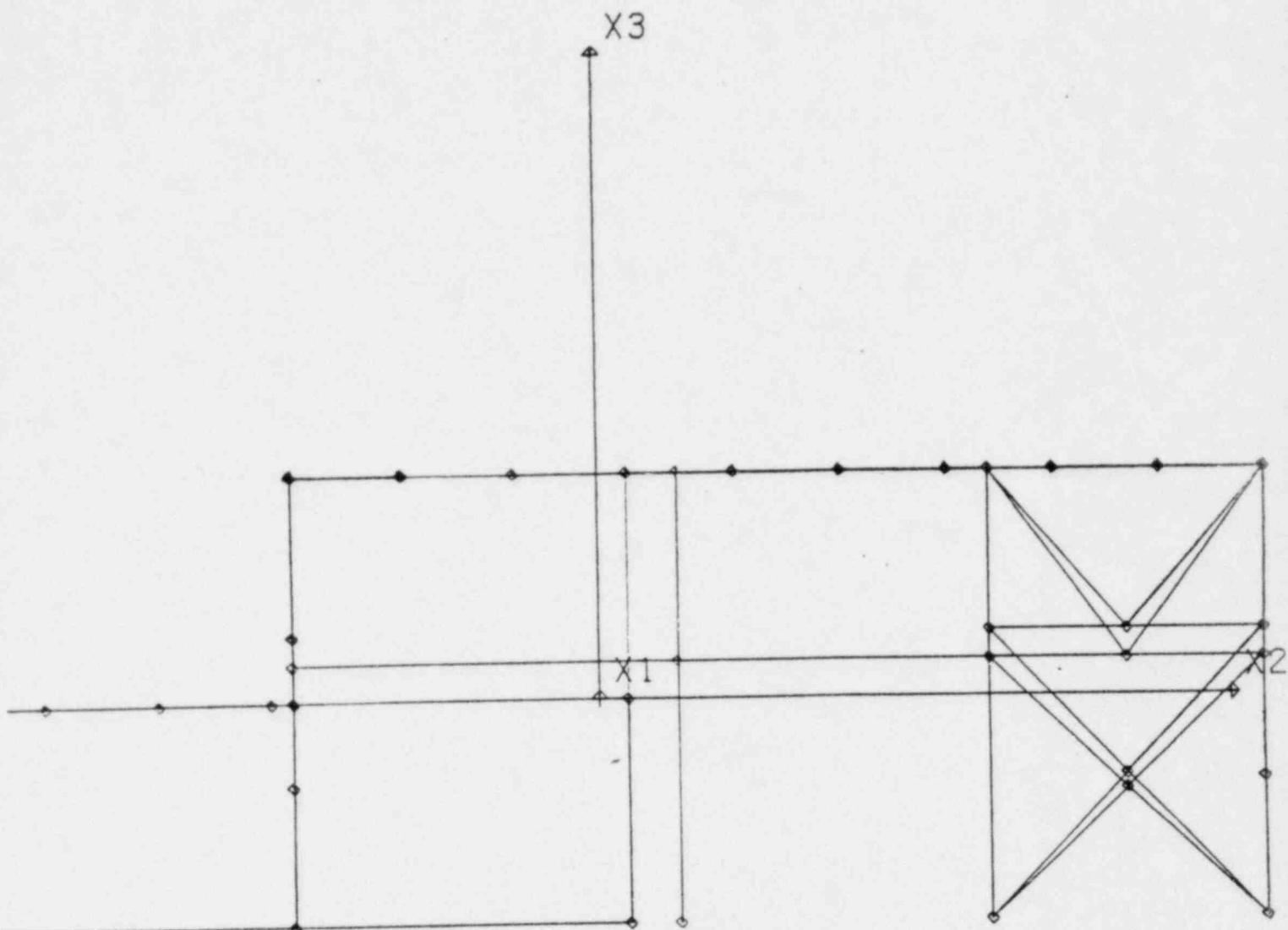
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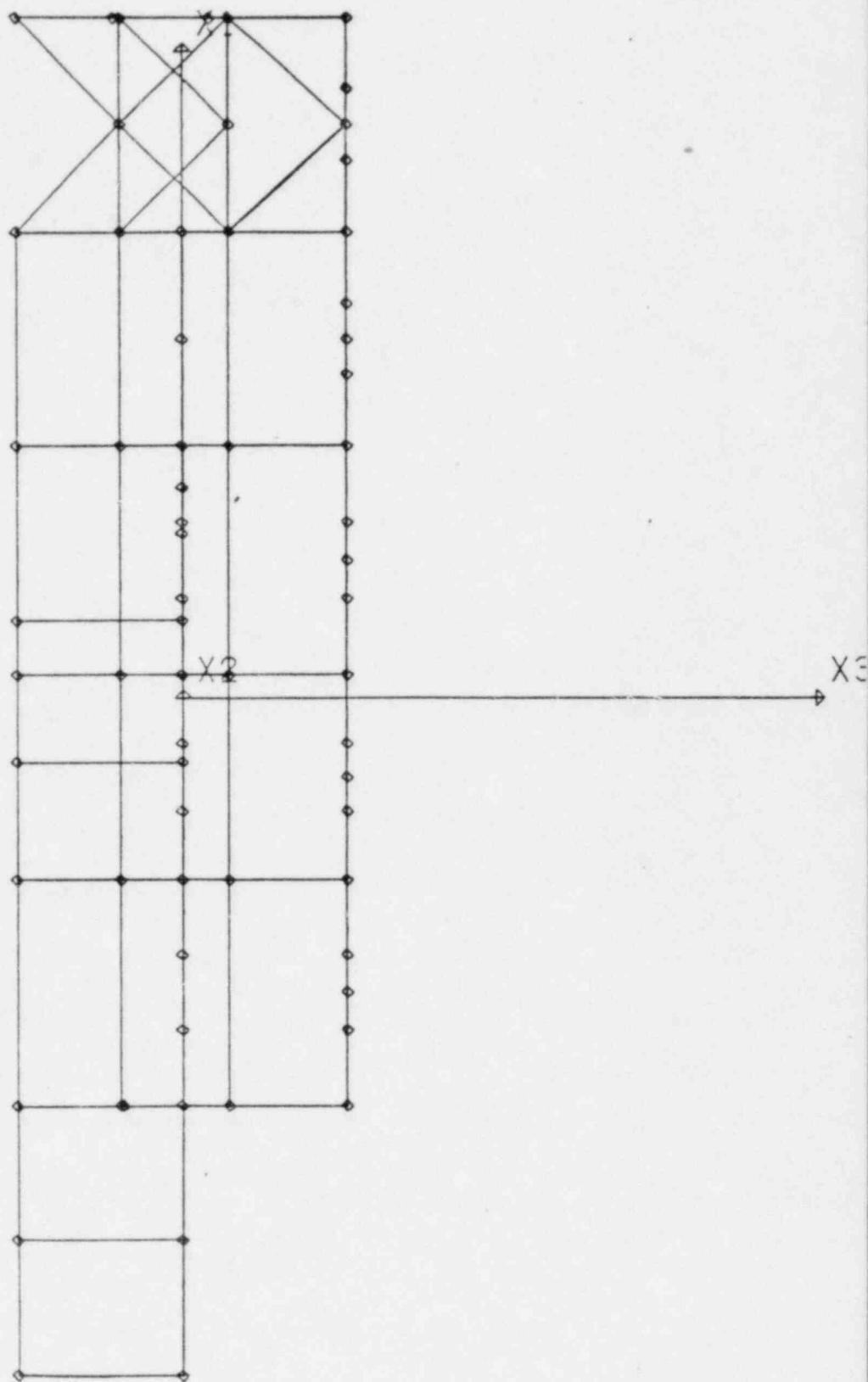
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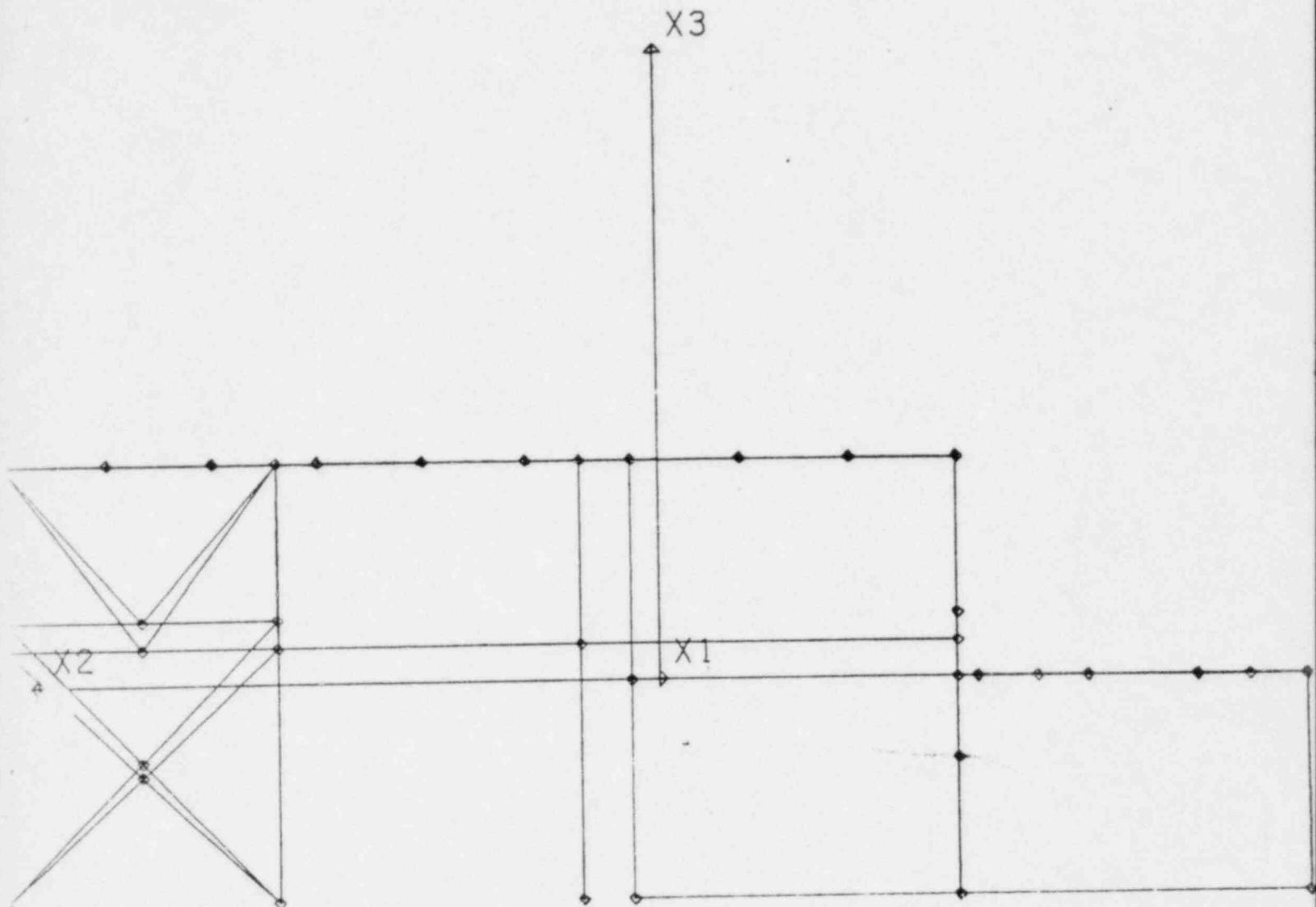
TURBINE BUILDING GEOMETRY - LOOKING EAST



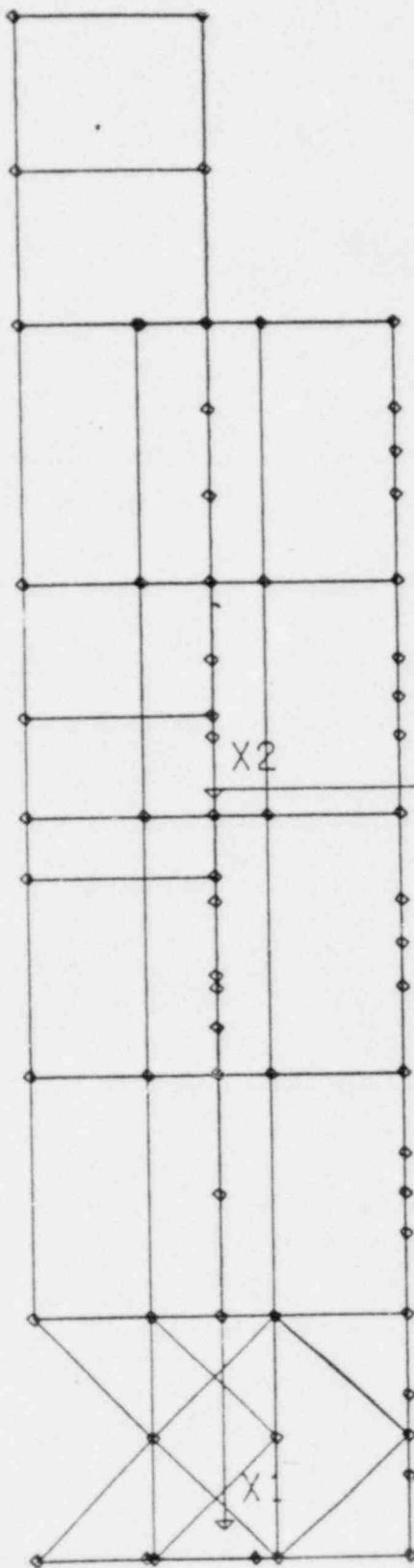
TURBINE BUILDING GEOMETRY - LOOKING NORTH



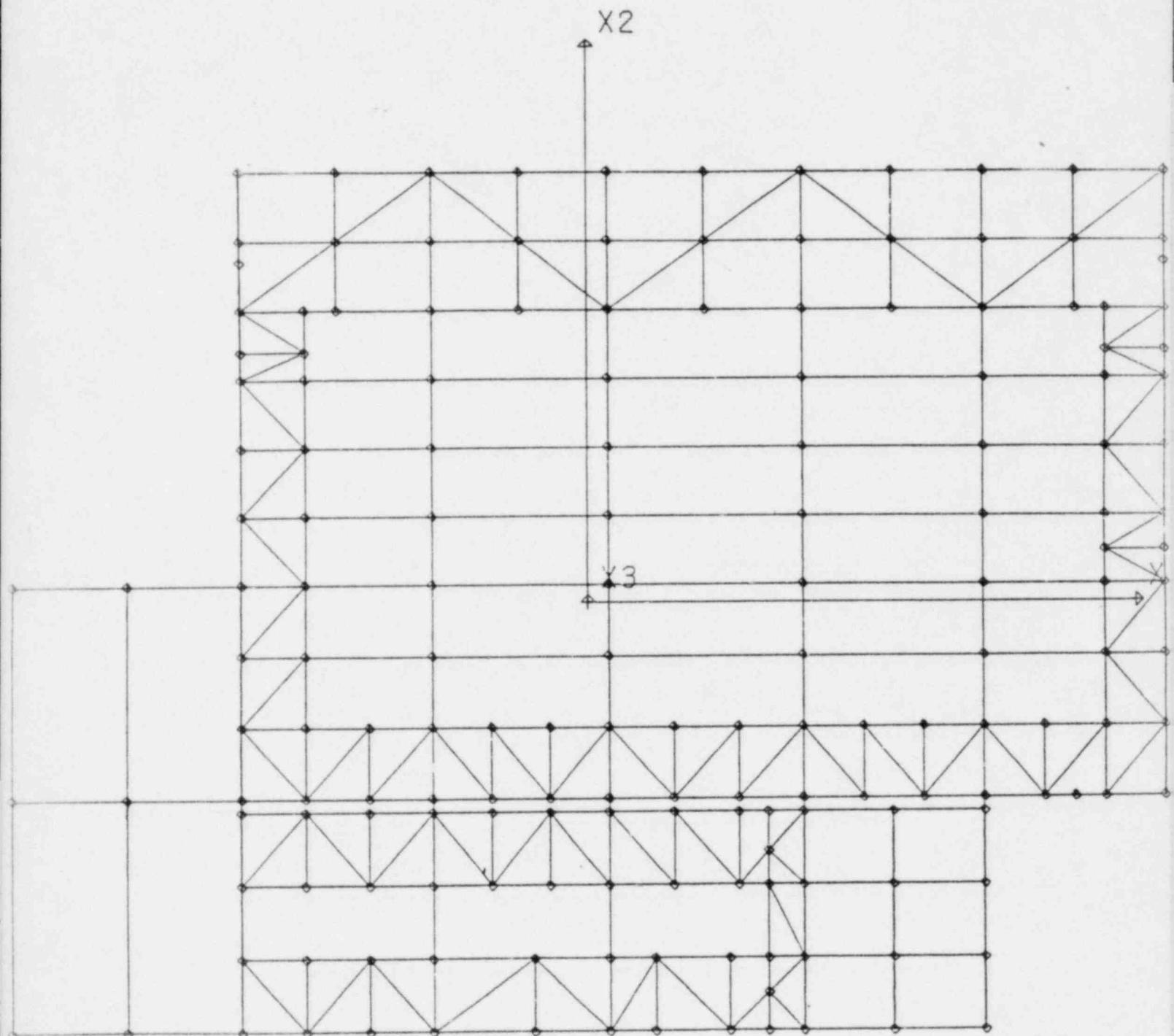
TURBINE BUILDING GEOMETRY - LOOKING WEST



TURBINE BUILDING GEOMETRY - LOOKING SOUTH



TURBINE BUILDING GEOMETRY - TOP VIEW



TURBINE BUILDING - STATIC NODAL

NODAL COORDINATE TABLE

NODE	X(X ₁) - in	Y(X ₂) - in	Z(X ₃) - in
1	312	312	720
7	399	312	720
10	486	312	720
13	573	312	720
14	652	312	720
17	731	312	720
19	810	312	720
21	898	312	720
23	986	312	720
25	1074	312	720
28	1156	312	720
30	1238	312	720
32	1320	312	720
35	1402	312	720
36	1443	312	720
37	1484	312	720
43	1566	312	720
49	312	408	720
55	399	408	720
56	486	408	720
61	573	408	720
62	652	408	720
65	731	408	720
67	810	408	720
69	898	408	720
71	986	408	720
73	1074	408	720
76	1156	408	720
78	1238	408	720
79	1320	408	720
83	1402	408	720
85	1443	408	720
91	1566	408	720

REF.

TURBINE BUILDING - STATIC MODEL

REF.

NOVAL COORDINATES TABLE

NODE	X(X ₁) - in	Y(X ₂) - in	Z(X ₃) - in	NODE	X(X ₁) - in	Y(X ₂) - in	Z(X ₃) - in
97	312	504	720	289	312	876	720
103	349	504	720	295	290	876	720
109	573	vv	vv	302	573	vv	vv
115	610	vv	vv	307	610	vv	vv
121	1074	vv	vv	313	1074	vv	vv
127	1320	vv	vv	319	1320	vv	vv
133	1484	vv	vv	325	1484	vv	vv
139	1566	vv	vv	331	1566	vv	vv
145	312	600	720	332	312	912	720
151	399	600	720	333	399	912	720
157	573	vv	vv	334	1484	vv	vv
163	610	vv	vv	335	1566	vv	vv
169	1074	vv	vv	337	312	968	720
175	1320	vv	vv	340	399	966	720
181	1484	vv	vv	343	442.5	vv	vv
187	1566	vv	vv	349	573	vv	vv
193	1484	645	720	352	691.5	vv	vv
199	1566	645	vv	355	810	vv	vv
205	312	692	720	358	942	vv	vv
211	349	692	720	361	1074	vv	vv
217	573	vv	vv	364	1197	vv	vv
223	610	vv	vv	367	1320	vv	vv
229	1074	vv	vv	373	1443	vv	vv
235	1320	vv	vv	376	1484	vv	vv
241	1484	vv	vv	379	1566	vv	vv
247	1566	vv	vv	385	312	1060	720
253	312	784	720	391	442.5	1060	720
259	349	784	720	397	573	vv	vv
265	573	vv	vv	400	691.5	vv	vv
271	610	vv	vv	403	810	vv	vv
277	1074	vv	vv	406	942	vv	vv
283	1320	vv	vv	409	1174	vv	vv
	1484	vv	vv	412	1197	vv	vv
	1566	vv	vv	415	1320	vv	vv
				421	1443	vv	vv
				427	1566	vv	vv

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NUCLEAR ENERGY SERVICES

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TURME BUILDING - STATIC MODAL

REF.

NODE COORDINATE TABLE

NODE	X(X ₁) - in	Y(X ₂) - in	Z(X ₃) - in	NODE	X(X ₁) - in	Y(X ₂) - in	Z(X ₃) - in
433	32	1152	720	192	1566	645	559.5
439	42.5	1152	720	336	1566	912	559.5
445	573	vv	vv	328	vv	1032	vv
450	68.5	vv	vv	477	vv vv	1152	vv
451	610	vv	vv	339	1566	1152	447.75
456	72	vv	vv	197	1566	645	336
457	1574	vv	vv	344	vv	912	vv
462	157	vv	vv	479	vv	1152	vv
463	1320	vv	vv	434	312	1152	583.75
469	1423	vv	vv	446	573	1152	583.75
475	1566	vv	vv	452	810	vv	vv
8	32	312	583.75	456	1074	vv	vv
20	573	312	583.75	464	1320	vv	vv
26	610	vv	vv	476	1566	vv	vv
32	1574	vv	vv	435	312	1152	456
38	320	vv	vv	447	573	1152	456
50	1566	vv	vv	453	810	vv	vv
15	32	312	528	459	1074	vv	vv
27	573	312	528	465	1320	vv	vv
37	610	vv	vv	467	1443	vv	vv
79	1574	vv	vv	478	1566	vv	vv
45	1320	vv	vv	436	312	1152	336
57	1566	vv	559.5	468	573	1152	336
22	312	312	456	454	810	vv	vv
34	573	312	456	460	1074	vv	vv
40	610	312	vv	466	1320	vv	vv
46	1574	312	vv	446	292	640	528
52	320	312	vv	455	312	640	336
64	1566	312	vv	350	212	912	583.75
29	312	312	336	251	312	1032	583.75
41	573	312	336	253	312	1032	459.55
47	610	vv	vv	354	312	912	336
53	1574	vv	vv				
59	320	vv	vv				
72	1566	vv	vv				
44	443	312	583.75				

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TURBINE BUILDING - STATIC MODAL

REF.

NODE	X(X ₁) - in	Y(X ₂) - in	Z(X ₃) - in	NODE	X(X ₁) - in	Y(X ₂) - in	Z(X ₃) - in
86	312	244	528	168	312	0	528
88	399	244	528	170	399	0	528
90	466	vv	vv	172	466	vv	vv
92	573	vv	vv	174	573	vv	vv
94	652	vv	vv	176	709	vv	vv
96	731	vv	vv	178	810	vv	vv
98	810	vv	vv	180	873	lv	vv
100	898	vv	vv	182	973.5	vv	vv
102	986	vv	vv	184	1026	vv	vv
104	1026	vv	vv	186	1074	vv	vv
106	1074	vv	vv	188	1320	lv	vv
108	1197	vv	vv	190	0	0	528
110	1320	vv	528	192	156	0	528
				194	0	312	vv
114	1197	196	528	200	156	312	vv
116	512	196	vv	201	0	600	vv
118	599	196	vv	202	156	600	vv
120	466	vv	vv	204	0	0	336
122	573	vv	vv	206	173	0	vv
124	652	vv	vv	208	177	709	vv
126	731	vv	vv	209	182	873	vv
128	810	vv	vv	210	190	1074	vv
130	895	vv	vv	212	194	1320	vv
132	986	vv	vv	214	0	0	312
134	1026	vv	vv	216	0	600	vv
136	1074	vv	vv	218	156	600	vv
138	1320	vv	vv				
140	312	98	vv				
142	399	98	vv				
144	466	vv	vv				
146	573	vv	vv				
148	709	vv	vv				
150	810	vv	vv				
152	873	vv	vv				
154	973.5	vv	vv				
156	1026	v	vv				
158	1074	vv	vv				
160	1197	vv	vv				
162	1320	vv	vv				
166	1197	0	vv				

TURBINE BUILDING - STATIC MODEL

REF.

Slab weight (3 1/2" thicknes) : .2228 $\times 10^3$ kips/in², Insulating concrete (2" thickness) : .03125 $\times 10^3$ kips/in²Live load 30 kips/in², slab weight (8" thickness) : .5092 $\times 10^3$ kips/in²

NODE	Lumped area (in ²)	Slab weight (kips)	Insulation weight (kips)	Live load (kips)	Framming weight (kips)	Total (kips)	Total Force in lb
1	2098 ✓	.465 ✓	.085 ✓	.435 ✓		.965 ✓	1,835 ✓
7	4176 ✓	.93 ✓	.13 ✓	.57 ✓		1.93 ✓	3,67 ✓
10	4176 ✓	.93 ✓	.13 ✓	.57 ✓		1.93 ✓	3,67 ✓
13	3984 ✓	.888 ✓	.124 ✓	.83 ✓		1.842 ✓	3,72 ✓
14	3792 ✓	.845 ✓	.118 ✓	.79 ✓		1.753 ✓	3,33 ✓
17	3792 ✓	.845 ✓	.118 ✓	.79 ✓		1.753 ✓	3,33 ✓
19	4008 ✓	.893 ✓	.125 ✓	.835 ✓		1.853 ✓	3,52 ✓
21	4224 ✓	.941 ✓	.132 ✓	.88 ✓		1.953 ✓	3,71 ✓
23	4224 ✓	.941 ✓	.132 ✓	.88 ✓		1.953 ✓	3,71 ✓
25	4080 ✓	.909 ✓	.128 ✓	.85 ✓		1.887 ✓	3,58 ✓
26	3936 ✓	.877 ✓	.123 ✓	.82 ✓		1.82 ✓	3,46 ✓
30	3936 ✓	.877 ✓	.123 ✓	.82 ✓		1.82 ✓	3,46 ✓
32	3936 ✓	.877 ✓	.123 ✓	.82 ✓		1.82 ✓	3,46 ✓
35	2624 ✓	.585 ✓	.082 ✓	.547 ✓		1.214 ✓	2,22 ✓
36	2624 ✓	.585 ✓	.082 ✓	.547 ✓		1.214 ✓	2,22 ✓
37	2624 ✓	.585 ✓	.082 ✓	.547 ✓		1.214 ✓	2,22 ✓
43	1968 ✓	.436 ✓	.062 ✓	.41 ✓		.91 ✓	1.73 ✓
49	4176 ✓	.93 ✓	.13 ✓	.87 ✓		1.93 ✓	3,67 ✓
55	8352 ✓	1.661 ✓	.261 ✓	1.74 ✓		3,862 ✓	7,202 ✓
58	8352 ✓	1.661 ✓	.261 ✓	1.74 ✓		3,862 ✓	7,202 ✓
61	7968 ✓	1.775 ✓	.249 ✓	1.66 ✓		3,684 ✓	7,004 ✓
62	7584 ✓	1.69 ✓	.237 ✓	1.58 ✓		3,507 ✓	6,67 ✓
65	7584 ✓	1.69 ✓	.237 ✓	1.58 ✓		3,507 ✓	6,67 ✓
67	6016 ✓	1.786 ✓	.25 ✓	1.67 ✓		3,706 ✓	7,046 ✓
69	6048 ✓	1.682 ✓	.264 ✓	1.76 ✓		3,906 ✓	7,426 ✓
71	6446 ✓	1.662 ✓	.264 ✓	1.76 ✓		3,906 ✓	7,426 ✓
73	6160 ✓	1.816 ✓	.255 ✓	1.7 ✓		3,773 ✓	7,173 ✓
76	7872 ✓	1.754 ✓	.246 ✓	1.64 ✓		3,64 ✓	6,92 ✓
78	7872 ✓	1.754 ✓	.246 ✓	1.64 ✓		3,64 ✓	6,92 ✓
79	7872 ✓	1.754 ✓	.246 ✓	1.64 ✓		3,64 ✓	6,92 ✓
82	7872 ✓	1.754 ✓	.246 ✓	1.64 ✓		3,64 ✓	6,92 ✓
85	7872 ✓	1.754 ✓	.246 ✓	1.64 ✓		3,64 ✓	6,92 ✓
91	3936 ✓	.677 ✓	.123 ✓	.82 ✓		1.82 ✓	3,46 ✓
97	4176 ✓	.93 ✓	.13 ✓	.87 ✓		1.93 ✓	3,67 ✓
103	12528 ✓	2.791 ✓	.392 ✓	2.61 ✓		5.793 ✓	11,587 ✓
109	10728 ✓	4.395 ✓	.616 ✓	4.11 ✓		9.121 ✓	17,241 ✓
115	24048 ✓	5.358 ✓	.752 ✓	5.01 ✓		11.12 ✓	21,141 ✓
121	24020 ✓	5.454 ✓	.765 ✓	5.1 ✓		11.319 ✓	21,35 ✓
127	19680 ✓	4.385 ✓	.615 ✓	4.1 ✓		9.1 ✓	17,3 ✓

TURBINE BUILDING - STATIC MODAL

REF.

NODAL WEIGHT TABLE

NODE	Lumped area (in ²)	Slab weight (kip)	Insulation weight (kip)	Live load (kip)	Framming weight (kip)	Total (kip)
133	1.638 ✓	2.631 ✓	.369 ✓	2.46 ✓		5.46 ✓ 10.38 ✓
139	2.936 ✓	.877 ✓	.123 ✓	.82 ✓		1.82 ✓ 3.46 ✓
145	4.059 ✓	.911 ✓	.128 ✓	.852 ✓		1.891 ✓ 3.595 ✓
151	12.267 ✓	2.733 ✓	.383 ✓	2.556 ✓		5.672 ✓ 10.784 ✓
157	19.217 ✓	4.304 ✓	.603 ✓	4.024 ✓		8.931 ✓ 16.973 ✓
163	23.547 ✓	5.246 ✓	.736 ✓	4.906 ✓		10.888 ✓ 20.70 ✓
169	23.970 ✓	5.34 ✓	.749 ✓	4.194 ✓		11.083 ✓ 21.071 ✓
175	19.270 ✓	4.293 ✓	.602 ✓	4.014 ✓		8.909 ✓ 16.937 ✓
181	86.71.5 ✓	1.932 ✓	.271 ✓	1.806 ✓		4.007 ✓ 7.662 ✓
187	28.90.5 ✓	.644 ✓	.09 ✓	.602 ✓		1.336 ✓ 2.54 ✓
189	56.58	1.26 ✓	.177 ✓	1.179 ✓		2.617 ✓ 4.975 ✓
191	18.86 ✓	.4202 ✓	.059 ✓	.393 ✓		.872 ✓ 1.658 ✓
193	4.002 ✓	.692 ✓	.125 ✓	.834 ✓		1.851 ✓ 2.519 ✓
199	12.506 ✓	2.675 ✓	.375 ✓	2.501 ✓		5.551 ✓ 10.553 ✓
205	16.906 ✓	4.212 ✓	.591 ✓	3.939 ✓		8.742 ✓ 16.62 ✓
211	23.046 ✓	5.135 ✓	.72 ✓	4.801 ✓		10.656 ✓ 20.258 ✓
217	23.460 ✓	5.227 ✓	.733 ✓	4.888 ✓		10.848 ✓ 20.624 ✓
223	16.950 ✓	4.202 ✓	.589 ✓	3.929 ✓		8.72 ✓ 16.578 ✓
229	85.48.5 ✓	1.905 ✓	.267 ✓	1.781 ✓		3.953 ✓ 7.515 ✓
235	28.49.5 ✓	.635 ✓	.089 ✓	.594 ✓		1.318 ✓ 2.505 ✓
241	4.072 ✓	.892 ✓	.125 ✓	.634 ✓		1.851 ✓ 3.519 ✓
247	12.076 ✓	2.675 ✓	.375 ✓	2.521 ✓		5.551 ✓ 10.553 ✓
253	15.916 ✓	4.212 ✓	.591 ✓	3.939 ✓		8.742 ✓ 16.62 ✓
259	23.046 ✓	5.135 ✓	.72 ✓	4.801 ✓		10.656 ✓ 20.258 ✓
265	23.460 ✓	5.227 ✓	.733 ✓	4.888 ✓		10.848 ✓ 20.624 ✓
271	16.880 ✓	4.202 ✓	.589 ✓	3.929 ✓		8.72 ✓ 16.578 ✓
277	11.316 ✓	2.521 ✓	.354 ✓	2.357 ✓		5.232 ✓ 9.946 ✓
283	37.72 ✓	.84 ✓	.118 ✓	.786 ✓		1.744 ✓ 3.316 ✓
289	27.64 ✓	.62 ✓	.087 ✓	.58 ✓		1.267 ✓ 2.427 ✓
295	8.352 ✓	1.861 ✓	.261 ✓	1.74 ✓		3.862 ✓ 7.342 ✓
301	16.906 ✓	4.212 ✓	.591 ✓	3.939 ✓		8.742 ✓ 16.62 ✓
307	23.046 ✓	5.135 ✓	.72 ✓	4.801 ✓		10.656 ✓ 20.258 ✓
313	23.460 ✓	5.227 ✓	.733 ✓	4.888 ✓		10.848 ✓ 20.624 ✓
319	16.880 ✓	4.202 ✓	.589 ✓	3.929 ✓		8.72 ✓ 16.578 ✓
325	7.872 ✓	1.754 ✓	.246 ✓	1.64 ✓		3.64 ✓ 6.92 ✓
331	2.624 ✓	.585 ✓	.082 ✓	.547 ✓		1.214 ✓ 2.202 ✓
332	2.001 ✓	.446 ✓	.062 ✓	.417 ✓		.925 ✓ 1.759 ✓
333	6.003 ✓	1.337 ✓	.188 ✓	1.25 ✓		2.775 ✓ 5.275 ✓
334	5.658 ✓	1.261 ✓	.177 ✓	1.179 ✓		2.617 ✓ 4.975 ✓
335	1.886 ✓	.42 ✓	.059 ✓	.393 ✓		.872 ✓ 1.658 ✓

TURBINE BUILDING STATIC MODEL

REF.

WEIGHT TABLE

NODE	Lumped area (in ²)	Slab weight (kip)	Insulation weight (kip)	Live load (kip)	Framming weight (kip)	Total (kip)	Total (Live load)
337	3219 ✓	.717 ✓	.1 ✓	.671 ✓		1.488 ✓	2.83 ✓
340	4826.5 ✓	1.076 ✓	.151 ✓	1.006 ✓		2.233 ✓	4.245 ✓
343	5829 ✓	1.299 ✓	.182 ✓	1.214 ✓		2.695 ✓	5.123 ✓
343	12434.5 ✓	2.775 ✓	.389 ✓	2.594 ✓		5.758 ✓	10.946 ✓
352	10902 ✓	2.429 ✓	.341 ✓	2.271 ✓		5.041 ✓	9.582 ✓
355	11523 ✓	2.587 ✓	.36 ✓	2.4 ✓		5.327 ✓	10.127 ✓
358	12144 ✓	2.706 ✓	.38 ✓	2.53 ✓		5.616 ✓	10.676 ✓
361	11730 ✓	2.613 ✓	.366 ✓	2.444 ✓		5.423 ✓	10.311 ✓
364	11316 ✓	2.521 ✓	.354 ✓	2.358 ✓		5.232 ✓	9.648 ✓
367	12259 ✓	2.731 ✓	.383 ✓	2.554 ✓		5.668 ✓	11.776 ✓
373	5494 ✓	1.224 ✓	.172 ✓	1.144 ✓		2.54 ✓	4.628 ✓
376	4551 ✓	1.014 ✓	.142 ✓	.948 ✓		2.104 ✓	4. ✓
379	3034 ✓	.676 ✓	.095 ✓	.632 ✓		1.403 ✓	2.657 ✓
385	6003 ✓	1.337 ✓	.188 ✓	1.251 ✓		2.776 ✓	5.278 ✓
391	12006 ✓	2.675 ✓	.375 ✓	2.502 ✓		5.552 ✓	10.558 ✓
397	11454 ✓	2.552 ✓	.358 ✓	2.386 ✓		5.296 ✓	10.068 ✓
402	10902 ✓	2.429 ✓	.341 ✓	2.271 ✓		5.041 ✓	9.582 ✓
403	11523 ✓	2.587 ✓	.36 ✓	2.4 ✓		5.327 ✓	10.127 ✓
406	12144 ✓	2.706 ✓	.38 ✓	2.53 ✓		5.616 ✓	10.676 ✓
409	11730 ✓	2.613 ✓	.366 ✓	2.444 ✓		5.423 ✓	10.311 ✓
412	11316 ✓	2.521 ✓	.354 ✓	2.358 ✓		5.232 ✓	9.648 ✓
415	11316 ✓	2.521 ✓	.354 ✓	2.355 ✓		5.232 ✓	9.648 ✓
421	11316 ✓	2.521 ✓	.354 ✓	2.355 ✓		5.232 ✓	9.648 ✓
427	5858 ✓	1.261 ✓	.177 ✓	1.179 ✓		2.617 ✓	4.975 ✓
433	3001.5 ✓	.669 ✓	.094 ✓	.625 ✓		1.388 ✓	2.658 ✓
435	6083 ✓	1.337 ✓	.188 ✓	1.251 ✓		2.776 ✓	5.278 ✓
445	5727 ✓	1.276 ✓	.179 ✓	1.193 ✓		2.648 ✓	5.34 ✓
450	5251 ✓	1.214 ✓	.17 ✓	1.135 ✓		2.519 ✓	4.794 ✓
451	5761.5 ✓	1.284 ✓	.18 ✓	1.2 ✓		2.664 ✓	5.284 ✓
456	6072 ✓	1.353 ✓	.19 ✓	1.265 ✓		2.808 ✓	5.328 ✓
457	5865 ✓	1.307 ✓	.183 ✓	1.222 ✓		2.712 ✓	5.156 ✓
462	5858 ✓	1.261 ✓	.177 ✓	1.179 ✓		2.617 ✓	4.975 ✓
463	5858 ✓	1.261 ✓	.177 ✓	1.179 ✓		2.617 ✓	4.975 ✓
469	5858 ✓	1.261 ✓	.177 ✓	1.179 ✓		2.617 ✓	4.975 ✓
475	2E29 ✓	.63 ✓	.088 ✓	.589 ✓		1.307 ✓	2.485 ✓

TURBINE BUILDING - STATIC MIDAL

REF.

Watertank weight is $5.1 \text{ kips} \times 10^{-3}/\text{in}^2$ average. (S.1)

NO/DE	Winged area (in ²)	Slab weight (kgs)	Insulation weight (kgs)	Live load (kgs)	Other load (kgs)	Total (kgs)	Total (Live load)
86	2131.5 ✓	.475 ✓	.067 ✓	.444 ✓		.986 ✓	
88	4263 ✓	.95 ✓	.133 ✓	.888 ✓		1.971 ✓	3.727 ✓
90	4263 ✓	.95 ✓	.133 ✓	.888 ✓		1.971 ✓	3.747 ✓
92	4067 ✓	.906 ✓	.127 ✓	.847 ✓		1.85 ✓	3.574 ✓
94	3871 ✓	.862 ✓	.121 ✓	.806 ✓		1.789 ✓	3.401 ✓
96	3871 ✓	.862 ✓	.121 ✓	.806 ✓		1.789 ✓	3.401 ✓
98	4091.5 ✓	.912 ✓	.128 ✓	.852 ✓		1.892 ✓	3.596 ✓
100	4312 ✓	.961 ✓	.135 ✓	.898 ✓		1.994 ✓	3.79 ✓
- 102	3136 ✓	.679 ✓	.098 ✓	.653 ✓		1.450 ✓	2.76 ✓
- 104	980 ✓	.218 ✓	.03 ✓	.204 ✓		.452 ✓	.860 ✓
- 106	5365.5 ✓	2.732 ✓		1.118	27.364 ✓	31.214 ✓	33.449 ✓
- 108	6027 ✓	3.069 ✓		1.255 ✓	30.737 ..	35.061	37.573 ✓
- 110	3013.5 ✓	1.535 ✓		.627 ✓	15.368 ✓	17.531 ✓	18.787 ✓
- 114	12054 ✓	6.138 ✓		.2511 ✓	61.475 ..	70.123 ✓	75.146 ✓
116	4263 ✓	.95 ✓	.133 ✓	.558 ✓		1.971 ✓	
118	8526 ✓	1.899 ✓	.266 ✓	1.776 ✓		3.941 ✓	7.493 ✓
120	8526 ✓	1.899 ✓	.266 ✓	1.776 ✓		3.941 ✓	7.493 ✓
122	8134 ✓	1.812 ✓	.254 ✓	1.694 ✓		3.76 ✓	7.145 ✓
124	7742 ✓	1.725 ✓	.242 ✓	1.613 ✓		3.58 ✓	6.806 ✓
126	7742 ✓	1.725 ✓	.242 ✓	1.613 ✓		3.58 ✓	6.806 ✓
128	8183 ✓	1.623 ✓	.256 ✓	1.705 ✓		3.784 ✓	7.174 ✓
130	8624 ✓	1.921 ✓	.27 ✓	1.717 ✓		3.988 ✓	7.582 ✓
132	6272 ✓	1.397 ✓	.196 ✓	1.306 ✓		2.879 ✓	5.512 ✓
134	1960 ✓	.436 ✓	.06 ✓	.408 ✓		.904 ✓	1.721 ✓
- 136	10,731 ✓	5.464 ✓		2.236 ✓	54.728 ✓	62.428 ✓	66.899 ✓
- 138	6027 ✓	3.069 ✓		1.255 ✓	30.737 ✓	35.061 ✓	37.574 ✓
140	4262 ✓	.95 ✓	.133 ✓	.689 ✓		1.971 ✓	
142	8726 ✓	1.9 ✓	.266 ✓	1.776 ✓		3.942 ✓	7.494 ✓
144	8726 ✓	1.9 ✓	.266 ✓	1.776 ✓		3.942 ✓	7.494 ✓
147	10927 ✓	2.434 ✓	.341 ✓	2.576 ✓		5.051 ✓	9.603 ✓
148	91613 ✓	2.587 ✓	.363 ✓	2.449 ✓		5.369 ✓	10.207 ✓
150	8036 ✓	1.79 ✓	.251 ✓	1.674 ✓		3.715 ✓	7.063 ✓
152	8011.5 ✓	1.785 ✓	.25 ✓	1.667 ✓		3.704 ✓	7.042 ✓
154	7497 ✓	1.670 ✓	.234 ✓	1.562 ✓		3.466 ✓	6.590 ✓
156	2572.5 ✓	.573 ✓	.08 ✓	.536 ✓		1.192 ✓	2.264 ✓
- 158	10,731 ✓	5.464 ✓		2.236 ✓	54.728 ✓	62.428 ✓	66.899 ✓

TURBINE BUILDING - STATIC MODAL

REF.

NODE	Lumped Area (in ²)	Slab weight (kips)	Inclusion weight (kip)	Live load (kip)	Framming weight (kip)	Total	Total Live load goal
160	12054 ✓	6.138 ✓		2.51 ✓	61.475 (water tank)	70.123 ✓	75.146 ✓
162	6027 ✓	3.069 ✓		1.255 ✓	30.737 vv	35.061 ✓	37.574 ✓
166	6027 ✓	3.069 ✓		4.255 ✓	30.737 ✓	35.061 ✓	37.572 ✓
168	2131.5 ✓	.475 ✓	.867 ✓	.444 ✓		.986 ✓	
170	4262 ✓	.95 ✓	.134 ✓	.888 ✓		1.972 ✓	3.748 ✓
172	4263 ✓	.95 ✓	.134 ✓	.888 ✓		1.972 ✓	3.748 ✓
174	52463.5 ✓	1.217 ✓	.171 ✓	1.138 ✓		2.526 ✓	4.802 ✓
176	5806.5 ✓	1.294 ✓	.181 ✓	1.209 ✓		2.684 ✓	5.162 ✓
178	4018 ✓	.895 ✓	.126 ✓	.837 ✓		1.858. ✓	3.532 ✓
180	4005.75 ✓	.892 ✓	.125 ✓	.834 ✓		1.851 ✓	3.513 ✓
182	3748.5 ✓	.7835 ✓	.117 ✓	.781 ✓		1.733 ✓	3.295 ✓
184	1286.25 ✓	.286 ✓	.038 ✓	.268 ✓		.594 ✓	1.129 ✓
186	5365.5 ✓	2.732 ✓		1.118 ✓	27.364 ✓	31.214 ✓	33.449 ✓
188	3013.5 ✓	1.535 ✓		.627 ✓	15.369 vv	17.531 ✓	18.787 ✓

TURBINE BUILDING - STATIC MODAL

REF.

For control room:

$$\text{let } a = \frac{312}{2}'' \times \frac{192}{2}'' = 14,976 \text{ in}^2$$

$$c = \frac{312}{2}'' \times \frac{158}{2}'' = 12,615 \text{ in}^2$$

$$c_1 = \frac{98}{2}'' \times \frac{158}{2}'' = 3822 \text{ in}^2$$

$$c_2 = \frac{16}{2}'' \times \frac{158}{2}'' = 702 \text{ in}^2$$

$$b = \frac{256}{2}'' \times \frac{192}{2}'' = 13,824 \text{ in}^2$$

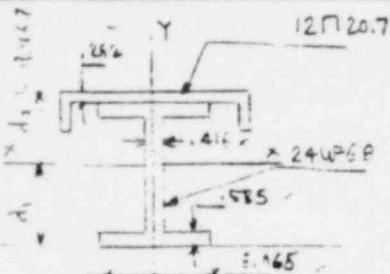
$$d = \frac{256}{2}'' \times \frac{158}{2}'' = 11,232 \text{ in}^2$$

Unit weight of 2' thickness concrete: $\frac{2}{144} \times .15 = 2.083 \times 10^3 \text{ kip/in}^2$

NODE	Lumped area (in ²)	Slab weight (kip)	Live load (kip)	Total (kip)	Total (Live load 90lb/ft ²)
195	{ 3822 ✓ 4704 ✓	{ 7.961 ✓ 9.798 ✓	.8 ✓	{ 18.559 ✓ 20.159 ✓	
196	7644 ✓	15.922 ✓	1.595 ✓	17.517 ✓	20.707 ✓
168	3822 ✓	7.961 ✓	.796 ✓	8.757 ✓	
108	{ 11934 ✓ 14588 ✓	{ 24.859 ✓ 30.595 ✓	2.486 ✓	57.940 ✓	62.913 ✓
200	23868 ✓	49.717 ✓	4.973 ✓	54.689 ✓	64.634 ✓
15	11934 ✓	24.859 ✓	2.486 ✓	27.345 ✓	32.318 ✓
201	{ 11,232 ✓ 12,312 ✓	{ 23.396 ✓ 44.393 ✓	2.34 ✓	{ 70.129 ✓ 74.809 ✓	
202	{ 22464 ✓ 14576 ✓	{ 46.792 ✓ 37.195 ✓ (No live load)	4.68 ✓	{ 82.67 ✓ 72.03 ✓	
146	{ 11,232 ✓ 17,488 ✓	{ 23.396 ✓ 15.598 ✓	2.34 ✓	{ 41.334 ✓ 46.014 ✓	
140	7644 ✓	15.922 ✓	1.592 ✓	17.514 ✓	
116	7644 ✓	15.922 ✓	1.592 ✓	17.514 ✓	
86	4524 ✓	9.423 ✓	.942 ✓	10.365 ✓	
CONTROL ROOM ROOF		OFFICE ROOF		Total ✓	Total (Live load 90lb/ft ²)
86:	10.365 ✓	+ .986 ✓	=	11.351 k	14.123 ✓
116:	17.514 ✓	+ 1.971 ✓	=	19.485 k	24.445 ✓
140:	17.514 ✓	+ 1.971 ✓	=	19.485 k	24.445 ✓
168:	8.757 ✓	+ .986 ✓	=	9.743 k.	12.223 ✓

TURBINE BUILDING - STATIC MODEL

REF.



$$d_1 = \frac{\sum Ad}{\sum A} = \frac{20 \times 23.71}{20 + 6.09} + 6.09 \times (23.71 + 12.2 - 6.09)$$

$$d_1 = 14.525 \text{ ft}$$

$$I_{xx} = I_c + I_I + A_L d_L^2 + A_I d_I^2 = 129 + 1620 + 6.09 \times 9.769^2 + 20 \times 2.67^2$$

$$I_{xx} = 2450 \text{ in}^4$$

$$I_{yy} = I_c + I_I = 129 + 70 = 199 \text{ in}^4$$

$$\star SF_{xx}: \frac{.416 \times 23.71 + 2 \times 2.6 \times .436}{20 + 6.09} = .465$$

$$\star SF_{yy}: \frac{2 \times 5.961 \times .582 + .262 \times 12}{20 + 6.09} = .531$$

$\star SF_{xy}$: bending about YY axis

$$SF_{xy} = \frac{T}{T_{ave}}$$

$$T_{ave} = \frac{V}{A_T} = \frac{V}{20 + 6.09} = .03933 V$$

$$T_{max} = \frac{VR}{\frac{E}{L}} = \sqrt{\frac{2 \times (8.761 - .416) \times \frac{4.42}{2} + 6 \times .262 \times 3}{129 \times (.292 + 2 \times .582)}} = .064158 V$$

$$\star SF_{xy} = \frac{T_{max}}{T_{ave}} = \frac{.064158}{.03933} = 1.626$$

$\star SF_{xy}$: bending about XX axis

$$T_{max} = \frac{VR}{\frac{E}{L}} = V \frac{(13.94 \times 4.42 + 6 \times 2.62 + 6.761 \times .582 \times 14.234)}{2450 \times .03933}$$

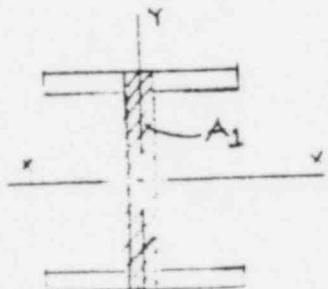
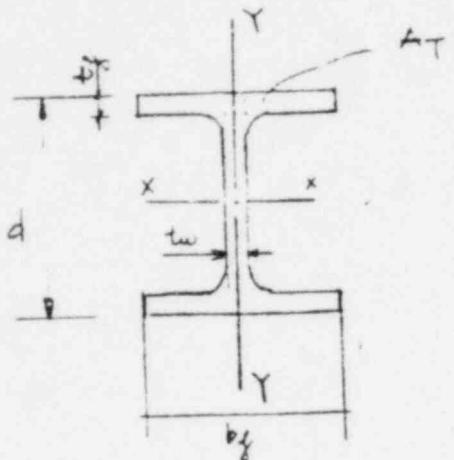
$$= .11251 V$$

$$\star SF_{xy} = \frac{T_{max}}{T_{ave}} = \frac{.11251}{.03933} = 2.935$$

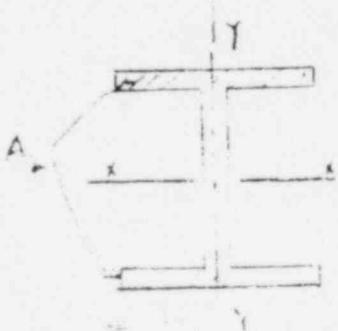
TURBINE BUILDING - STATIC MEDAL

REF.

BEAM PROPERTY.



$$SF_{xx} = \frac{A_1}{A_T} \quad , \quad A_1 = d \times tw$$

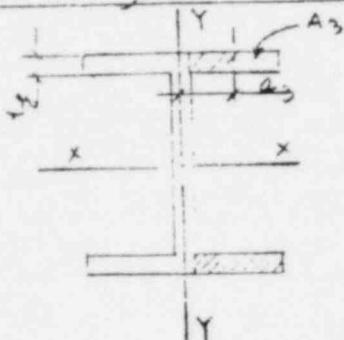


$$SF_{yy} = \frac{A_2}{A_T} \quad , \quad A_2 = 2b_g +$$

TURBINE BUILDING - STATIC MODEL

REF.

SSF_{xx} : bending about YY axis



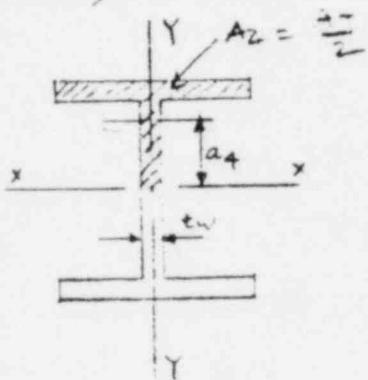
$$SSF_{xx} = \frac{\bar{t}_{max}}{\bar{t}_{avg}}$$

$$\bar{t}_{max} = \frac{VQ}{I_{yy} \cdot 2t_w} \text{ with } Q = 2A_3a_3 \quad (a_3: \text{moment arm})$$

$$\bar{t}_{avg} = \frac{V}{A_T} \quad A_3 = \frac{b_w - t_w}{2} \times t_w \quad a_3 = \frac{b_w + t_w}{4}$$

$$\Rightarrow SSF_{xx} = \frac{\bar{t}_{max}}{\bar{t}_{avg}} = \frac{A_T Q}{2 I_{yy} t_w} = \frac{h_w A_3 a_3}{2 I_{yy} t_w}$$

SSF_{yy} : bending about XX axis



$$SSF_{yy} = \frac{\bar{t}_{max}}{\bar{t}_{avg}}$$

$$\bar{t}_{max} = \frac{VQ}{I_{xx} t_w} \text{ with } Q = A_2 a_4 \quad (a_4: \text{moment arm})$$

$$\bar{t}_{avg} = \frac{V}{A_T} \quad A_4 = \frac{A_T}{2}$$

$$\Rightarrow SSF_{yy} = \frac{A_T Q}{I_{xx} t_w} \quad A_T \text{ given in T-IC}$$

$$= \frac{A_T A_2 a_4}{I_{xx} t_w}$$



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TURBINE BUILDING STATIC MODEL BEAM PROPERTY #32

REF.

3x3x1/4 L BRACING

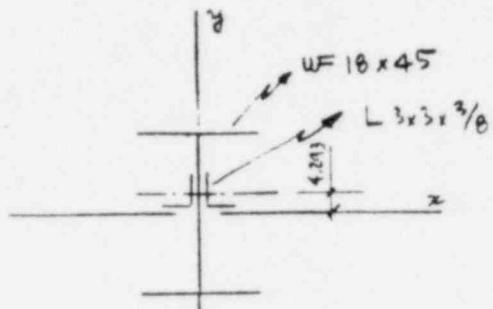
$$A = 1.44 \text{ in}^2$$

$$I_{xx} = I_{yy} = 1,24 \text{ in}^4$$

$$L_2 = H_3 = 3"$$

TURBINE BUILDING - ADDED BEAM PROPERTIES UNDER WATER TANK.

REF.



$$\text{Area of } 2 \text{ L } 3 \times 3 \times \frac{3}{8} = 4.22 \text{ in}^2.$$

$$I_{xx} \text{ added to I beam: } Ad^2 = 4.22 \times 4.293^2 = 77 \text{ in}^4.$$

$$I_{yy} \text{ added to I beam: clearance between top L = } \frac{3}{8}''$$

$$r = 1.41.$$

$$I_{yy} = 8.22 \text{ in}^4.$$

TYPICAL BUILDING - STATIC MODEL

TABLE C
SHEAR FACTOR, SHEAR STRESS FACTOR FOR BEAM ELEMENT

Beam type	A_1	t_{11}	t_{12}	t_{13}	A_2	t_{21}	t_{22}	t_{23}	A_3	t_{31}	t_{32}	t_{33}	A_4	t_{41}	t_{42}	t_{43}	SF_{11}	SF_{12}	SF_{13}	SF_{21}	SF_{22}	SF_{23}	SF_{31}	SF_{32}	SF_{33}	
6WF15.5	4.56	30.1	3.23	6	5.915	269	.235	1.41	7.22	.775	2.28	1.558	2.441	.309	.706	2.116	3.378									
PB13	3.24	21.6	13	7.11	4	7.15	.235	1.214	2.011	.48	1.92	1.058	2.995	.479	.531	2.8	4.421									
8WF17	5.01	34.6	7.44	6	5.27	308	2.3	6.91	3.234	7.73	2.05	1.37	3.165	.367	.646	1.15	2.051									
12WF27	7.17	21.1	16.1	11.04	11.17	.4	.237	2.034	5.038	1.252	3.175	4.684	4.78	.358	.654	2.21	3.124									
12WF40	11.0	210	6.11	11.24	6.	.516	2.114	3.51	8.277	1.195	5.9	2.074	4.09	.207	.7	2.125	3.735									
12WF47	13.2	35.1	17.0	12.66	8.042	.576	3.76	9.052	9.264	2.219	6.6	2.074	4.19	.207	.702	2.13	3.662									
12WF57	19.1	39.7	7.64	12.19	8.077	.641	.371	4.512	10.155	2.47	7.25	2.112	4.93	.308	.704	2.121	3.635									
12WF53	15.6	42.6	16.1	12.06	4.0	.576	3.16	3.145	4.16	11.52	2.791	7.8	2.586	5.01	.267	.738	2.027	4.148								
12WF56	17.2	47.6	17.7	12.19	4.004	.611	.359	4.376	12.838	3.041	8.55	2.573	5.07	.258	.751	2	4.238									
14WF22	6.03	19.8	7	13.72	5	.335	.23	3.156	3.35	.797	3.245	1.308	5.1	.486	.516	2.872	2.358									
14WF30	9.81	21.0	14.7	13.86	6.733	.393	.27	3.742	5.157	4.238	4.415	4.751	5.35	.424	.584	2.583	2.664									
14WF44	10	34.0	25.3	44	6.15	.453	.287	4.616	6.616	4.461	5	1.759	5.46	.402	.612	2.944	2.718									
14WF50	20.1	42.2	12.5	12.55	3	.772	.451	6.315	16.708	4.592	12.35	3.118	.588	.259	.757	1.29	4.266									
14WF57	25.6	46.7	25.0	14.4	6.68	.46	.445	.669	1.42	5.68	19.952	4.5411	12.8	3.73	5.92	.23	.771	1.321	4.776							
14WF58	25.3	41.0	42.0	14.5	10.575	.813	.495	7.079	23.469	5.724	15.15	3.768	5.98	.233	.792	1.714	4.74									

REF.



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Boron Type	A _T	S _x ^(min)	S _x ^(max)	A ₁ ^(min)	A ₂ ^(min)	A ₃ ^(min)	A ₄ ^(min)	A ₅ ^(min)	A ₆ ^(min)	SFx _x	SFx _y	SFx _z	TYPE, L, H, E BORON - STATIC MOBILE	REF.					
16WF45	11.2	206	34.8	17.96	7.477	.472	.115	5.983	7.462	1.782	6.6	1.953	6.77	.453	.585	2.645	2.474	11	
30WF111	21.1	471	47.9	21.87	10.458	.67	.522	12.412	14.014	3.328	11.15	2.745	10.72	.532	.492	3.1	2.174	17	
36WF170	50	1030	23.0	24.46	12.617	1.1	.110	24.587	26.457	6.244	25	3.177	13.35	.492	.579	2.816	2.337	18	
21WF45+16	3.33	6.64	5.67	4	6										.444	.572	2.907	2.325	19
21WF2+21/2	2.72	2.17	1.827	3	4										.42	.63	3.434	2.269	20
21WF62+16	26.1	2450	199	23.99	12										.465	.527	3.731	2.809	21
16WF16	31.3	6110	116	29.57	10.474	.76	.543	16.341	15.936	3.776	15.9	2.758	10.89	.514	.501	2.985	2.248	22	
16WF7	11.7	412	40.2	19	7.5	.57	.358	6.414	6.55	2.03	7.35	1.064	6.87	.438	.582	2.564	2.585	23	
21WF45	57.2	12100	375	36.49	12.117	1.24	.77	28.07	30.535	7.149	29.6	3.222	13.43	.491	.534	2.788	2.358	24	
36WF150	411.2	9020	270	25.04	11.772	.41	.625	22.14	22.507	5.333	22.1	3.149	13.14	.507	.509	2.925	2.274	25	
30WF116	34.2	4730	47.1	30	10.5	.85	.564	16.92	17.85	4.223	17.1	2.766	11.07	.495	.522	2.966	2.528	26	
21WF62	19.3	1330	57.5	20.77	6.24	.615	.4	8.376	10.125	2.41	9.15	2.16	7.92	.459	.554	2.695	2.413	27	
21WF5	16.2	1140	49.3	20.8	8.215	.522	.375	7.8	9.76	2.046	8.1	2.148	7.76	.482	.529	2.82	2.382	28	
21WF2+16	3.47	3.06	2.09	1.8	1.4													29	
For borons 372, 373, 404, 405, 415, 416, 421, 427 (Underneath Water tank slabs)																			
Add:	A = 1.2	T = 7.7	J = 8.23	(Effect of 2 7T3x2x78)															

TURBINE BUILDING - STATIC MODAL

REF.

bracings are made by:

- 27F 3x2x $\frac{3}{8}$ row 1 , A and F , clearance $\frac{3}{4}$ " between two angles - Assumed
- 27F 4x3x $\frac{1}{4}$ row 10 , clearance $\frac{7}{8}$ " between two angles.

From ASCE code :

$$r = 1.07 \text{ in} \quad (27F 3x2x\frac{3}{8}) \text{ and } r = 1.29 \text{ in} \quad (4x3x\frac{1}{4})$$

ALLOWABLE BUCKLING STRESS TABLE FOR BRACINGS

BRACING NUMBER	Length (in)	r (in)	L/r	Allow. buckling stress (A.I.S.C. 1980) $\frac{\sigma}{\sigma_0}$	Allow. SSE Factor
329 & 331	183.6	1.07	172	6.82 kpsi	10.91 -
330 & 332	177.3	1.07	166	7.04 kpsi	11.26 ✓
333 & 334	181.6	1.29	141	8.39 kpsi	13.42 ✓
335,336,337 & 338	172.4	1.29	134	8.94 kpsi	14.3 -
339 & 340	200	1.07	187	6.42 kpsi	10.27 -
341,342,343 & 344	164	1.07	153	7.64 kpsi	12.22 -
345 & 346	183.6	1.07	172	6.88 kpsi	10.91 -
347,348,349 & 350	174.6	1.07	163	7.16	11.46 -

TURBINE BUILDING - STATIC MODAL

REF.

STRESS CHECKING

Take beam 64 which carries an approximate area = $22 \times \frac{22.25}{3} = 163.167 \text{ ft}^2$

Then:

$$\text{Slab weight} : 163.167 \times 14.4 \times .2225 \times 10^3 = 5,235 \text{ kips}$$

$$\text{Live load} : 30 \times 163.167 \times 10^3 = 4,895 \text{ kips}$$

For length of beam 22', unit load is:

$$q = \frac{5.235 + 4.895}{22} = .46 \text{ kips/ft.}$$

Beam 64 property:

$$A = 6.49 \text{ in}^2, I_{xx} = 198 \text{ in}^4, d = 13.72 \text{ in}, I_{yy} = 7 \text{ in}^2, b_y = 5 \text{ in}, t_y = .135, t_u = .23 \text{ in}$$

* X₁ direction

Acceleration in this direction is .1665 G and it causes compression in beam 64.

$$\sigma_c = \frac{\Omega}{A} = \frac{.1665 \times 15.235 + 4.895}{6.49} = .29 \text{ kpsi}$$

* X₂ direction

Acceleration in this direction is .1603 G and braced length is 22/3

$$\text{Then } M_{xx} = \frac{qL^2}{8} = \frac{.1603 \times .46 \times (22)^2}{8} = .558 \text{ k-ft} = 6.7 \text{ k-in}$$

$$\text{Max bending stress: } \sigma_b = \frac{M b f / 2}{I_{yy}} = \frac{6.7 \times 5/2}{7} = 2.39 \text{ kpsi}$$

* X₃ direction (vertical)

Acceleration in this direction is .2350 G and braced length is 22'

$$M = \frac{.2350 \times .46 \times 22^2}{8} = 6.540 \text{ k-ft} = 78.48 \text{ k-in}$$

$$\text{Max bending stress: } \sigma_b = \frac{M d / 2}{I_{xx}} = \frac{78.48 \times 13.72 / 2}{198} = 2.72 \text{ kpsi}$$

SRRS of three stresses:

$$\sigma = \sqrt{.29^2 + 2.39^2 + 2.46^2} = 3.63 \text{ kpsi}$$

TURBINE BUILDING - STATIC MODAL

REF.

STRESS CHECKING

Take beam 64 which carries an approximate area = $22' \times \frac{22.25'}{3} = 163.167 \text{ ft}^2$

Then:

$$\text{Slab weight} : 163.167 \times 144 \times .2225 \times 10^3 = 5.235 \text{ kips}$$

$$\text{Live load} : 30 \times 163.167 \times 10^3 = 4.895 \text{ kips}$$

For length of beam 22', unit load is:

$$q = \frac{5.235 + 4.895}{22} = .46 \text{ kips/ft.}$$

Beam 64 property:

$$A = 6.49 \text{ in}^2, I_{xx} = 198 \text{ in}^4, d = 13.72 \text{ in}, I_{yy} = 7 \text{ in}^2, b_y = 5 \text{ in}, t_y = .115, t_u = .23 \text{ in}$$

* X₁ direction:

Acceleration in this direction is .1665 G and it causes compression in beam 64.

$$\sigma_c = \frac{Q}{A} = \frac{.1665 \times 15.235 + 4.895}{6.49} = .29 \text{ kpsi}$$

* X₂ direction:

Acceleration in this direction is .1603 G and braced length is 22'/3

$$\text{Then } M_{xx} = \frac{qL^2}{8} = \frac{.1603 \times .46 \times (24)^2}{8} = .558 \text{ k-ft} = 6.7 \text{ k-in}$$

$$\text{Max bending stress: } \sigma_b = \frac{M b s/2}{I_{yy}} = \frac{6.7 \times 5/2}{7} = 2.39 \text{ kpsi}$$

* X₃ direction (vertical):

Acceleration in this direction is .2350 G and braced length is 22'

$$M_{xx} = \frac{.2350 \times .46 \times 22^2}{8} = 6.540 \text{ k-ft} = 78.48 \text{ k-in}$$

$$\text{Max bending stress: } \sigma_b = \frac{M d/2}{I_{xx}} = \frac{78.48 \times 13.72/2}{198} = 2.72 \text{ kpsi}$$

Stress of three stresses:

$$\sigma = (.29^2 + 2.39^2 + 2.46^2)^{1/2} = 3.63 \text{ kpsi.}$$



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TURBINE BUILDING - STATIC MODAL

REF.

STRESS CHECKING* Dead load (X² direction)

$$M = \frac{1 \times .46 \times 2^2}{8} = 27.83 \text{ k-ft} = 333.96 \text{ k-in.}$$

Max bending stress:

$$\sigma_b = \frac{333.96 \times 13.72 / 2}{198} = 11.57 \text{ ksi.}$$

Dead load + SRSS (X²+Y²+Z²) earth quake:

$$\sigma_T = 11.57 + 3.63 = 15.20 \text{ ksi.}$$

From AISC code:

$$\frac{b_f}{2t_f} = \frac{5}{2 \times 3.35} = 7.46 < \frac{65}{136} = 10.63 \quad (1.5.1.4.1-2 AISC) \quad (\text{OK})$$

$$\frac{d}{tw} = \frac{13.72}{.23} = 59.65 > \frac{257}{136} = 42.53 \quad (1.5.1.4.1-4 AISC) \quad (\text{Not OK})$$

Then according to 1.5.1.4.4, AISC

$$F_b = .6 F_y = .6 \times 36 = 21.6 \text{ ksi.}$$

For SSE earthquake:

$$F_a = 1.6 F_b = 1.6 \times 21.6 = 34.56 \text{ ksi.}$$

Stress in beam 64 15.20 ksi is O.K. comparing to
allowable 34.56 ksi.

REF.

STRESS CHECKING

Beam on Top Roof and E1.684' are laterally supported and they are
 satisfied A.I.S.C. 1.5.1A (1980 code).

Bending Allowable stress :

$$F_b = 0.66 F_y \approx 23.76 \text{ kpsi} \checkmark$$

Increase 1.6 time for SSE earthquake

$$F_b = 1.6 \times 23.76 = 38.016 \text{ kpsi} \checkmark$$

TURBINE BUILDING - WATER TANK STABILITY

REF.

Water tank properties:

Diameter: 22'; Height: 23'; Capacity: 48,800 gallons of water

Total weight of tank shell: $W_s = 33.16 \text{ k}(steel)$, Total weight of tank roof plus portion of snow load (1.5 lb/ft^2) = 19.16 kips, Total water weight = 408 k.

Water height in tank: 17.2'.

$$\frac{D}{H} = \frac{22}{17.2} = 1.28$$

From Fig 2-4 of Ref (1): For $D/H = 1.28$

$$k = .575 \checkmark$$

$$\text{Then } T = k D^{1/2} = .575 \sqrt{22} = 2.7 \text{ second}$$

From Fig 22 & 23 of Ref (1): For $D/H = 1.28$

$$\frac{x_1}{H} = .38 \checkmark \Rightarrow x_1 = .38 H = .38 \times 17.2 = 6.54'$$

$$\frac{x_2}{H} = .69 \checkmark \Rightarrow x_2 = .69 H = .69 \times 17.2 = 11.87'$$

$$\frac{w_1}{w_T} = .71 \checkmark \Rightarrow w_1 = .71 \times w_T = .29 \times 408 = 289.68 \text{ kip}$$

$$\frac{w_2}{w_T} = .29 \checkmark \Rightarrow w_2 = .29 \times w_T = .71 \times 408 = 118.32 \text{ kip}$$

$$c_1 = .24 \checkmark, T = 2.7 \text{ second} < 4.5s \Rightarrow c_2 = \frac{3s}{T}$$

We take $S = 1.5$, conservative for unknown Soil Profile

$$\text{Then } c_2 = \frac{.3 \times 1.5}{2.7} = .167 \checkmark$$

$$x_s = \frac{H_t}{2} = \frac{23}{2} = 11.5' \checkmark$$

Overturning moment: (Ref 1)

$$M = ZI(c_1 w_s x_s + c_1 w_T H_t + c_1 w_1 x_1 + c_2 w_2 x_2)$$

Instead of ZI , we apply a lever of water tank = .186

$$M = .186 (.24 \times 33.16 \times 11.5 + .24 \times 19.16 \times 23 + .24 \times 289.68 \times 6.54 + .167 \times 118.32 \times 11.87)$$

$$M = 164.89 \text{ kips-ft.}$$

TURBINE BUILDING - WATER TANK STABILITY

REF.

Overshoring Moment will cause a force on perimeter of tank:

$$W = \frac{M}{\pi D^2/4} = \frac{164.89}{\pi \times 22^2/4} = .434 \text{ k/ft. } \checkmark$$

Resistive to overturning moment by contents in tank.

$$W_L = 7.9 t_b \sqrt{F_{by} G H} \leq 1.25 \text{ GHD.}$$

t_b : thickness of bottom annular ring assumed $\frac{1}{4}$ " \checkmark

F_{by} : minimum specified yield strength = 8000 psi (Aluminum 6061, without Temper) (Ref 2)

$$W_L = 7.9 \times \frac{1}{4} \sqrt{8000 \times 1 \times 17.2} = 733 \text{ lbs/ft. } \checkmark$$

$$\text{Or } W_L = 1.25 \times 17.2 \times 22 = 473 \text{ lbs/ft. } \checkmark$$

$$W = 434 \text{ lbs/ft} < 473 \text{ lbs/ft } \checkmark (O.K.)$$

This calculation is conservative because of:

1. For overturning moment, water tank is counted as steel made, results a bigger overturning moment.
2. For overturning resistant, water tank shell is counted as aluminum, results a lower resistant.
3. Water tank shell weight is neglected from resistant calculation.
4. No restraint at the bottom of the tank.

Ref: 1. Basis of Seismic Design Provisions for Welded Steel Oil Storage Tanks

2. MARK'S STANDARD HANDBOOK FOR MECHANICAL ENGINEERS - 8 Edition (page 6-79)



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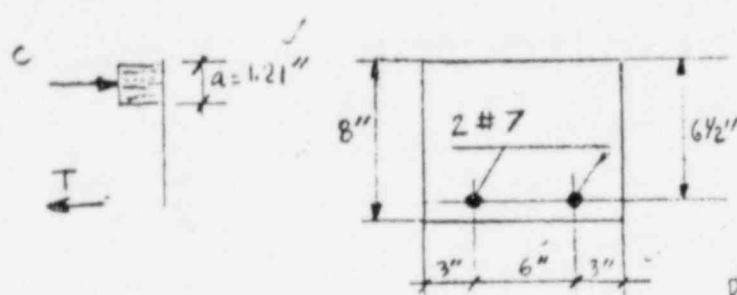
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TURBINE BUILDING - WATER TANK SLAB CHECKING.

REF.

Assumed 8" thickens water tank slab is simply supported and main reinforced steel is #7 @ 6".

A 1' width slab cross section will have following dimension:



$$f_c = 3.5 \text{ kpsi}$$

$$f_s = 36 \text{ kpsi (ASTM 36)} \\ S1, 41-560$$

span : 98"

Live load (snow): 30 lb/ft

Dead load (water tank + slab weight): 807.7 lb/ft

$$\text{Moment caused by dead load: } M_D = \frac{P_D L^2}{8} = \frac{807.7 \times (8.167)^2}{8} = 6.734 \text{ kips-ft} = 80.81 \text{ kips-in}$$

$$\text{Moment caused by live load: } M_L = \frac{P_L L^2}{8} = \frac{0.3 \times (8.167)^2}{8} = .25 \text{ kips-ft} = 3 \text{ kips-in}$$

$$\text{Required } M_u = 1.4 M_D + 1.7 M_L = 1.4 \times 80.81 + 1.7 \times 3 = 118.2 \text{ kips-in}$$

$$\text{Required } M_u \text{ for (Dead load + Live load) + .235g Vertical Earthquake} \\ M_u = 118.2 + .235(80.81 + 3) = 137.89 \text{ kips-in}$$

$$A_s = 2 \times \text{Area } \#7 = 2 \times .6 = 1.2 \text{ in}^2$$

$$C = .95 f'_c b a = .95 \times 3.5 \times 12 \times a = 35.7 a \text{ kips}$$

$$T = A_s f_s = 1.2 \times 36 = 43.2 \text{ kips}$$

$$T = C \Rightarrow a = \frac{43.2}{35.7} = 1.21 \text{ in}$$

$$M_n = A_s f_c (d - \frac{a}{2}) = 1.2 \times 36 (6.5 - \frac{1.21}{2}) = 254.7 \text{ kips-in}$$

$$M_u = 1.4 M_n = 1.4 \times 254.7 = 356.56 \text{ kips-in} > 137.89 \text{ kips-in}$$

OK

This calculation is conservative because we take $M_u = 1.4 M_D + 1.7 M_L + S \times S.E$
 instead using $M_u = M_D + M_L + S.S.E$ (TRANSIENT REVIEW PLAN) WHICH RESULTS a low M_u .

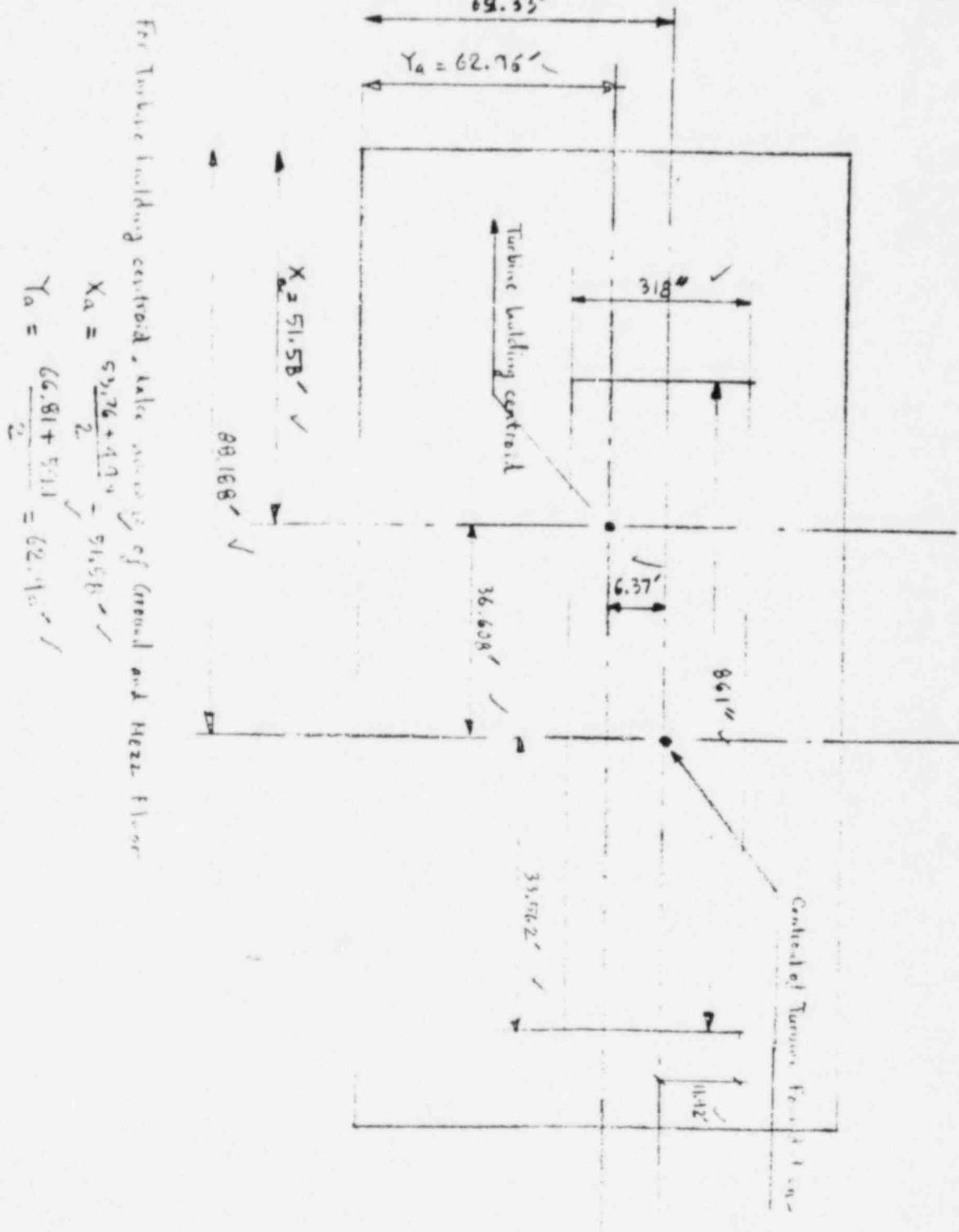
Ref: Reinforced Concrete Design - Third Edition.

CHU-KIA WANG - CHARLES G. SALMON.

SARGENT & LUNDY W1742

REF.

TURBINE LOADS - TURBINE FOUNDATION - CENTROID POSITION.

 FOR FINDING PILE LOAD
AND MOMENT


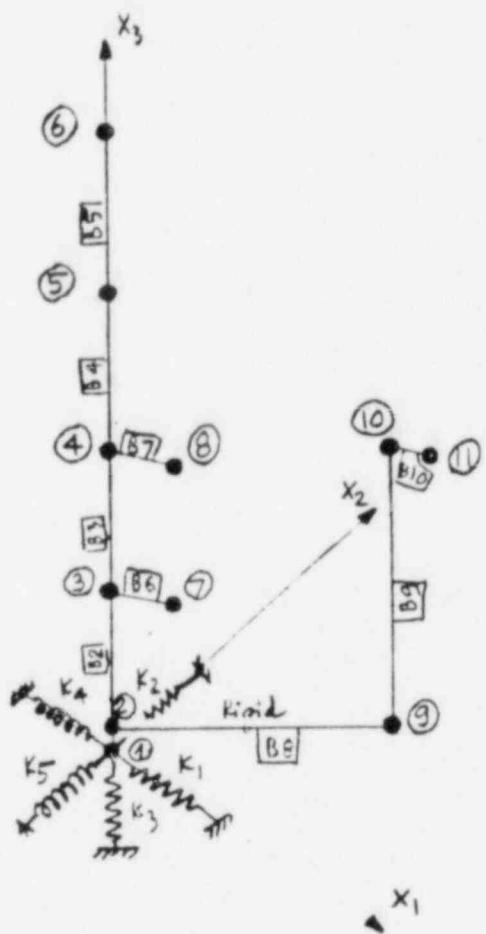
For Turbine building centroid. Take average of ground and heel line.

$$X_a = \frac{52.76 + 4.94}{2} = 51.58' \checkmark$$

$$Y_a = \frac{66.81 + 51.1}{2} = 62.76' \checkmark$$

TURBINE BUILDING & TURBINE FOUNDATION MODEL

REF.





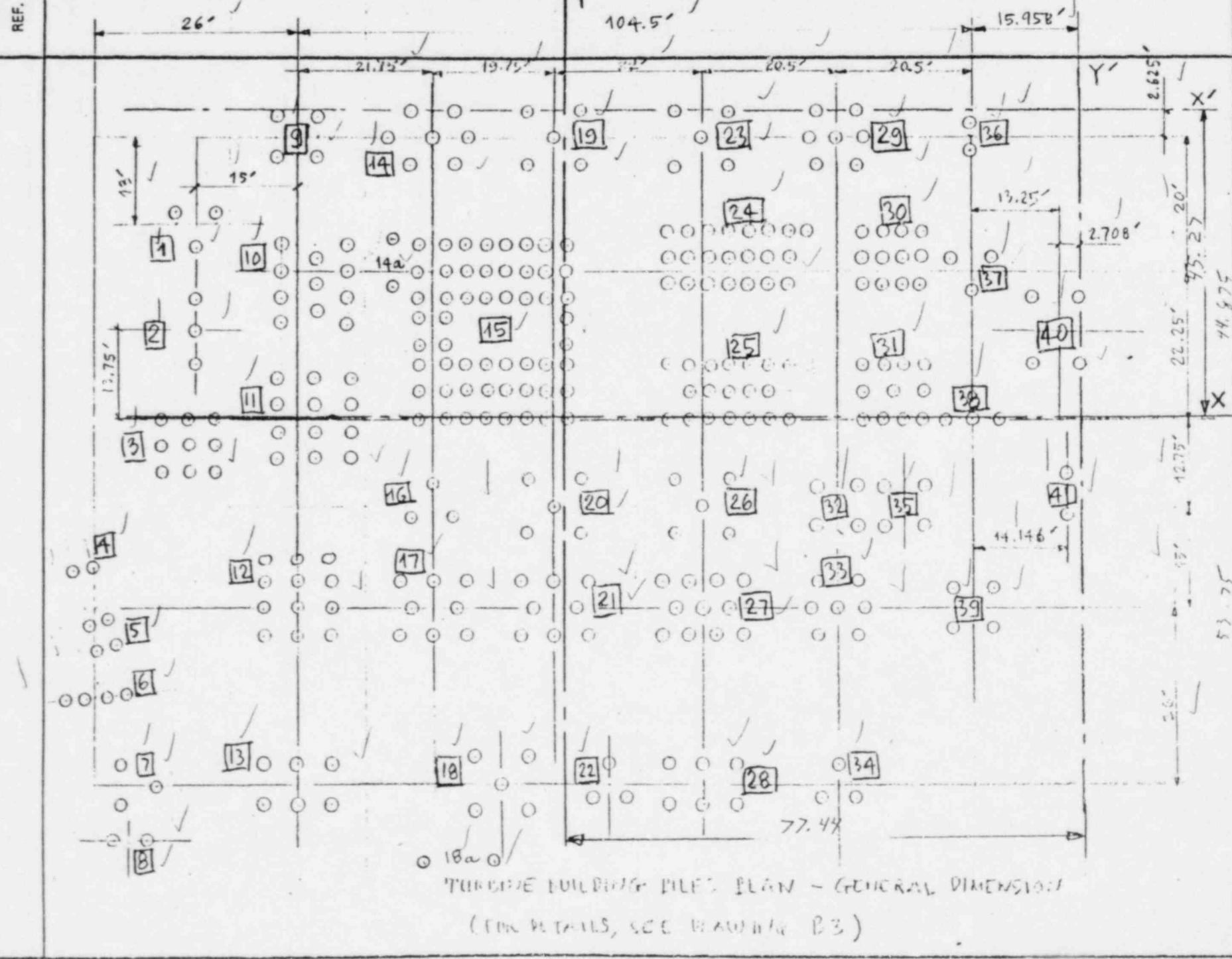
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TURBINE BUILDING AND TURBINE FOUNDATION NODES

REF.

NODAL COORDINATE TABLE

NODE	X1(inch)	X2(inch)	X3(inch)
1	0	0	0 ✓
2	0	0	.1 ✓
3	0	0	168.1 ✓
4	0	0	336.1 ✓
5	0	0	528.1 ✓
6	0	0	720.1 ✓
7	78.3 ✓	57.6 ✓	168.1 ✓
8	78.3 ✓	57.6 ✓	336.1 ✓
9	439.3 ✓	76.4 ✓	.1 ✓
10	439.3 ✓	76.4 ✓	336.1 ✓
11	492.4 ✓	92.3 ✓	336.1 ✓





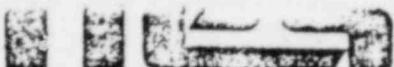
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TURBINE BUILDING - PILES CENTROID

REF.

Pile Group No.	A (unit)	X'(ft)	AX'(unit-ft)	Y'(ft)	AY'(unit-ft)	X	Y
1	3 ✓	135.458 ✓	406.374 ✓	15.625 ✓	46.875 ✓	-58.018 ✓	29.645 ✓
2	3 ✓	135.458 ✓	406.374 ✓	31.125 ✓	93.375 ✓	-58.018 ✓	14.145 ✓
3	9 ✓	137.208 ✓	1234.872 ✓	47.625 ✓	428.125 ✓	-59.768 ✓	-2.355 ✓
4	2 ✓	147.752 ✓	245.504 ✓	67.795 ✓	135.59 ✓	-70.312 ✓	-22.525 ✓
5	4 ✓	145.811 ✓	583.244 ✓	75.04 ✓	300.16 ✓	-68.371 ✓	-29.77 ✓
6	4 ✓	146.458 ✓	585.832 ✓	83.417 ✓	333.668 ✓	-69.018 ✓	-38.147 ✓
7	3 ✓	141.541 ✓	424.623 ✓	93.625 ✓	295.875 ✓	-64.101 ✓	-53.355 ✓
8	2 ✓	141.624 ✓	283.248 ✓	105.125 ✓	210.25 ✓	-64.184 ✓	-59.855 ✓
9	4 ✓	120.458 ✓	481.832 ✓	2.625 ✓	10.5 ✓	-43.018 ✓	42.645 ✓
10	11 ✓	119.458 ✓	1314.038 ✓	21.875 ✓	240.625 ✓	-42.018 ✓	23.395 ✓
11	12 ✓	119.458 ✓	1433.446 ✓	44.875 ✓	536.5 ✓	-42.018 ✓	.395 ✓
12	12 ✓	120.458 ✓	1445.496 ✓	72.625 ✓	871.5 ✓	-43.018 ✓	-27.355 ✓
13	6 ✓	120.458 ✓	722.748 ✓	78.625 ✓	591.75 ✓	-43.018 ✓	-53.355 ✓
14	7 ✓	98.708 ✓	690.956 ✓	2.625 ✓	18.375 ✓	-21.268 ✓	42.645 ✓
15	54 ✓	88.208 ✓	4763.232 ✓	30.625 ✓	1653.75 ✓	-10.768 ✓	14.645 ✓
16	3 ✓	98.708 ✓	296.124 ✓	57.625 ✓	172.875 ✓	-21.268 ✓	-12.355 ✓
17	8 ✓	98.708 ✓	789.664 ✓	72.625 ✓	581 ✓	-21.268 ✓	-27.355 ✓
18	5 ✓	87.375 ✓	436.875 ✓	93.625 ✓	493.125 ✓	-9.935 ✓	-53.355 ✓
19	5 ✓	78.958 ✓	394.79 ✓	2.625 ✓	13.125 ✓	-1.518 ✓	42.645 ✓
20	5 ✓	78.958 ✓	394.79 ✓	57.625 ✓	288.125 ✓	-1.518 ✓	-12.355 ✓
21	6 ✓	78.958 ✓	631.664 ✓	72.625 ✓	561 ✓	-1.518 ✓	-27.355 ✓
22	3 ✓	73.708 ✓	221.124 ✓	98.625 ✓	295.875 ✓	3.732 ✓	-53.355 ✓
23	5 ✓	56.958 ✓	284.79 ✓	2.625 ✓	13.125 ✓	20.482 ✓	42.645 ✓
24	22 ✓	53.208 ✓	1170.576 ✓	20.125 ✓	442.75 ✓	24.232 ✓	25.145 ✓
25	19 ✓	53.208 ✓	1010.952 ✓	41.125 ✓	781.375 ✓	24.232 ✓	4.145 ✓
26	5 ✓	56.958 ✓	284.79 ✓	57.625 ✓	288.125 ✓	20.482 ✓	-12.355 ✓
27	11 ✓	56.958 ✓	626.538 ✓	72.625 ✓	796.875 ✓	20.482 ✓	-27.355 ✓



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TURBINE BUILDING - PILES CENTROID

REF.

Pile Group No.	A (unit)	X' (ft)	AX' (unit-ft)	Y' (ft)	AY' (unit-ft)	X	Y
28	6 ✓	56.958 ✓	341.748 ✓	98.625 ✓	591.75 ✓	20.482 ✓	-53.355 ✓
29	7 ✓	36.458 ✓	255.206 ✓	2.625 ✓	18.375 ✓	40.982 ✓	42.645 ✓
30	12 ✓	28.208 ✓	338.496 ✓	20.125 ✓	241.5 ✓	49.232 ✓	25.145 ✓
31	11 ✓	28.208 ✓	310.288 ✓	41.125 ✓	452.375 ✓	49.232 ✓	4.145 ✓
32	4 ✓	36.458 ✓	145.832 ✓	57.625 ✓	230.5 ✓	40.982 ✓	-12.355 ✓
33	7 ✓	36.458 ✓	255.206 ✓	72.625 ✓	508.375 ✓	40.982 ✓	-27.355 ✓
34	3 ✓	36.458 ✓	109.374 ✓	98.625 ✓	245.875 ✓	40.982 ✓	-53.355 ✓
35	4 ✓	25.958 ✓	103.832 ✓	57.625 ✓	230.5 ✓	51.482 ✓	-12.355 ✓
36	2 ✓	15.958 ✓	31.916 ✓	2.625 ✓	5.25 ✓	61.482 ✓	42.645 ✓
37	3 ✓	15.958 ✓	47.874 ✓	22.625 ✓	67.875 ✓	61.482 ✓	22.645 ✓
38	3 ✓	15.958 ✓	47.874 ✓	44.875 ✓	134.625 ✓	61.482 ✓	.395 ✓
39	4 ✓	15.958 ✓	63.832 ✓	72.625 ✓	290.5 ✓	61.482 ✓	-27.355 ✓
40	4 ✓	2.708 ✓	10.832 ✓	30.625 ✓	122.5 ✓	74.732 ✓	14.645 ✓
41	2 ✓	1.812 ✓	3.624 ✓	55.625 ✓	111.25 ✓	75.628 ✓	-10.355 ✓
14a	2 ✓	107.958 ✓	215.916 ✓	19.5 ✓	39 ✓	-30.518 ✓	25.77 ✓
18a	2 ✓	93.416 ✓	186.832 ✓	109.833 ✓	219.666 ✓	-15.976 ✓	-64.563 ✓
Σ	311 ✓		24,083.228		14,078.209		

Centroid Coordinate

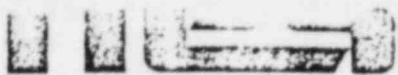
$$X = \frac{\sum AX'}{\sum A} = \frac{24,083.228}{311} = 77.44$$

$$Y = \frac{\sum AY'}{\sum A} = \frac{14,078.209}{311} = 45.27$$

TURBINE BUILDING - PILES CENTROID

REF.

Pile Group #	N (number of piles)	X (ft)	NX ² (unit-ft)	Y (ft)	NY ² (unit-ft)	
1	3 ✓	-58.018 ✓	10098 ✓	29.645 ✓	2636 ✓	
2	3 ✓	-58.018 ✓	10098 ✓	14.145 ✓	600 ✓	
3	9 ✓	-53.768 ✓	32150 ✓	-2.355 ✓	50 ✓	
4	2 ✓	-70.312 ✓	9888 ✓	-22.525 ✓	1015 ✓	
5	4 ✓	-68.371 ✓	18698 ✓	-29.77 ✓	3545 ✓	
6	4 ✓	-69.018 ✓	19054 ✓	-38.147 ✓	5821 ✓	
7	3 ✓	-64.101 ✓	12327 ✓	-53.355 ✓	8540 ✓	
8	2 ✓	-64.184 ✓	8239 ✓	-55.855 ✓	7165 ✓	
9	4 ✓	-43.018 ✓	7402 ✓	42.645 ✓	7274 ✓	
10	11 ✓	-42.018 ✓	19421 ✓	23.395 ✓	6020 ✓	
11	12 ✓	-42.018 ✓	21166 ✓	.395 ✓	2 ✓	
12	12 ✓	-43.018 ✓	22206 ✓	-27.355 ✓	8980 ✓	
13	6 ✓	-43.018 ✓	11103 ✓	-53.355 ✓	17080 ✓	
14	7 ✓	-21.268 ✓	3166 ✓	42.645 ✓	12730 ✓	
15	54 ✓	-10.768 ✓	1261 ✓	14.645 ✓	11582 ✓	
16	3 ✓	-21.268 ✓	1357 ✓	-12.355 ✓	458 ✓	
17	8 ✓	-21.268 ✓	3619 ✓	-27.355 ✓	5986 ✓	
18	5 ✓	-9.935 ✓	494 ✓	-53.355 ✓	14234 ✓	
19	5 ✓	-1.518 ✓	12 ✓	42.645 ✓	9093 ✓	
20	5 ✓	-1.518 ✓	12 ✓	-12.355 ✓	763 ✓	
21	8 ✓	-1.518 ✓	18 ✓	-27.355 ✓	5986 ✓	
22	3 ✓	3.732 ✓	42 ✓	-53.355 ✓	8540 ✓	
23	5 ✓	20.482 ✓	2098 ✓	42.645 ✓	9093 ✓	
24	22 ✓	24.232 ✓	12918 ✓	25.145 ✓	13909 ✓	
25	19 ✓	24.232 ✓	11157 ✓	4.145 ✓	326 ✓	
26	5 ✓	20.482 ✓	2098 ✓	-12.355 ✓	763 ✓	
27	11	20.482	4615 ✓	-27.355 ✓	8231 ✓	



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TURBINE BUILDING - PILES CENTROID

REF.

File (group 15)	N (number of files)	X (ft)	NX ² (unit-ft)	Y (ft)	NY ² (unit-ft)
28	6 ✓	20.482	2517 ✓	-53.355 ✓	17080 ✓
29	7 ✓	40.982	11757 ✓	42.645 ✓	12730 ✓
30	12 ✓	49.232	29085 ✓	25.145 ✓	7587 ✓
31	11 ✓	49.232	26662 ✓	4.145 ✓	189 ✓
32	4 ✓	40.982	5718 ✓	-12.355 ✓	610 ✓
33	7 ✓	40.982	11757 ✓	-27.355 ✓	5238 ✓
34	3 ✓	40.982	5038 ✓	-53.355 ✓	8540 ✓
35	4 ✓	51.482	10602 ✓	-12.355 ✓	610 ✓
36	2 ✓	61.482	7560 ✓	42.645 ✓	3637 ✓
37	3 ✓	61.482	11340 ✓	22.645 ✓	1538 ✓
38	3 ✓	61.482	11340 ✓	.395 ✓	1 ✓
39	4 ✓	61.482	15120 ✓	-27.355 ✓	2993 ✓
40	4 ✓	74.732	22339 ✓	14.645 ✓	858 ✓
41	2 ✓	75.628 ✓	11439 ✓	-10.355 ✓	214 ✓
14a	2 ✓	-30.518 ✓	1863 ✓	25.77 ✓	1328 ✓
18a	2 ✓	-15.976 ✓	510 ✓	-64.563 ✓	8337 ✓
			435384 ✓		241912 ✓



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TURBINE BUILDING - PILES LOAD.

REF.

From Calculation note book, we get estimated weights for Turbine building & Turbine Foundation :

- Top Roof (El. 700')	: 726 kips ✓
- El. 694' Roof	: 1381 kips ✓
- Main Floor (El. 668')	: 5239 kips ✓
- Mezz Floor (El. 654')	: 3202 kips. ✓
- Turbine + Foundation (El. 668')	: 2695 kips ✓

Total 13243 kips ✓

Estimate ground floor weight =

15% above weight 1986 kips. ✓

Total DL = 15229 kips. ✓

From Output S6200.LIK, which model is combination of Turbine building & Turbine Foundation, we have :

$FX_3 = 2676 \text{ kips} /, MX_2 = 8.4 \times 10^5 \text{ kips-in} /, MX_1 = 6.756 \times 10^5 \text{ kips-in} /$.
These loads is subjected by 311 piles ($\frac{1}{2}$ diameter). ✓

$$\text{Load on pile} = \frac{DL + FX_3}{\text{Number of piles}} \pm \frac{MX_1 d_2}{\sum d_y^2} \pm \frac{MX_2 d_2}{\sum d_x^2},$$

in which :

DL = Dead load

FX_3 = Vertical load caused by seismic

MX_1 = Moment caused by seismic in X direction

MX_2 = Bending Moment caused by seismic in Y direction



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TURBINE BUILDING - FILES LOAD

REF.

d_1 : distance from piles centroid to interested pile in X direction

... in Y direction

Σd_y^2 , sum of the squares of the distances to each pile from the piles centred in y direction

$\sum d_{x^2}$: sum of the squares of the distances to each pile from the piles centroid in x direction

Theorem

$$\text{Load on pile} = \frac{(15227 + 2676)}{311} \pm \frac{6.756 \times 10^5 \times 59.855}{12 \times 241912} \pm \frac{8.4 \times 10^5 \times 64.184}{12 \times 435384}$$

$$= -57.57 \pm 13.93 \pm 10.32 = -81.92 \text{ kip} < 100 \text{ kips O.K.}$$

The pile we interested above is belong to piles group 8, with
 $x = -64.154'$, $y = -59.855'$ from piles centroid

Ref : FOUNDATION ENGINEERING, Second Edition
page 393.



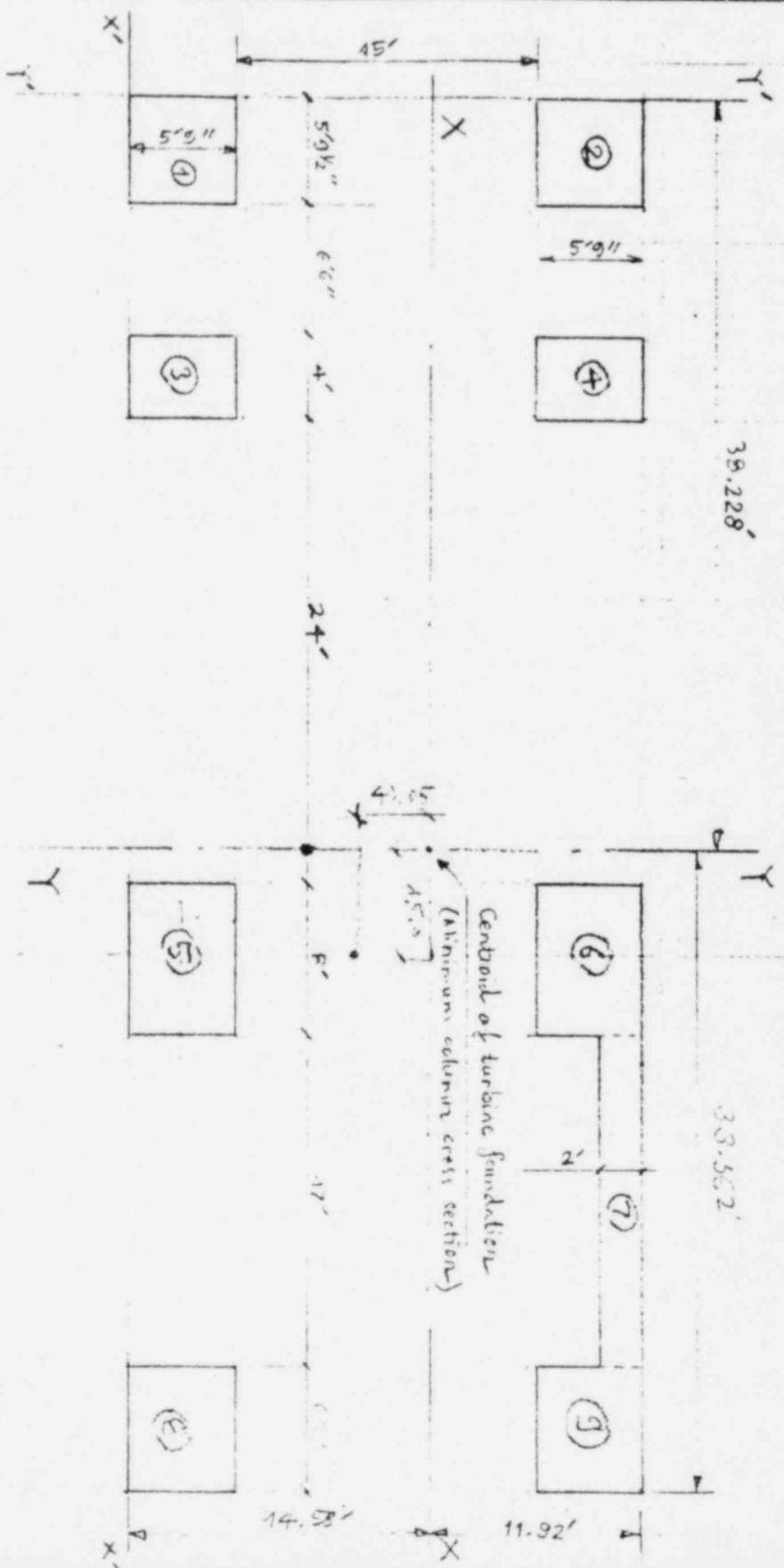
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TURBINE BUILDING

- TURBINE FOUNDATION CENTROID AND MOMENT INERTIA

REF.



TURBINE FOUNDATION - PLAN VIEW AT MINIMUM COLUMN CROSS SECTION
REF. DING NO. - 5-15



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TURBINE BUILDING

- TURBINE FOUNDATION CENTROID AND MOMENT INERTIA

REF.

PART	Area A (ft ²)	x' (ft)	Ax' (ft ³)	y' (ft)	Ay' (ft ³)	
①	33.304	2.896	96.437	2.675	95.743	✓
②	33.304	2.896	96.437	23.625	786.807	✓
③	23	14.212	328.716	2.675	66.125	✓
④	23	14.212	328.716	23.625	543.375	✓
⑤	46	44.29	2037.34	2.675	132.25	✓
⑥	46	44.29	2037.34	23.625	1086.75	✓
⑦	34	56.79	1930.86	25.5	867.00	✓
⑧	37.375	68.54	2561.68	2.675	107.453	✓
⑨	37.375	68.54	2561.68	23.625	882.984	✓
Σ	313.35		11929.42		4568.493	

Centroid: $x = \frac{\sum Ax'}{\sum A} = \frac{11929.42}{313.35} = 38.228' \checkmark$

$y = \frac{\sum Ay'}{\sum A} = \frac{4568.493}{313.35} = 14.58' \checkmark$

EAT	Area A (ft ²)	$d_{x0}(ft)$	$d_{y0}(ft)$	Δd_{x0} (ft ²)	Δd_{y0} (ft ²)	$I_x(\text{total})$ (ft ⁴)	$I_y(\text{total})$ (ft ⁴)	
①	33.304	35.333	11.705	41577.4	4563	72	93	✓
②	33.304	35.333	9.045	41577.4	2725	92	93	✓
③	23	23.933	11.705	13180	3151	67	31	✓
④	23	23.933	9.045	13180	1882	63	31	✓
⑤	46	6.162	11.705	1746	6302	127	245	✓
⑥	46	6.162	9.045	1746	3763	127	245	✓
⑦	34	18.562	10.92	11714	4054	11	813	✓
⑧	37.375	30.312	11.705	34341	5121	103	122	✓
⑨	37.375	30.312	9.045	34341	3058	103	122	✓
Σ				123402	34619	731	1821	



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TURBINE BUILDING 1

-TURBINE FOUNDATION CENTROID AND MOMENT INERTIA

REF.

Moment Inertia of turbine foundation versus X axis (through centroid)

$$I_{xx} = \sum Ad_y^2 + \sum I_x = 34619 + 761 = 35,400. \text{ ft}^4$$

Versus Y axis (through centroid)

$$I_{yy} = \sum Ad_x^2 + \sum I_y = 193902 + 1821 = 195,223 \text{ ft}^4$$

Polar Moment Inertia

$$J = \sum Ad_y^2 + Ad_x^2 = 34,613 + 193,402 = 228,021 \text{ ft}^4$$

TURBINE FOUNDATION - SPRING STIFFNESS OF SOIL

REF.

Foundation Spring Stiffness

The stiffness of the Vertical, Lateral and Rocking Springs representing the shear and vertical deformation of the soil beneath the foundation mat are obtained using the following equations. These equations are taken from Reference (5)

$$\text{Vertical spring stiffness} : k_z = \frac{G}{1-\nu} \beta_z \sqrt{4cd} \quad \text{--}$$

$$\text{Lateral} : k_x(\text{or } \beta_x) = 4(1+\nu) G \beta_x (\text{or } \beta_y) \sqrt{cd} \quad \text{--}$$

$$\text{Rocking} : k_\psi = \frac{G}{1-\nu} \beta_\psi 8 cd^2 \quad \text{--}$$

in which $\beta_z, \beta_x, \beta_y, \beta_\psi$ are functions of values of d/c (Reference 1, Figure 1C.16, page 351)

The soil properties are taken from Reference (6). For the standard foundation spring, the soil properties correspond to averaged values for boring number 3.

$$G, \text{ shear Modulus of Soil} = 2.4 \times 10^3 \text{ kips/ft}^2 \quad \text{--}$$

(Tables 3.1 and 2.2 of Reference 2)

$$\nu : \text{Soil poisson Ratio} = .24 \quad \text{(Calculated from data given in Table 3.1)}$$

* For Horizontal X (x_1) direction :

$$c = \frac{26.5}{2}, d = \frac{71.79}{2} \Rightarrow \frac{d}{c} = \frac{71.79}{26.5} = 2.7 \Rightarrow \beta_x = .94 \quad \text{--}$$

$$k_x = k_2 = 4(1+.24) \times 2.4 \times 10^3 \times .94 \sqrt{\frac{71.79}{2} \times \frac{26.5}{2}} = 244.03 \times 10^3 \text{ kips/ft}^2$$

* Horizontal Y (x_2) direction

$$c = \frac{71.79}{2}, d = \frac{26.5}{2} \Rightarrow \frac{d}{c} = \frac{26.5}{71.79} = .37 \Rightarrow \beta_y = 1 \quad \text{--}$$

$$k_y = k_3 = 4(1+.24) \times 2.4 \times 10^3 \times 2 \sqrt{\frac{26.5}{2} \times \frac{71.79}{2}} = 259.61 \times 10^3 \text{ kips/ft}^2$$



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TURBINE FOUNDATION - SPRING STIFFNESS OF SOIL

REF.

* For Rocking around X axis :

$$c = \frac{71.79}{2}^{\circ}, d = \frac{26.5}{2} \Rightarrow \frac{c}{d} = \frac{71.79}{26.5} = 2.7 \Rightarrow \beta\psi = .65^-$$

$$k\psi_x = k4 = \frac{2.4 \times 10^3}{1-.24} \times .65 \times 8 \times \frac{71.79}{2} \times \left(\frac{26.5}{2}\right)^2 = 103,482.45 \times 10^3 \text{ kips-ft/radian}$$

* For Rocking around Y axis

$$c = \frac{26.5}{2}^{\circ}, d = \frac{71.79}{2}^{\circ} \Rightarrow \frac{c}{d} = \frac{26.5}{71.79} = .37 \Rightarrow \beta\psi = .44^-$$

$$k\psi_y = k5 = \frac{2.4 \times 10^3}{1-.24} \times .44 \times 8 \times \frac{26.5}{2} \times \left(\frac{71.79}{2}\right)^2 = 189,768.49 \times 10^3 \text{ kips-ft/radian}$$

* For Vertical

$$\text{W.t. } \frac{c}{d} = \frac{71.79}{26.5} = 2.7, \Rightarrow \beta_z = 2.28^-$$

$$k_z = k1 = \frac{2.4 \times 10^3}{1-.24} \times \sqrt{4 \times \frac{71.79}{2} \times \frac{26.5}{2}} = 314.06 \times 10^3 \text{ kips/in.}$$

Summary :

$$k_3 = 314.06 \times 10^3 \text{ kips/in.} = 26.17 \times 10^3 \text{ kips/in.}$$

$$k_4 = 244.03 \times 10^3 \text{ kips/in.} = 20.34 \times 10^3 \text{ kips/in.}$$

$$k_2 = 259.61 \times 10^3 \text{ kips/in.} = 21.63 \times 10^3 \text{ kips/in.}$$

$$k_5 = 103,482.45 \times 10^3 \text{ kips-ft/radian.} = 1241.79 \times 10^6 \text{ kips-in/radian.}$$

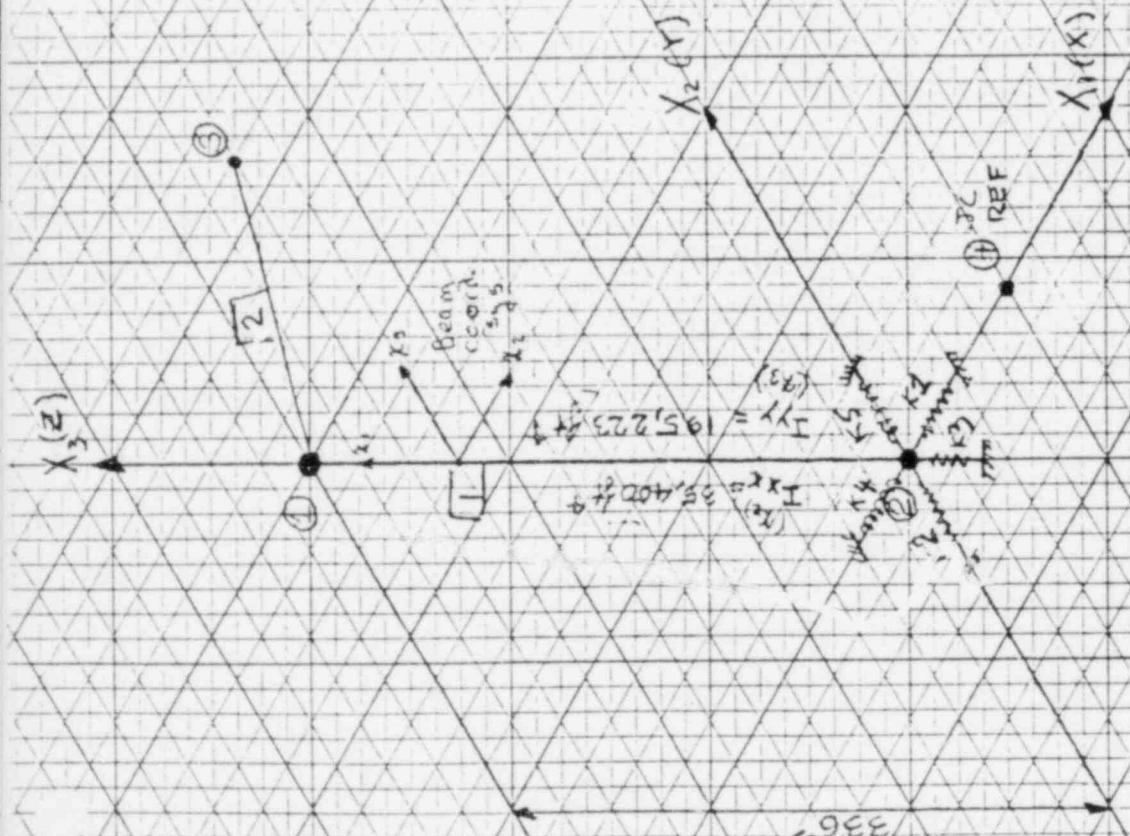
$$k_1 = 189,768.49 \times 10^3 \text{ kips-ft/radian.} = 2277.22 \times 10^6 \text{ kips-in/radian.}$$

Reference

(1) Vibrations of Soils and Foundations, F.E. Richart, Jr., Prentice Hall 1970

Prepared by
Checked by

TURBINE FOUNDATION MODEL





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TURBINE FOUNDATION - WEIGHT.

REF.

COLUMNS WEIGHT

$$\text{Column height: } 663 - 640 = 28'$$

COLUMNS TABLE

COLUMN NUMBER	CROSS SECTION AREA($\frac{\pi}{4}$)	HEIGHT($\frac{ft}{ft}$)	VOLUME($\frac{ft^3}{ft^3}$)	WEIGHT(kips)
1	33.3	28	932.4	139.86
2	33.3	28	932.4	139.86
3	23	28	644	96.6
4	23	26	644	96.6
5	46	28	1288	193.2
6	46	28	1288	193.2
8	37.375	28	1046.5	156.98
9	37.375	25	1046.5	156.98

Total 1,173.28 kips. ✓

BEAMS WEIGHT (Reference Drawing B-15, L-16).* Row B

- (a) Beam $69'' \times 151''$, length 6.5', Volume $\frac{69}{12} \times \frac{151}{12} \times 6.5 = 470.3 \text{ ft}^3$, Weight $470.3 \times .15 = 70.545 \text{ kips}$ ✓.
 (b) Beam $69'' \times 60''$, length 23.75', Volume $\frac{69}{12} \times \frac{60}{12} \times 23.75 = 692.8 \text{ ft}^3$, Weight $692.8 \times .15 = 102.42 \text{ kips}$ ✓.
 (c) Beam $69'' \times 83''$, length 17', Volume $\frac{69}{12} \times \frac{83}{12} \times 17 = 676.1 \text{ ft}^3$, Weight $676.1 \times .15 = 101.415 \text{ kips}$ ✓.

* Row C : Same thing like row B, thus weights are

(a) 70.545 kips ✓
 (b) 102.42 kips ✓
 (c) 101.415 kips ✓

* Row 3

- (a) Beam $7'1'' \times 5'1''$, length 15', Volume $\frac{82}{12} \times \frac{66}{12} \times 15 = 584.38 \text{ ft}^3$, Weight $584.38 \times .15 = 87.657 \text{ kips}$ ✓.
 (b) Beam $5'10\frac{1}{2}'' \times 5'8''$, length 15', Volume $\frac{70.5}{12} \times \frac{66}{12} \times 15 = 454.69 \text{ ft}^3$, Weight $454.69 \times .15 = 72.7 \text{ kips}$ ✓.

* Row 5

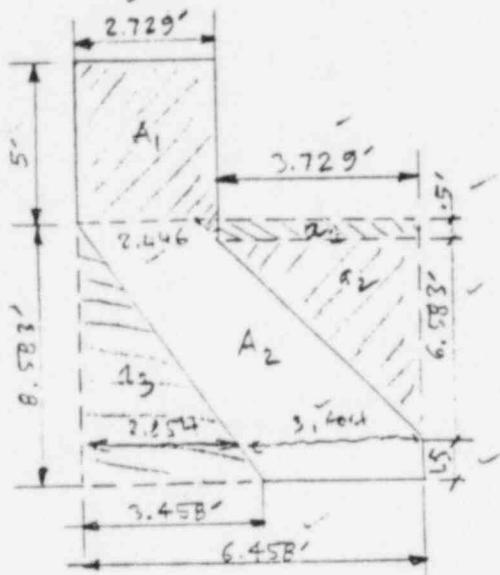


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REF.

TURBINE FOUNDATION - LUMPED WEIGHT



$$a_3 + a_2 + a_1 + a_2 = A_3$$

Beam cross section

$$A = A_1 + A_2 = A_1 + A_3 - (a_1 + a_2 + a_3)$$

$$A_1 = 2.729 \times 5 = 13.645 \text{ ft}^2$$

$$A_3 = 6.458 \times 6.583 = 55.429 \text{ ft}^2$$

$$a_1 = 3.729 \times 5 = 1.864 \text{ ft}^2$$

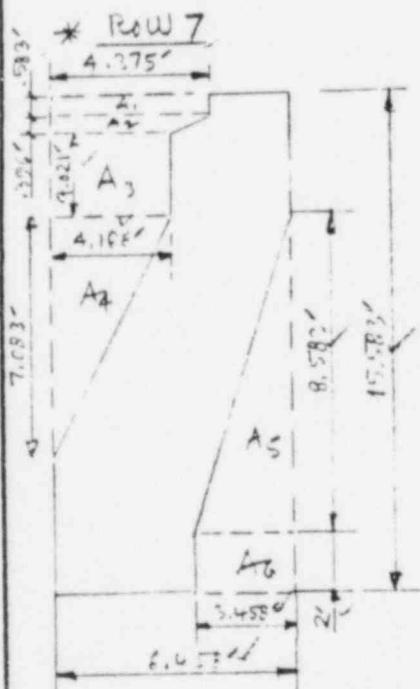
$$a_2 = \frac{1}{2} \times 3.729 \times 6.583 = 12.274 \text{ ft}^2$$

$$a_3 = \frac{1}{2} \times 8.583 \times 3.458 = 14.84 \text{ ft}^2$$

$$A = 13.645 + 55.429 - (1.864 + 12.274 + 14.84) = 40.096 \text{ ft}^2$$

Volume: $40.096 \times 15 = 601.44 \text{ ft}^3$, Weight = $601.44 \times 15 = 90.216 \text{ kips}$.

* Row 7



A_e = A_{envelope}

Beam cross section area A = A_e - (A₁ + A₂ + A₃ + A₄ + A₅ + A₆)

$$A_e = 15.583 \times 6.458 = 100.635 \text{ ft}^2$$

$$A_1 = 1.583 \times 4.375 = 2.55 \text{ ft}^2$$

$$A_2 = \frac{(4.375 + 4.168)}{2} \times 1.583 = 1.695 \text{ ft}^2$$

$$A_3 = 4.168 \times 1.583 = 16.84 \text{ ft}^2$$

$$A_4 = \frac{1}{2} 7.083 \times 4.168 = 14.832 \text{ ft}^2$$

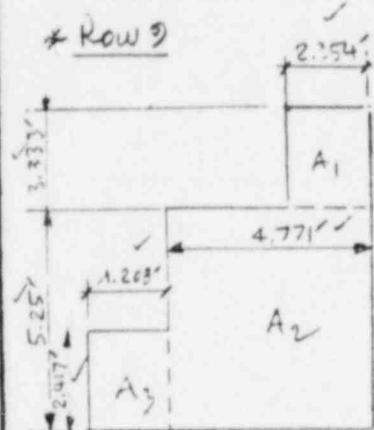
$$A_5 = \frac{1}{2} 6.583 \times 3.458 = 14.84 \text{ ft}^2$$

$$A_6 = 2 \times 3.458 = 6.916 \text{ ft}^2$$

$$A = 100.635 - (2.55 + 1.695 + 16.84 + 14.832 + 14.84 + 6.916)$$

$$= 42.962 \text{ ft}^2$$

Volume = $42.962 \times 15 = 644.43 \text{ ft}^3$, Weight = $644.43 \times 15 = 96.664 \text{ kips}$.


 Beam Cross section Area $A = A_1 + A_2 + A_3$

$$A_1 = 2.333 \times 2.354 = 7.846 \text{ ft}^2$$

$$A_2 = 4.771 \times 5.25 = 25.048 \text{ ft}^2$$

$$A_3 = 2.417 \times 1.208 = 2.92 \text{ ft}^2$$

$$A = 7.846 + 25.048 + 2.92 = 35.814 \text{ ft}^2$$

 Volume: $35.814 \times 15 = 537.21 \text{ ft}^3$, Weight = $537.21 \times .15 = 80.582 \text{ kips}$

Wall weight (Drawing B-18)

Wall 2'x17' height 21'2", Volume: $2 \times 17 \times 21.167 = 719.678 \text{ ft}^3$.
 Weight: $719.678 \times .15 = 107.952 \text{ kips}$.

LUMIZED WEIGHT TABLE

PART	Mass lumped to El. 668 (kips)	Mass lumped to El. 640 (kips)(approx)
COLUMN	586.64	586.64
WALL	53.976	53.976
BEAM	1003.949	
TURBINE	1050.36	
Total	2694.92	



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TURBINE FOUNDATION - NODAL COORDINATE

REF.

NODAL COORDINATE TABLE

NODE	X1	X2	X3
1	0	0.	336
2	136.75	0.	336
3	496.75	0.	336
4	685.5	0.	336
5	787.75	0.	336
6	0	249	336
7	136.75	249	336
8	496.75	249	336
9	685.5	249	336
10	787.75	249	336
11	0.	0.	0.
12	136.75	0.	0.
13	496.75	0.	0.
14	787.75	0.	0.
15	0.	249.	0.
16	136.75	249.	0.
17	496.75	249.	0.
18	685.5	249	0
19	787.75	249	0



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TURBINE FOUNDATION - NODAL WEIGHT.

REF.

TURBINE WEIGHT :

According to Turbine Foundation structure and position of TURBINE, we make following assumption:

2/5 TURBINE WEIGHT go to Foundation part Column row 7 - Columns row 9

$\frac{3}{5}$ ~ ~ ~ ~ Column row 3 - Column row 5

Then we can construct nodal weight table

Node	Beam Weight (kip)	Turbine weight (kip)	Total (kip)
1	145.494 ✓	105.036 ✓	250.53 ✓
2	183.116 ✓	105.036 ✓	288.152 ✓
3	226.383 ✓	105.036 ✓	331.419 ✓
4	87.058 ✓	105.036 ✓	192.094 ✓
5	139.561 ✓	105.036 ✓	244.597 ✓
6	145.494 ✓	105.036 ✓	250.53 ✓
7	183.116 ✓	105.036 ✓	288.152 ✓
8.	226.383 + 19.08 (wall 12')	105.036 ✓	350.469 ✓
9	87.058 + 26.988 (wall) ✓	105.036 ✓	219.082 ✓
10	139.561 + 7.94 (wall 15') ✓	105.036 ✓	252.537 ✓



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TURBINE FOUNDATION - BEAM PROPERTIES.

REF.

	BEAM	H ₂ (in)	H ₃ (in)	A (in ²)	I ₂ (in ⁴)	I ₃ (in ⁴)	
B21	1	69 ✓	151 ✓	10419 ✓	19.797E6 ✓	4.134E6 ✓	
2	2	69 ✓	60 ✓	4140 ✓	1.242E6 ✓	1.642E6 ✓	
3	3	69 ✓	83 ✓	5727 ✓	3.288E6 ✓	2.272E6 ✓	
3	4	69 ✓	83 ✓	5727 ✓	3.288E6 ✓	2.272E6 ✓	
1	5	69 ✓	151 ✓	10419 ✓	19.797E6 ✓	4.134E6 ✓	
2	6	69 ✓	60 ✓	4140 ✓	1.242E6 ✓	1.642E6 ✓	
3	7	69 ✓	83 ✓	5727 ✓	3.288E6 ✓	2.272E6 ✓	
3	8	69 ✓	83 ✓	5727 ✓	3.288E6 ✓	2.272E6 ✓	
4	9	71.7 ✓	103 ✓	5157 ✓	1.193E6 ✓	.985E6 ✓	Assume size 57.25x63 in I calculate
5	10	77.5 ✓	187 ✓	6186 ✓	14.649E6 ✓	.315E6 ✓	Assume size 27.25x187 in I calculate
6	11	77.5 ✓	163 ✓	5773 ✓	11.819E6 ✓	.477E6 ✓	Assume size 32.75x163 in I calculate
12	12	70.5 ✓	66 ✓	4653 ✓	1.697E6 ✓	1.927E6 ✓	
7	13	85 ✓	66 ✓	5610 ✓	2.076E6 ✓	3.378E6 ✓	
8	14	69.5 ✓	69 ✓	4795.5 ✓	1.903E6 ✓	1.93E6 ✓	
9	15	48 ✓	69 ✓	3312 ✓	1.314E6 ✓	.636E6 ✓	
10	16	96 ✓	65 ✓	6624 ✓	2.628E6 ✓	5.087E6 ✓	
11	17	78 ✓	69 ✓	5252 ✓	2.135E6 ✓	2.729E6 ✓	
8	18	69.5 ✓	69 ✓	4795.5 ✓	1.903E6 ✓	1.93E6 ✓	
9	19	48 ✓	69 ✓	3212 ✓	1.314E6 ✓	.636E6 ✓	
10	20	96 ✓	69 ✓	6624 ✓	2.628E6 ✓	5.087E6 ✓	
11	21	78 ✓	69 ✓	5252 ✓	2.135E6 ✓	2.729E6 ✓	

Since Turbine weight is not located on beam 9, 10, 11, the assumptions about their sizes in calculating moment of inertia I are conservative. smaller values

TOWER FOUNDATION - STRESS ANALYSIS

REF.

DEAD LOAD + LIVE LOAD

* Firm output SG200S3

Axial stress (compression) : .08946 ksi

Shear stress: neglected (very small)

1.7(C+L) [instead of 1.4, + 1.7L]

$$1.7 \times .08946 = .15212 \text{ ksi}$$

DEAD LOAD + LIVE LOAD + SEISMIC

* Firm output SG200V5

Axial stress: $-5.00258 \times 10^2 \text{ psi}$ (Output case 1) (Compression)

$-6.9581 \times 10^2 \text{ psi}$ (Output case 2) (Compression)

Bending stress:

$6.19511 \times 10^{-2} \text{ ksi}$ ($L \times 2$) } (Output case 1)

$1.26422 \times 10^{-2} \text{ ksi}$ ($L \times 3$) } (Local axis)

$1.17161 \times 10^{-2} \text{ ksi}$ ($L \times 2$) } (Output case 2)

$2.17724 \times 10^{-2} \text{ ksi}$ ($L \times 3$) }

Total output case 1:

$$\begin{aligned} \text{Total axial stress} &= -5.00258 \times 10^2 \pm 10^2 \sqrt{(6.19511^2 + 1.26422^2)} \\ &= -5.00258 \times 10^2 \pm 3.32574 \times 10^2 \end{aligned}$$

Compression: $-11.3283 \times 10^2 \text{ ksi}$ ($.1133 \text{ ksi}$) $< 2.975 \text{ ksi}$ OK.

Tension: $1.72219 \times 10^2 \text{ ksi}$ ($.0132 \text{ ksi}$)

Modulus of rupture of concrete = $7.3 \sqrt{f_s t} = .444 \text{ ksi}$

Tension = $.0132 \text{ ksi} \ll .444 \text{ ksi} \Rightarrow$ No need to check reinforced



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CHECK SHEAR

$$\bar{\sigma}_{x_2} = 2.42509 \times 10^{-2} \text{ ksi} \quad (x_2 \text{ & } x_3 \text{ are local axis})$$

$$\bar{\sigma}_{x_3} = 2.52558 \times 10^{-2} \text{ ksi}$$

$$\bar{\sigma}_{x_2}, \bar{\sigma}_{x_3} < \text{Allowable shear } .118 \text{ ksi}.$$

REF.



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TURBINE FOUNDATION - ANALYSIS.

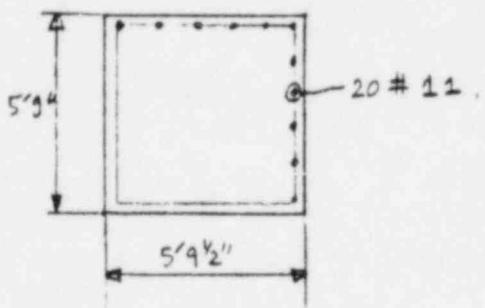
REF.

NOTE 2Axial & Bending stress:

From Output S6200V5

Axial stress: -6.9561 E-2 ksi (Compression) (DL - SRSS EQ) -5.00256 E-2 ksi (Compression) (DL + SRSS EQ)Bending stress: 6.19811 E-2 ksi (M_{x_2}) 2.17524 E-2 ksi (M_{x_3})

$$\text{SRSS Bending: } \sqrt{6.19811^2 + 2.17524^2} \times 10^{-2} = 6.56873 \times 10^{-2} \text{ ksi}$$

Max Compression: $(-6.9561 - 6.56873) \text{ E-2} = -13.525 \text{ ksi} < 2.975 \text{ ksi}$ OKMax Tension: $(-5.00256 + 6.56873) \text{ E-2} = 1.56617 \text{ E-2 ksi} < .26 \text{ ksi}$, OK.

Steel area in column

$$20 \# 12 \Rightarrow A_s = 20 \times 1.56 = 31.2 \text{ in}^2$$

Allowable tension stress:

$$\frac{(40) \times (31.2)}{69 \times 69.5} = .26 \text{ ksi} = 260 \text{ psi}$$

CHECK SHEAR: From Output S6200V5

$$\bar{T}_{x_1} = 2.42509 \text{ E-2 ksi}, \bar{T}_{x_2} = 2.52956 \text{ E-2 ksi}$$

$$S_{A\bar{L}S} = \sqrt{2.42509^2 + 2.52956^2} \text{ E-2} = 3.304 \text{ E-2 ksi} = 35.04 \text{ psi} < 100.57 \text{ psi}$$
 OK



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APPENDIX B

COMPUTER DATA

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*USER SPECTRUM - LACBWR SSE ACCELERATION SPECTRA

*USER SUPPLIED ACCEL. SPECTRA CURVE.

FOR DIRECTION X1

1 FREQ =	.050000,	SPECTRA =	13.910400
2 FREQ =	.100000,	SPECTRA =	13.910400
3 FREQ =	.150000,	SPECTRA =	13.910400
4 FREQ =	.250000,	SPECTRA =	13.910400
5 FREQ =	.400000,	SPECTRA =	19.320000
6 FREQ =	.600000,	SPECTRA =	32.071200
7 FREQ =	.800000,	SPECTRA =	46.368000
8 FREQ =	1.000000,	SPECTRA =	53.709600
9 FREQ =	1.500000,	SPECTRA =	60.664800
10 FREQ =	2.000000,	SPECTRA =	64.142400
11 FREQ =	2.500000,	SPECTRA =	68.006400
12 FREQ =	3.000000,	SPECTRA =	69.165600
13 FREQ =	4.000000,	SPECTRA =	74.961600
14 FREQ =	5.000000,	SPECTRA =	71.484000
15 FREQ =	6.000000,	SPECTRA =	68.006400
16 FREQ =	8.000000,	SPECTRA =	64.142400
17 FREQ =	10.000000,	SPECTRA =	62.596800
18 FREQ =	15.000000,	SPECTRA =	50.232000
19 FREQ =	22.000000,	SPECTRA =	59.892000
20 FREQ =	25.000000,	SPECTRA =	42.504000
21 FREQ =	33.000000,	SPECTRA =	42.504000
22 FREQ =	50.000000,	SPECTRA =	42.504000

*USER SUPPLIED ACCEL. SPECTRA CURVE.

FOR DIRECTION XZ

1 FREQ =	.050000,	SPECTRA =	13.910400
2 FREQ =	.100000,	SPECTRA =	13.910400
3 FREQ =	.150000,	SPECTRA =	13.910400
4 FREQ =	.250000,	SPECTRA =	13.910400
5 FREQ =	.400000,	SPECTRA =	19.320000
6 FREQ =	.600000,	SPECTRA =	32.071200
7 FREQ =	.800000,	SPECTRA =	46.368000
8 FREQ =	1.000000,	SPECTRA =	53.709600
9 FREQ =	1.500000,	SPECTRA =	60.664800
10 FREQ =	2.000000,	SPECTRA =	64.142400
11 FREQ =	2.500000,	SPECTRA =	68.006400
12 FREQ =	3.000000,	SPECTRA =	69.165600
13 FREQ =	4.000000,	SPECTRA =	74.961600
14 FREQ =	5.000000,	SPECTRA =	71.484000
15 FREQ =	6.000000,	SPECTRA =	68.006400
16 FREQ =	8.000000,	SPECTRA =	64.142400
17 FREQ =	10.000000,	SPECTRA =	62.596800
18 FREQ =	15.000000,	SPECTRA =	50.232000
19 FREQ =	22.000000,	SPECTRA =	59.892000
20 FREQ =	25.000000,	SPECTRA =	42.504000
21 FREQ =	33.000000,	SPECTRA =	42.504000
22 FREQ =	50.000000,	SPECTRA =	42.504000

*USER SUPPLIED ACCEL. SPECTRA CURVE.

FOR DIRECTION X3

1	FREQ =	.050000,	SPECTRA =	9.273600
2	FREQ =	.100000,	SPECTRA =	9.273600
3	FREQ =	.150000,	SPECTRA =	9.273600
4	FREQ =	.250000,	SPECTRA =	9.273600
5	FREQ =	.400000,	SPECTRA =	13.137600
6	FREQ =	.600000,	SPECTRA =	22.411200
7	FREQ =	.800000,	SPECTRA =	33.616800
8	FREQ =	1.000000,	SPECTRA =	39.799200
9	FREQ =	1.500000,	SPECTRA =	48.300000
10	FREQ =	2.000000,	SPECTRA =	54.096000
11	FREQ =	2.500000,	SPECTRA =	61.051200
12	FREQ =	3.000000,	SPECTRA =	65.688000
13	FREQ =	4.000000,	SPECTRA =	74.961600
14	FREQ =	5.000000,	SPECTRA =	71.484000
15	FREQ =	6.000000,	SPECTRA =	68.006400
16	FREQ =	8.000000,	SPECTRA =	64.142400
17	FREQ =	10.000000,	SPECTRA =	62.596800
18	FREQ =	15.000000,	SPECTRA =	50.232000
19	FREQ =	22.000000,	SPECTRA =	59.892000
20	FREQ =	25.000000,	SPECTRA =	42.504000
21	FREQ =	33.000000,	SPECTRA =	42.504000
22	FREQ =	50.000000,	SPECTRA =	42.504000

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LACBMR TUNING: BUILDING DYNAMIC STRUCTURAL ANALYSIS

MODAL EXTRACTION DATA

MODE NO	EIGENVALUE (OMEGA**2)	NATURAL FREQUENCY	PERIOD	GENERALIZED HEIGHT	MAX TRANSLATION NODE-DOF VALUE	--- MODAL WEIGHTS ---		
						X1	X2	X3
1	43.3705	1.048	.9541	1406.87	7-2 1.0000	.00000	2173.88080	.00599 12.0
2	53.3599	1.163	.8601	1407.09	7-1 1.0000	2187.61640	.00000 .00802	12.0
3	255.325	2.543	.3932	1500.59	7-2 1.0000	.00000	86.14454	.00022 12.0
4	314.170	2.821	.3545	1499.88	7-1 1.0000	90.84747	.00000	.00035 12.0
5	1684.55	6.532	.1531	7685.32	6-2 1.0000	7.89799	8041.6830	231.38536 12.0
6	1809.36	6.770	.1477	8142.11	6-1 1.0000	7831.22805	32.41937	478.79424 12.0
7	2028.74	7.169	.1395	6934.88	7-3 1.0000	399.18886	155.88797	9713.96120 12.0
8	11219.9	16.858	.0593	1744.48	7-3 1.0000	3.14046	3.31475	120.91719 12.0
9	45996.2	34.134	.0293	4035.12	1-2 1.0000	.01253	53.91037	.88007 10.3

THE FOLLOWING ARE APPROX. EIGENVALUES FOR WHICH MODES WERE NOT REQUESTED.

10	51408.7	36.086	9.9
11	65881.5	40.851	9.9
12	361992.	95.757	9.6

LANCZOS REDUCED MATRIX SIZE (DOFs) = 12
 APPROX. MAXIMUM EIGENVALUE(OMEGA**2)= .361992E+06

NOTE THE LAST COLUMN IN THE TABLE ABOVE IS RELATED TO EIGENVALUE ACCURACY BOUNDS.

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ERSS = 61 DISPLAY.

NODE	X1	X2	X3	X4	X5	X6
1	3.08134555E-02	2.77083983E-02	3.15505213E-02	1.96246213E-05	1.35072844E-05	0.
2	3.77271565E-02	3.75935795E-02	3.27014662E-02	2.12974438E-05	1.48662190E-05	8.00248345E-07
3	4.25814496E-02	4.46590282E-02	3.34241059E-02	2.18103777E-05	1.52227742E-05	1.16962187E-06
4	9.22783623E-01	1.09686498E+00	4.19405535E-02	2.18103779E-05	1.52227743E-05	1.16962187E-06
5	3.77468484E-02	3.76453914E-02	3.38398944E-02	2.12974438E-05	1.48662190E-05	8.00248345E-07
6	4.26100559E-02	4.47342515E-02	3.45976995E-02	2.18103777E-05	1.52227742E-05	1.16962187E-06
7	1.31424913E+00	1.56280982E+00	4.50214785E-02	2.18103779E-05	1.52227743E-05	1.16962187E-06

ERSS = 61 ACCL.

NODE	X1	X2	X3	X4	X5	X6
1	1.43678578E-01	1.20749812E-01	1.62735104E-01	8.15658718E-05	5.75415962E-05	0.
2	1.75121346E-01	1.62288799E-01	1.68672624E-01	8.86347382E-05	6.32246090E-05	3.61401451E-06
3	1.76580362E-01	1.91002840E-01	1.72384763E-01	9.06003227E-05	6.45169515E-05	5.32879652E-06
4	1.31424777E-01	1.27347501E-01	2.17392951E-01	9.06003227E-05	6.45169515E-05	5.32879652E-06
5	1.75217372E-01	1.62524599E-01	1.73733009E-01	8.86347382E-05	6.32246090E-05	3.61401451E-06
5	1.96720562E-01	1.91347326E-01	1.77612251E-01	9.06003227E-05	6.45169515E-05	5.32879652E-06
7	1.86554460E-01	1.80285895E-01	2.35024137E-01	9.06003227E-05	6.45169515E-05	5.32879652E-06

ERSS = 61

BEAM END LOADS (ELEMENT).

NO	NODES	AXIAL	V2	V3	M2	M3	TORSION
1	JA	1 1.9517E+03	1.5384E+03	1.6078E+03	4.5195E+05	4.4725E+05	1.5010E+05
	JB	2 1.9517E+03	1.5384E+03	1.6078E+03	2.5097E+05	2.2953E+05	1.5010E+05
2	JA	2 1.3962E+03	1.0346E+03	1.0627E+03	2.2422E+05	2.1453E+05	9.8443E+04
	JB	3 1.3962E+03	1.0346E+03	1.0627E+03	1.1081E+05	9.7231E+04	9.8443E+04
3	JA	3 4.7066E+02	2.9769E+02	3.0816E+02	8.4438E+04	8.1589E+04	5.6751E-04
	JB	4 4.7066E+02	2.9769E+02	3.0816E+02	2.6004E+04	2.5130E+04	5.6751E-04
4	JA	4 1.7063E+02	1.3089E+02	1.3544E+02	2.6004E+04	2.5130E+04	2.7512E-04
	JB	7 1.7063E+02	1.3089E+02	1.3544E+02	2.1485E-02	2.2366E-02	2.7512E-04

$\text{DL} = \sqrt{\chi_1^2 + \chi_2^2 + \chi_3^2}$

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BEAM STRESSES

OUTPUT CASE 1

ITEM	NODE	AXIAL	SHEAR		TORSION	BENDING	
			V2/A*K3	V3/A*K2		M2*C3/12 (POINT C)	M3*C2/13 (POINT B)
1	1	1.73445E+01	3.47307E-02	1.21748E+00	0.	0.	0.
	7	1.73445E+01	3.49307E-02	1.21748E+00	0.	-5.11246E+00	2.98977E+00
2	7	1.16024E+00	4.67944E-02	-5.67235E-03	0.	-5.11246E+00	2.98977E+00
	10	1.16008E+00	4.67944E-02	-5.67236E-03	0.	-5.07401E+00	1.03672E+00
3	10	1.95734E+00	1.21228E-02	-7.48477E-01	0.	-5.07401E+00	1.03672E+00
	13	3.47732E+00	1.21228E-02	-7.48477E-01	0.	0.	0.
4	13	3.47732E+00	1.77068E-03	1.09772E+00	0.	0.	0.
	14	3.47732E+00	1.79268E-03	1.09772E+00	0.	-4.18569E+00	1.42657E-01
5	14	4.77304E+00	4.40510E-03	4.66352E-03	0.	-4.18569E+00	1.42657E-01
	17	4.77304E+00	4.40510E-03	4.66352E-03	0.	-4.20347E+00	4.42796E-01
6	17	7.07911E+00	5.21714E-03	-5.82853E-01	J.	-4.20347E+00	4.82796E-01
	19	7.07911E+00	5.21714E-03	-5.82853E-01	0.	0.	0.
7	19	6.79203E+00	4.47417E-03	1.22264E+00	0.	0.	0.
	21	5.79203E+00	4.47417E-03	1.22264E+00	0.	-5.19333E+00	3.93174E-01
8	21	7.61211E+00	9.04351E-03	-3.02592E-03	0.	-5.19333E+00	3.93174E-01
	23	7.61211E+00	9.04351E-03	-3.02592E-03	0.	-5.17258E+00	4.92451E-01
9	23	7.84914E+00	5.59295E-03	-7.54346E-01	0.	-5.17258E+00	4.92451E-01
	25	7.84914E+00	5.64295E-03	-7.54346E-01	0.	0.	0.
10	25	7.89054E+00	5.74156E-03	1.13792E+00	0.	0.	0.
	28	7.89054E+00	5.74156E-03	1.13792E+00	0.	-4.50376E+00	5.64294E-01
11	28	7.30513E+00	5.66841E-03	4.73570E-03	J.	-4.50376E+00	5.64294E-01
	30	7.30513E+00	5.66841E-03	4.73570E-03	0.	-4.52251E+00	1.07549E-01
12	30	5.37747E+00	1.33472E-03	-7.07802E-01	J.	-4.52251E+00	1.07549E-01
	31	5.37747E+00	1.33472E-03	-7.07802E-01	0.	0.	0.
13	31	5.80633E+00	1.30241E-02	3.22645E-02	0.	0.	0.
	35	5.80633E+00	1.30241E-02	8.22645E-02	0.	-3.41379E-01	6.19116E-01
14	35	5.48005E+00	7.72677E-02	-2.78244E-01	0.	-3.41379E-01	6.19116E-01
	36	5.48005E+00	7.72677E-02	-2.78244E-01	0.	9.56430E-01	1.15551E+00
15	36	1.44920E+00	1.54237E-01	4.48647E-01	J.	9.66430E-01	1.15551E+00
	37	1.44920E+00	1.54237E-01	4.48647E-01	J.	-3.39956E-01	4.71965E+00
16	37	1.31824E+02	1.00330E-01	-5.03028E-02	0.	-3.34955E-01	4.71965E+00
	43	1.31824E+02	1.00330E-01	-5.03028E-02	J.	0.	0.
17	42	3.83523E+00	3.99245E-02	2.27499E+00	0.	0.	0.
	55	3.83523E+00	3.99245E-02	2.27499E+00	J.	-7.57415E+00	3.41912E+00
18	55	3.70407E+00	5.20270E-02	-5.44731E-03	J.	-7.57415E+00	3.41912E+00
	56	3.70407E+00	5.20270E-02	-5.44731E-03	J.	-7.53723E+00	1.03258E+00
19	56	1.47554E+00	1.20743E-02	-1.40685E+00	J.	-7.53723E+00	1.03258E+00
	61	1.47554E+00	1.20743E-02	-1.40685E+00	J.	0.	0.
20	61	3.22495E+00	5.30830E-03	2.05367E+00	J.	0.	0.
	62	3.22495E+00	5.30830E-03	2.05367E+00	J.	-7.83078E+00	4.22193E-01
21	62	5.18802E+00	2.57831E-03	-2.88873E-03	J.	-7.83078E+00	4.22193E-01
	65	5.18802E+00	2.57831E-03	-2.88873E-03	J.	-7.81301E+00	3.30286E-01
22	65	2.22670E+00	4.25325E-03	-1.26927E+00	J.	-7.81301E+00	3.30286E-01
	67	2.22670E+00	4.25325E-03	-1.26927E+00	J.	0.	0.
23	67	5.17311E+00	4.53281E-03	2.27743E+00	J.	0.	0.
	69	5.17311E+00	4.53281E-03	2.27743E+00	J.	-7.67548E+00	3.45767E-01
24	69	5.16762E+00	2.14481E-03	4.38492E-03	J.	-7.67548E+00	3.45767E-01
	71	5.16762E+00	2.14481E-03	4.38492E-03	J.	-7.635622E+00	4.44814E-01
25	71	5.17311E+00	5.17365E-03	-1.41405E+00	J.	-7.635622E+00	4.44814E-01
	73	5.17311E+00	5.17365E-03	-1.41405E+00	J.	0.	0.
26	73	5.17311E+00	4.79475E-03	2.13029E+00	J.	0.	0.
	75	5.17311E+00	4.79475E-03	2.13029E+00	J.	-7.613247E+00	3.32555E-01

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		BEAM STRESSES			OUTPUT CASE L	
BEAM	NODE	AXIAL	SHEAR	TORSION	BENDING	
		V2/A*K3	V3/A*K2	T*C/J	M2*C3/12 (POINT C)	M3*C2/13 (POINT B)
27	75	3.39682E+00	3.29624E-03	-2.93352E-03	0.	-8.43047E+00 3.82666E-01
	73	3.39532E+00	3.29624E-03	-2.93352E-03	0.	-8.41173E+00 2.97196E-01
23	73	3.41365E+00	3.68712E-03	-1.31649E+00	0.	-8.41173E+00 2.97196E-01
	79	3.41365E+00	3.68712E-03	-1.31649E+00	0.	0.
29	72	7.57687E-01	1.15905E-02	2.13897E+00	0.	0.
	83	7.57687E-01	1.15905E-02	2.13897E+00	0.	-8.46577E+00 9.47041E-01
30	83	5.54084E-01	5.82355E-02	1.83896E-02	0.	-8.46577E+00 9.47041E-01
	85	5.54084E-01	5.82355E-02	1.83896E-02	J.	-8.53855E+00 3.68305E+00
31	85	4.12382E+00	4.56932E-02	-1.33634E+00	0.	-8.53855E+00 3.68305E+00
	91	4.12382E+00	4.56932E-02	-1.33634E+00	0.	0.
32	47	1.71685E+00	2.77444E-02	2.27979E+00	0.	0.
	103	1.91685E+00	2.77444E-02	2.27979E+00	0.	-9.57332E+00 2.37713E+00
33	103	6.83113E-01	1.38983E-02	-7.06089E-01	0.	-9.57332E+00 2.37713E+00
	104	6.83113E-01	1.38983E-02	-7.06089E-01	0.	0.
34	104	1.34510E+00	0.	0.	0.	0.
	115	1.34580E+00	0.	0.	0.	0.
35	115	1.64124E+00	0.	0.	0.	0.
	121	1.64124E+00	0.	0.	0.	0.
36	121	1.27953E+00	0.	0.	0.	0.
	127	1.27953E+00	0.	0.	0.	0.
37	127	4.90911E-01	1.74054E-02	1.08389E+00	0.	0.
	133	4.90911E-01	1.74064E-02	1.08389E+00	0.	-8.57984E+00 2.75257E+00
38	133	7.27404E-02	3.41505E-02	-1.34280E+00	0.	-8.57984E+00 2.75257E+00
	137	7.27404E-02	3.41505E-02	-1.34280E+00	0.	0.
39	145	5.51432E-02	2.17767E-02	2.25005E+00	0.	0.
	151	5.51432E-02	2.17767E-02	2.25005E+00	J.	-8.44844E+00 2.55295E+00
40	151	8.30437E-01	1.497253E-02	-5.96878E-01	J.	-8.44844E+00 2.55295E+00
	157	8.30437E-01	1.497263E-02	-5.96878E-01	J.	0.
41	157	5.28163E-01	0.	0.	0.	0.
	163	5.28163E-01	0.	0.	0.	0.
42	163	1.22178E-01	0.	0.	0.	0.
	167	3.22178E-01	0.	0.	0.	0.
43	169	5.37475E-01	0.	0.	0.	0.
	175	5.37475E-01	0.	0.	0.	0.
44	175	8.18227E-01	1.04703E-02	7.95410E-01	J.	0.
	181	8.18227E-01	1.04703E-02	7.95410E-01	J.	-6.29627E+00 2.91828E+00
45	181	8.92734E-01	3.32051E-02	-4.85407E-01	J.	-6.29627E+00 2.91828E+00
	187	9.92734E-01	3.32051E-02	-4.85407E-01	J.	0.
46	187	1.03607E-01	0.	0.	0.	0.
	191	1.03607E-01	0.	0.	0.	0.
47	193	3.56023E-01	3.36164E-02	2.17285E+00	J.	0.
	197	3.56023E-01	3.36163E-02	2.17285E+00	J.	-7.12425E+00 2.52552E+00
48	197	5.19635E-01	1.53536E-02	-5.72968E-01	J.	-7.12425E+00 2.62552E+00
	203	5.19635E-01	1.53536E-02	-5.72968E-01	J.	0.
49	203	6.56615E-01	0.	0.	0.	0.
	211	6.56615E-01	0.	0.	0.	0.
50	211	2.07243E-01	0.	0.	0.	0.
	217	2.07243E-01	0.	0.	0.	0.
51	217	4.49631E-01	0.	0.	0.	0.
	219	4.49631E-01	0.	0.	0.	0.
52	219	6.71741E-01	1.11171E-02	7.84672E-01	J.	0.
	223	6.71741E-01	1.11171E-02	7.84672E-01	J.	-6.21283E+00 3.03153E+00

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BEAM	NODE	BEAM STRESSES			TORSION T+C/J	OUTPUT CASE 1		
		AXIAL	SHEAR V2/A*K3	V3/A*K2		BENDING M2*C3/I2 (POINT C)	M3*C2/I3 (POINT B)	
53	229	7.89230E-01	3.76108E-02	-9.72356E-01	0.	-6.21288E+00	3.03158E+00	
	235	7.89230E-01	3.76108E-02	-9.72356E-01	0.	0.	0.	
54	241	6.53858E-02	3.16527E-02	2.20425E+00	0.	0.	0.	
	247	6.53858E-02	3.16527E-02	2.20425E+00	0.	-9.25612E+00	2.71420E+00	
55	247	9.95102E-01	1.58690E-02	-6.82693E-01	0.	-9.25612E+00	2.71420E+00	
	253	9.95102E-01	1.58690E-02	-6.82693E-01	0.	0.	0.	
56	253	6.60041E-01	0.	0.	0.	0.	0.	
	259	6.60041E-01	0.	0.	0.	0.	0.	
57	259	3.73634E-01	0.	0.	0.	0.	0.	
	265	3.73634E-01	0.	0.	0.	0.	0.	
58	265	5.32679E-01	0.	0.	0.	0.	0.	
	271	5.32679E-01	0.	0.	0.	0.	0.	
59	271	1.01666E+00	1.98621E-02	1.04065E+00	0.	0.	0.	
	277	1.01666E+00	1.98621E-02	1.04065E+00	0.	-8.23754E+00	3.13646E+00	
60	277	5.76840E-02	3.89120E-02	-1.28923E+00	0.	-8.23754E+00	3.13646E+00	
	283	5.76840E-02	3.89120E-02	-1.28923E+00	0.	0.	0.	
61	289	1.21943E+00	3.22042E-02	2.20164E+00	0.	0.	0.	
	295	1.21943E+00	3.22042E-02	2.20164E+00	0.	-9.24513E+00	2.75971E+00	
62	295	1.21927E+00	1.61351E-02	-6.81883E-01	0.	-9.24513E+00	2.75971E+00	
	301	1.21927E+00	1.61351E-02	-6.81883E-01	0.	0.	0.	
63	301	1.67010E+00	0.	0.	0.	0.	0.	
	307	1.67010E+00	0.	0.	0.	0.	0.	
64	307	2.04300E+00	0.	0.	0.	0.	0.	
	313	2.04300E+00	0.	0.	0.	0.	0.	
65	313	1.78863E+00	0.	0.	0.	0.	0.	
	319	1.78863E+00	0.	0.	0.	0.	0.	
66	319	7.53872E-01	1.99425E-02	7.26023E-01	0.	0.	0.	
	325	7.53872E-01	1.99425E-02	7.26023E-01	0.	-5.74702E+00	3.14989E+00	
67	325	7.78362E-01	3.90786E-02	-8.99445E-01	0.	-5.74702E+00	3.14989E+00	
	331	7.78362E-01	3.90786E-02	-8.99445E-01	0.	0.	0.	
68	332	8.70405E-02	0.	0.	0.	0.	0.	
	333	8.70405E-02	0.	0.	0.	0.	0.	
69	334	7.81378E-02	0.	0.	0.	0.	0.	
	335	7.81378E-02	0.	0.	0.	0.	0.	
70	337	3.25677E+00	2.80085E-01	1.92958E+00	0.	0.	0.	
	340	3.25677E+00	2.80085E-01	1.92958E+00	0.	-8.57027E+00	1.39573E+01	
71	340	3.26973E+00	8.44014E-01	5.39693E-01	0.	-8.57027E+00	1.39573E+01	
	343	3.26973E+00	8.44014E-01	5.39693E-01	0.	-9.99087E+00	7.13714E+00	
72	343	3.28313E+00	9.53340E-02	-9.28914E-01	0.	-9.99087E+00	7.13714E+00	
	349	3.28313E+00	9.53340E-02	-9.28914E-01	0.	0.	0.	
73	349	3.11486E+00	2.08377E-02	1.45650E+00	0.	0.	0.	
	352	3.11486E+00	2.08377E-02	1.45650E+00	0.	-8.81134E+00	1.41122E+00	
74	352	3.15527E+00	2.07591E-02	-9.02207E-01	0.	-8.81134E+00	1.41122E+00	
	355	3.15527E+00	2.07591E-02	-9.02207E-01	0.	0.	0.	
75	355	6.78938E+00	1.19402E-02	1.61942E+00	0.	0.	0.	
	358	6.78938E+00	1.19402E-02	1.61942E+00	0.	-1.09130E+01	9.24953E-01	
76	358	6.79434E+00	1.22146E-02	-1.00312E+00	0.	-1.09130E+01	9.24953E-01	
	361	6.79434E+00	1.22146E-02	-1.00312E+00	0.	0.	0.	
77	361	7.13248E+00	1.31738E-02	1.51063E+00	0.	0.	0.	
	364	7.13248E+00	1.31738E-02	1.51063E+00	0.	-9.48579E+00	9.20831E-01	
78	364	7.14850E+00	1.30500E-02	-9.35732E-01	0.	-9.48579E+00	9.20831E-01	
	367	7.14850E+00	1.30500E-02	-9.35732E-01	0.	0.	0.	

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BEAM STRESSES

OUTPUT CASE 1

REAM	NODE	AXIAL	SHEAR V2/A*K3	TORSION T*T/C/1	BENDING M2+C3/I2 (POINT C)	BENDING M3+C2/I3 (POINT B)
79	367	1.96764E+00	1.53828E-01	1.28429E+00	0.	0.
	373	1.96764E+00	1.53828E-01	1.28429E+00	-8.06455E+00	1.10635E+01
83	373	1.92689E+00	1.27309E+00	-4.55344E-01	0.	-8.06455E+00
	376	1.92689E+00	1.27309E+00	-4.55344E-01	0.	-6.52590E+00
81	376	1.89597E+00	3.94244E-01	-9.65628E-01	0.	1.85458E+01
	379	1.89597E+00	3.94244E-01	-9.65628E-01	0.	-6.52590E+00
82	385	1.36719E-01	0.	0.	0.	0.
	391	1.36719E-01	0.	0.	0.	0.
83	391	4.87528E-01	0.	0.	0.	0.
	397	4.87528E-01	0.	0.	0.	0.
84	397	3.98556E-01	0.	0.	0.	0.
	400	3.98556E-01	0.	0.	0.	0.
85	400	1.09518E+00	0.	0.	0.	0.
	403	1.09518E+00	0.	0.	0.	0.
86	403	1.15130E+00	0.	0.	0.	0.
	405	1.15130E+00	0.	0.	0.	0.
87	405	6.55655E-01	0.	0.	0.	0.
	409	6.55655E-01	0.	0.	0.	0.
88	409	4.23293E-01	0.	0.	0.	0.
	412	4.23293E-01	0.	0.	0.	0.
89	412	8.09787E-01	0.	0.	0.	0.
	415	8.09787E-01	0.	0.	0.	0.
90	415	9.06188E-01	0.	0.	0.	0.
	421	9.06188E-01	0.	0.	0.	0.
91	421	8.90941E-02	0.	0.	0.	0.
	427	8.90941E-02	0.	0.	0.	0.
92	433	4.24025E-02	5.95549E-03	-5.83685E-01	0.	0.
	439	4.24025E-02	5.95549E-03	-5.83685E-01	1.18711E+01	4.28896E-01
93	439	1.07256E-01	5.72896E-03	1.10373E+00	0.	1.18711E+01
	445	1.07256E-01	5.72896E-03	1.10373E+00	0.	0.
94	445	8.56415E+00	2.06567E-02	-5.22203E-01	0.	0.
	450	8.56415E+00	2.06567E-02	-5.22203E-01	9.81010E+00	1.40916E+00
95	450	8.57294E+00	2.07288E-02	1.00447E+00	0.	9.81010E+00
	451	8.57294E+00	2.07288E-02	1.00447E+00	0.	1.40916E+00
96	451	8.50191E+00	1.23687E-02	-6.91365E-01	0.	0.
	456	8.50191E+00	1.23687E-02	-6.91365E-01	1.21424E+01	9.15524E-01
97	456	8.51574E+00	1.20901E-02	1.11612E+00	0.	1.21424E+01
	457	8.51574E+00	1.20901E-02	1.11612E+00	0.	0.
98	457	6.27594E+00	1.33102E-02	-6.45403E-01	0.	0.
	462	6.27594E+00	1.33102E-02	-6.45403E-01	1.05623E+01	9.47568E-01
99	462	6.31654E+00	1.34289E-02	1.04192E+00	0.	1.05623E+01
	463	6.31654E+00	1.34289E-02	1.04192E+00	0.	9.47568E-01
100	463	6.38161E+00	1.22292E-02	1.81063E-02	0.	0.
	469	6.38161E+00	1.22292E-02	1.81063E-02	5.03287E-01	8.60080E-01
101	469	5.59849E+00	1.21890E-02	4.96471E-02	0.	5.03287E-01
	475	5.59849E+00	1.21890E-02	4.96471E-02	0.	8.60080E-01
102	1	3.04347E-01	4.70956E-02	-1.43594E+00	0.	0.
	47	3.04349E-01	4.70956E-02	-1.43594E+00	1.83413E+01	2.60186E+00
103	47	8.94393E-01	6.02562E-02	5.27506E-03	0.	1.83413E+01
	97	8.94393E-01	6.02562E-02	5.27506E-03	1.82995E+01	2.60186E+00
104	97	2.25295E+00	1.33275E-02	2.31287E+00	0.	1.82995E+01
	145	2.25295E+00	1.33275E-02	2.31287E+00	0.	7.33981E-01

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BEAM STRESSES

OUTPUT CASE 1

BEAM	NODE	AXIAL	* * * * SHEAR * * * *	TORSION	* * * * BENDING * * * *
		V2/A*K3	V3/A*K2	T*C/J	M2*C3/I2 (POINT C) M3*-L/I3 (POINT B)
105	145	1.99802E+00	1.54421E-02	-1.41483E+00	0.
	193	1.99802E+00	1.54421E-02	-1.41483E+00	0.
106	193	2.50858E+00	9.58561E-03	-2.52617E-01	0.
	241	2.50858E+00	9.58561E-03	-2.52617E-01	0.
107	241	2.52228E+00	2.61573E-02	1.45983E+00	0.
	289	2.52228E+00	2.61573E-02	1.45983E+00	0.
108	289	2.56523E+00	5.75092E-02	3.14858E+00	0.
	332	2.56523E+00	5.75092E-02	3.14858E+00	0.
109	332	1.51618E+00	8.25027E-02	-1.30082E+00	0.
	337	1.51618E+00	8.25027E-02	-1.30082E+00	0.
110	337	3.38950E+00	4.71746E-02	1.85735E-01	0.
	385	3.38960E+00	4.71746E-02	1.85735E-01	0.
111	385	3.45269E+00	4.55784E-03	1.28907E+00	0.
	433	3.45269E+00	4.55784E-03	1.28907E+00	0.
112	7	6.60717E+00	0.	0.	0.
	55	6.60717E+00	0.	0.	0.
113	55	6.80376E+00	0.	0.	0.
	101	6.80376E+00	0.	0.	0.
114	103	4.70111E+00	0.	0.	0.
	151	4.70111E+00	0.	0.	0.
115	151	4.76224E+00	0.	0.	0.
	199	4.76224E+00	0.	0.	0.
116	199	4.90293E+00	0.	0.	0.
	247	4.90293E+00	0.	0.	0.
117	247	2.62039E+00	0.	0.	0.
	295	2.62039E+00	0.	0.	0.
118	295	2.74119E+00	4.45427E-02	1.03136E+00	0.
	333	2.74119E+00	4.45427E-02	1.03136E+00	0.
119	333	8.32972E-01	2.82781E-02	-4.10695E-01	0.
	340	8.32972E-01	2.82781E-02	-4.10695E-01	0.
120	343	5.15562E-01	1.58143E-02	1.70585E+00	0.
	391	5.15562E-01	1.58143E-02	1.70585E+00	0.
121	391	1.22023E-01	1.60672E-02	-1.05666E+00	0.
	439	1.22023E-01	1.60672E-02	-1.05666E+00	0.
122	10	4.42207E+00	0.	0.	0.
	58	4.42207E+00	0.	0.	0.
123	13	1.73410E-02	1.49236E-31	3.50620E+00	0.
	61	1.73410E-02	1.49236E-31	3.50620E+00	0.
124	61	1.56375E-01	1.96747E-01	2.59427E+00	0.
	109	1.56375E-01	1.96747E-01	2.59427E+00	0.
125	109	1.17965E-01	3.98048E-02	1.69463E+00	0.
	157	1.17965E-01	3.98048E-02	1.69463E+00	0.
126	157	8.05626E-02	1.11630E-02	8.12051E-01	0.
	205	8.05626E-02	1.11630E-02	8.12051E-01	0.
127	205	4.44584E-02	1.16968E-02	-3.12974E-02	0.
	253	4.44584E-02	1.16968E-02	-3.12974E-02	0.
128	253	1.25715E-02	3.80575E-02	-5.66835E-01	0.
	301	1.25715E-02	3.80575E-02	-5.66835E-01	0.
129	301	2.73717E-02	1.14942E-01	-1.10227E+00	0.
	349	2.73717E-02	1.14942E-01	-1.10227E+00	0.
130	349	6.02651E-02	5.10711E-02	-1.77539E+00	0.
	397	6.02651E-02	5.10711E-02	-1.77539E+00	0.

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BEAM STRESSES

OUTPUT CASE 1

BEAM	NODE	AXIAL	* * * * SHEAR * * * *	TORSION	* * * * BENDING * * * *	
		V2/A*K3	V3/A*K2	T*C/J	M2*C3/I2 (POINT C)	M3*C2/I3 (POINT B)
131	397	8.42644E-02	4.75413E-02	-2.06570E+00	0.	-5.80472E+00
	445	8.42644E-02	4.75413E-02	-2.06570E+00	0.	2.20288E-12
132	14	2.22664E+00	0.	0.	0.	0.
	62	2.22664E+00	0.	0.	0.	0.
133	17	1.45983E-01	0.	0.	0.	0.
	65	1.45983E-01	0.	0.	0.	0.
134	352	1.67677E-01	1.29113E-02	1.55367E+00	0.	0.
	400	1.67677E-01	1.29113E-02	1.55367E+00	0.	-1.35417E+01
135	400	7.68061E-02	1.31430E-02	-9.62397E-01	0.	-1.35417E+01
	450	7.68061E-02	1.31430E-02	-9.62397E-01	0.	0.
136	19	1.02168E-01	1.06662E-01	3.50991E+00	0.	2.52831E-12
	67	1.02168E-01	1.06662E-01	3.50991E+00	0.	-6.37511E+00
137	67	2.77668E-02	1.37124E-01	2.59612E+00	0.	-6.37511E+00
	115	2.77668E-02	1.37124E-01	2.59612E+00	0.	-1.10905E+01
118	115	6.11316E-02	1.55820E-02	1.69573E+00	0.	-1.10905E+01
	163	6.11316E-02	1.55820E-02	1.69573E+00	0.	-1.41705E+01
119	163	1.04234E-01	5.07022E-03	9.13459E-01	0.	-1.41705E+01
	211	1.04234E-01	5.07022E-03	8.13459E-01	0.	-1.55864E+01
140	211	1.48080E-01	6.40916E-03	-3.14075E-02	0.	-1.55864E+01
	259	1.48080E-01	6.40916E-03	-3.14075E-02	0.	-1.54982E+01
141	259	1.92443E-01	3.43675E-02	-5.66698E-01	0.	-1.54982E+01
	307	1.92443E-01	3.43675E-02	-5.66698E-01	0.	-1.39057E+01
142	307	2.37036E-01	1.12149E-01	-1.10199E+00	0.	-1.39057E+01
	355	2.37036E-01	1.12149E-01	-1.10199E+00	0.	-1.08091E+01
143	355	1.03698E-01	8.86135E-02	-1.77745E+00	0.	-1.08091E+01
	403	1.03698E-01	8.86135E-02	-1.77745E+00	0.	-5.81436E+00
144	403	7.91911E-02	2.45646E-02	-2.06913E+00	0.	-5.81436E+00
	451	7.91911E-02	2.45646E-02	-2.06913E+00	0.	2.29182E-18
145	21	1.62000E-01	0.	0.	0.	0.
	69	1.62000E-01	0.	0.	0.	0.
146	23	7.73929E-01	0.	0.	0.	0.
	71	7.73929E-01	0.	0.	0.	0.
147	358	2.02339E-01	4.40362E-03	1.72492E+00	0.	0.
	406	2.02339E-01	4.40362E-03	1.72492E+00	0.	-1.50342E+01
148	405	1.00366E-01	4.69289E-03	-1.06847E+00	0.	-1.50342E+01
	455	1.00365E-01	4.69289E-03	-1.06847E+00	0.	0.
149	25	2.95499E-01	1.08679E-01	3.56490E+00	0.	-8.13559E-13
	73	2.95499E-01	1.08679E-01	3.56490E+00	0.	-6.47500E+00
150	73	1.64977E-01	1.44233E-01	2.63537E+00	0.	-6.47500E+00
	121	1.64977E-01	1.44233E-01	2.63537E+00	0.	-1.12617E+01
151	121	2.11544E-01	2.66599E-02	1.72057E+00	0.	-1.12617E+01
	169	2.11544E-01	2.66599E-02	1.72057E+00	0.	-1.43868E+01
152	169	2.57540E-01	3.82382E-03	8.24151E-01	0.	-1.43868E+01
	217	2.57540E-01	3.82382E-03	8.24151E-01	0.	-1.58213E+01
153	217	3.02791E-01	3.27792E-03	-3.34138E-02	0.	-1.58213E+01
	265	3.02791E-01	3.27792E-03	-3.34138E-02	0.	-1.57274E+01
154	265	3.48157E-01	1.67880E-02	-5.77334E-01	0.	-1.57274E+01
	313	3.48157E-01	1.67880E-02	-5.77334E-01	0.	-1.41051E+01
155	313	3.93600E-01	1.03278E-01	-1.12126E+00	0.	-1.41051E+01
	361	3.93600E-01	1.03278E-01	-1.12126E+00	0.	-1.09543E+01
156	361	4.20561E-01	1.05310E-01	-1.80117E+00	0.	-1.09543E+01
	409	4.20561E-01	1.05310E-01	-1.80117E+00	0.	-5.89293E+00

BEAM	NODE	BEAM STRESSES			TORSION T*C/J	OUTPUT CASE 1		
		AXIAL V2/A*K3	SHEAR V3/A*K2			BENDING M2*C3/I2 (POINT C)	BENDING M3*C2/I3 (POINT B)	
			***	***				
157	403	4.45322E-01	3.24677E-02	-2.09709E+00	0.	-5.89293E+00	1.17826E+00	
	457	4.45322E-01	3.24677E-02	-2.09709E+00	0.	2.80367E-12	2.02337E-13	
158	28	2.04615E+00	0.	0.	0.	0.	0.	
	76	2.04615E+00	0.	0.	0.	0.	0.	
159	30	1.51236E-01	0.	0.	0.	0.	0.	
	78	1.51236E-01	0.	0.	0.	0.	0.	
160	364	1.86355E-01	9.88280E-03	1.61055E+00	0.	-1.40374E+01	5.39563E-01	
	412	1.86355E-01	9.88280E-03	1.61055E+00	0.	-1.40374E+01	5.39563E-01	
161	412	9.18040E-02	1.01228E-02	-9.97630E-01	0.	0.	0.	
	462	9.18040E-02	1.01228E-02	-9.97630E-01	0.	-2.81569E-12	1.75092E-12	
162	31	2.34247E-01	1.57489E-01	3.41305E+00	0.	-6.19918E+00	5.93837E+00	
	79	2.34247E-01	1.57489E-01	3.41305E+00	0.	-6.19918E+00	5.93837E+00	
163	79	1.30624E-01	2.14415E-01	2.51199E+00	0.	-1.07617E+01	2.34454E+00	
	127	1.30624E-01	2.14415E-01	2.51199E+00	0.	-1.07617E+01	2.34454E+00	
164	127	1.15364E-01	5.94240E-02	1.62094E+00	0.	-1.37059E+01	1.12084E+00	
	175	1.15364E-01	5.94240E-02	1.62094E+00	0.	-1.37059E+01	1.12084E+00	
165	175	1.11797E-01	9.85110E-04	7.81620E-01	0.	-1.50664E+01	1.08784E+00	
	223	1.11797E-01	9.85110E-04	7.81620E-01	0.	-1.50664E+01	1.08784E+00	
166	223	1.20148E-01	1.85279E-02	-2.55513E-02	0.	-1.49945E+01	9.55781E-01	
	271	1.20148E-01	1.85279E-02	-2.55513E-02	0.	-1.49945E+01	9.55781E-01	
167	271	1.38039E-01	8.50558E-02	-5.55289E-01	0.	-1.34342E+01	3.00763E+00	
	319	1.38039E-01	8.50558E-02	-5.55289E-01	0.	-1.34342E+01	3.00763E+00	
168	319	1.62342E-01	2.54546E-01	-1.06039E+00	0.	-1.04545E+01	6.52066E+00	
	357	1.62342E-01	2.54546E-01	-1.06039E+00	0.	-1.04545E+01	6.52066E+00	
169	357	4.99425E-02	2.51424E-01	-1.71645E+00	0.	-5.63115E+00	2.96510E+00	
	415	4.99425E-02	2.51424E-01	-1.71645E+00	0.	-5.63115E+00	2.96510E+00	
170	415	2.57902E-02	8.03414E-02	-2.00393E+00	0.	4.20550E-12	7.58935E-13	
	463	2.57902E-02	8.03414E-02	-2.00393E+00	0.	0.	0.	
171	35	1.12616E-01	0.	0.	0.	0.	0.	
	93	1.12616E-01	0.	0.	0.	0.	0.	
172	373	8.44390E-01	1.75198E-02	1.61055E+00	0.	-1.40374E+01	9.40198E-01	
	421	8.44390E-01	1.75198E-02	1.61055E+00	0.	-1.40374E+01	9.40198E-01	
173	421	1.12512E-01	1.76392E-02	-9.97630E-01	0.	0.	0.	
	469	1.12512E-01	1.76392E-02	-9.97630E-01	0.	0.	0.	
174	37	3.05480E+00	0.	0.	0.	0.	0.	
	85	3.05480E+00	0.	0.	0.	0.	0.	
175	85	8.68890E+00	0.	0.	0.	0.	0.	
	133	8.68890E+00	0.	0.	0.	0.	0.	
176	133	5.20297E+00	0.	0.	0.	0.	0.	
	181	5.20297E+00	0.	0.	0.	0.	0.	
177	181	5.34682E+00	0.	0.	0.	0.	0.	
	132	5.34682E+00	0.	0.	0.	0.	0.	
178	132	5.32154E+00	0.	0.	0.	0.	0.	
	223	5.32154E+00	0.	0.	0.	0.	0.	
179	223	5.43840E+00	0.	0.	0.	0.	0.	
	277	5.43840E+00	0.	0.	0.	0.	0.	
180	277	2.55730E+00	0.	0.	0.	0.	0.	
	325	2.55730E+00	0.	0.	0.	0.	0.	
181	325	2.65672E+00	0.	0.	0.	0.	0.	
	334	2.65672E+00	0.	0.	0.	0.	0.	
182	334	1.19111E+00	0.	0.	0.	0.	0.	
	376	1.19111E+00	0.	0.	0.	0.	0.	

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BEAM STRESSES

OUTPUT CASE 1

IFAN	NODE	AXIAL	SHEAR		TORSION T*C/J	BENDING	
			V2/A*K3	V3/A*K2		M2*C3/I2 (POINT C)	M3*C2/I3 (POINT B)
183	43	4.40413E-02	5.60729E-02	2.28968E+00	0.	0.	0.
	91	4.40413E-02	5.60729E-02	2.28968E+00	0.	-1.14887E+01	2.73356E+00
184	91	1.54972E+00	7.47916E-02	4.29306E-01	0.	-1.14887E+01	2.73356E+00
	139	1.54972E+00	7.47916E-02	4.29306E-01	0.	-1.36428E+01	9.91096E-01
185	139	1.54505E+00	2.64169E-02	-8.74064E-01	0.	-1.36428E+01	9.91096E-01
	187	1.54505E+00	2.64169E-02	-8.74064E-01	0.	-6.56260E+00	8.52758E-01
186	187	3.16793E+00	3.70345E-02	-1.72836E+00	0.	-6.56260E+00	8.52758E-01
	171	3.16793E+00	3.70345E-02	-1.72836E+00	0.	0.	0.
187	191	3.58158E+00	3.01562E-02	2.53072E+00	0.	0.	0.
	235	3.58158E+00	3.01562E-02	2.53072E+00	0.	-5.37229E+00	8.07078E-01
188	235	3.90467E+00	9.96268E-03	9.19798E-01	0.	-5.37229E+00	8.07078E-01
	283	3.90467E+00	9.96268E-03	9.19798E-01	0.	-1.03924E+01	6.11099E-01
189	283	3.92061E+00	1.72968E-02	-7.25288E-01	0.	-1.03924E+01	6.11099E-01
	331	3.92061E+00	1.72968E-02	-7.25288E-01	0.	-4.89297E+00	6.99221E-01
190	331	4.18625E+00	3.38568E-02	-1.64912E+00	0.	-4.89297E+00	6.99221E-01
	335	4.18625E+00	3.38568E-02	-1.64912E+00	0.	0.	0.
191	335	2.14651E+00	9.11744E-02	2.06975E+00	0.	0.	0.
	379	2.14651E+00	9.11744E-02	2.06975E+00	0.	-5.91720E+00	3.01456E+00
192	379	1.34452E+00	7.25580E-02	-5.65823E-02	0.	-5.91720E+00	3.01456E+00
	427	1.34452E+00	7.25580E-02	-5.65823E-02	0.	-5.41235E+00	1.29427E+00
193	427	1.35934E+00	2.45228E-02	-7.13808E-01	0.	-5.41235E+00	1.29427E+00
	475	1.35934E+00	2.45228E-02	-7.13808E-01	0.	0.	0.
194	7	6.56075E+00	0.	0.	0.	0.	0.
	43	6.56075E+00	0.	0.	0.	0.	0.
195	7	1.95444E+01	0.	0.	0.	0.	0.
	53	1.75444E+01	0.	0.	0.	0.	0.
196	10	1.88173E+01	0.	0.	0.	0.	0.
	61	1.98173E+01	0.	0.	0.	0.	0.
197	14	2.46320E+00	0.	0.	0.	0.	0.
	61	9.46320E+00	0.	0.	0.	0.	0.
198	17	4.57314E+00	0.	0.	0.	0.	0.
	62	8.57314E+00	0.	0.	0.	0.	0.
199	17	7.59404E+00	0.	0.	0.	0.	0.
	67	7.69404E+00	0.	0.	0.	0.	0.
200	21	4.04146E+00	0.	0.	0.	0.	0.
	67	4.04146E+00	0.	0.	0.	0.	0.
201	21	3.45430E+00	0.	0.	0.	0.	0.
	71	3.45430E+00	0.	0.	0.	0.	0.
202	23	3.24380E+00	0.	0.	0.	0.	0.
	73	3.43380E+00	0.	0.	0.	0.	0.
203	24	8.44292E+00	0.	0.	0.	0.	0.
	73	8.44292E+00	0.	0.	0.	0.	0.
204	30	9.25425E+00	0.	0.	0.	0.	0.
	75	9.24425E+00	0.	0.	0.	0.	0.
205	30	9.91857E+00	0.	0.	0.	0.	0.
	77	9.91857E+00	0.	0.	0.	0.	0.
206	35	2.56455E+01	0.	0.	0.	0.	0.
	77	2.56455E+01	0.	0.	0.	0.	0.
207	37	2.57027E+01	0.	0.	0.	0.	0.
	77	2.57027E+01	0.	0.	0.	0.	0.
208	37	8.12533E+00	0.	0.	0.	0.	0.
	91	8.12533E+00	0.	0.	0.	0.	0.

1 CASE S S E 5 T R E S S E 5 O U P F U T A M E A B E

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ITEM	NODE	BEAM STRESSES			TORSION T*C/J	OUTPUT CASE	
		AXIAL V2/A*K3	SHEAR V3/A*K2			M2*C3/I2 (POINT C)	M3*C2/I3 (POINT B)
235	8	-5.32514E-01	2.24539E+00	3.21666E-01	0.	5.00046E+00	5.44576E+00
	15	-5.32514E-01	2.24539E+00	3.21666E-01	0.	7.26953E+00	1.64000E+01
236	15	-5.56427E+00	7.38532E-01	3.26819E-01	0.	2.57615E+00	9.79478E+00
	22	-5.56427E+00	7.38532E-01	3.26419E-01	0.	0.	0.
237	13	-1.78873E+00	1.00746E-01	1.03182E-01	0.	0.	0.
	20	-1.78873E+00	1.00746E-01	1.03182E-01	0.	8.37787E-01	2.01803E+00
238	20	-1.38414E+00	2.02440E-02	1.21812E-01	0.	8.37787E-01	2.01803E+00
	27	-1.38414E+00	2.02440E-02	1.21812E-01	0.	1.24413E+00	2.45776E+00
239	27	-2.45055E+00	2.22123E-01	1.82008E-01	0.	1.24413E+00	2.45776E+00
	34	-2.45055E+00	2.22123E-01	1.82008E-01	0.	0.	0.
240	19	-1.79132E+00	5.34611E-02	3.80015E-01	0.	0.	0.
	26	-1.79132E+00	5.34611E-02	3.80015E-01	0.	4.57800E+00	1.33063E+00
241	25	-2.59455E+00	1.99860E-01	4.77752E-02	0.	4.57800E+00	1.33053E+00
	31	-2.59455E+00	1.99860E-01	4.77752E-02	0.	4.54150E+00	3.07252E+00
242	33	-3.14822E+00	2.79494E-01	5.79021E-01	0.	4.64150E+00	3.07252E+00
	40	-3.14822E+00	2.79494E-01	5.79021E-01	0.	0.	0.
243	75	-1.48556E+00	7.26321E-02	4.20935E-01	0.	0.	0.
	32	-1.48556E+00	7.26321E-02	4.20935E-01	0.	1.20012E+01	1.28014E+00
244	32	-7.13696E+00	7.40036E-01	5.26171E-01	0.	1.20012E+01	1.28014E+00
	37	-7.13696E+00	7.40036E-01	5.26171E-01	0.	1.52913E+01	4.97142E+00
245	37	-7.59370E+00	3.35719E-01	2.15386E+00	0.	1.52913E+01	4.97142E+00
	46	-7.59370E+00	3.35719E-01	2.15386E+00	0.	0.	0.
246	31	-1.63011E+00	6.55397E-02	3.32569E-01	0.	0.	0.
	36	-1.63011E+00	6.55397E-02	3.32569E-01	0.	1.39431E+01	9.70878E-01
247	34	-1.10329E+00	6.46665E-01	7.58374E-01	0.	1.39431E+01	9.70878E-01
	45	-1.10329E+00	6.46665E-01	7.88374E-01	0.	1.51831E+01	4.35881E+00
248	45	-4.50973E+00	5.46493E-01	2.18596E+00	0.	1.51831E+01	4.35881E+00
	57	-4.50973E+00	5.46493E-01	2.18596E+00	0.	0.	0.
249	43	-5.96570E-01	1.27556E-02	5.14776E-02	0.	0.	0.
	50	-5.96570E-01	1.27556E-02	5.14776E-02	0.	4.27703E-01	2.25736E-01
250	50	1.35561E+00	-7.00451E-03	1.14422E-01	0.	4.27703E-01	2.26736E-01
	57	1.35561E+00	-2.00451E-03	1.14422E-01	0.	1.22880E+00	2.45350E-01
251	57	1.267745E+00	5.41121E-02	5.54198E-02	0.	1.22880E+00	2.46350E-01
	58	1.267745E+00	5.41121E-02	5.54198E-02	0.	5.37090E-01	1.61405E+00
252	54	1.00358E+00	3.74303E-02	2.83590E-02	0.	3.69009E-01	9.25856E-01
	72	1.00358E+00	3.74303E-02	2.83690E-02	0.	1.80024E-13	8.10592E-15
253	5	2.74167E-01	0.	0.	0.	0.	0.
	23	2.74167E-01	0.	0.	0.	0.	0.
254	20	2.41455E-01	0.	0.	0.	0.	0.
	25	2.41455E-01	0.	0.	0.	0.	0.
255	25	1.30545E-01	0.	0.	0.	0.	0.
	32	1.30545E-01	0.	0.	0.	0.	0.
256	32	2.74093E-01	0.	0.	0.	0.	0.
	38	2.74093E-01	0.	0.	0.	0.	0.
257	32	4.28579E-01	3.37725E-03	1.60911E-02	0.	0.	0.
	45	4.28579E-01	3.37725E-03	1.50711E-02	0.	4.34498E-01	8.27554E-01
258	45	4.20535E-01	5.21771E-02	1.60911E-02	0.	4.34498E-01	8.27654E-01
	50	4.20535E-01	5.21771E-02	1.60911E-02	0.	0.	0.
259	5	2.74167E-01	0.	0.	0.	0.	0.
	22	2.74167E-01	0.	0.	0.	0.	0.
260	22	2.41455E-01	0.	0.	0.	0.	0.
	25	2.41455E-01	0.	0.	0.	0.	0.
261	25	1.30545E-01	0.	0.	0.	0.	0.
	32	1.30545E-01	0.	0.	0.	0.	0.

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BEAM STRESSES

OUTPUT CASE 1

LAYER	NODE	AXIAL	SHEAR V2/A*K3	TORSION T*TG/J	BENDING M2*C3/I2 (POINT C)	BENDING M3*C2/I3 (POINT B)
1	25	2.05882E+01	3.19391E+30	3.50234E-01	0.	0.
	42	2.05882E+01	3.19391E+30	3.50234E-01	3.	1.55604E+01 -1.13665E-01
	42	2.02204E+01	-1.97841E+30	3.50234E-01	3.	1.55604E+01 -1.13665E-01
	32	2.02204E+01	-1.97841E+30	3.50234E-01	0.	0.
	32	2.74058E-01	0.	0.	0.	0.
	38	2.74058E-01	0.	0.	0.	0.
	38	2.35256E-01	0.	0.	0.	0.
	50	2.35256E-01	0.	0.	0.	0.
	149	-1.33967E+00	0.	0.	0.	0.
	146	-1.33967E+00	0.	0.	0.	0.
	191	-1.02524E+00	5.448793E-02	5.04709E-02	3.	0.
	192	-1.02524E+00	5.448793E-02	5.04709E-02	3.	1.06422E+00 2.55334E+00
	192	-1.13210E+00	3.93171E-02	4.49487E-02	3.	1.06422E+00 2.55334E+00
	137	-1.13210E+00	3.93171E-02	4.49487E-02	3.	5.11332E-13 2.55033E-13
	332	1.16455E+00	1.09516E-02	2.70886E-02	3.	0.
	150	1.16455E+00	1.09516E-02	2.70886E-02	3.	3.46651E-01 4.05352E-01
	350	3.39237E+00	5.57339E-03	1.48974E-02	3.	3.76651E-01 4.05352E-01
	324	3.39237E+00	5.67339E-03	1.48974E-02	3.	2.29234E-13 1.04000E-14
	332	2.73202E+00	1.38385E-02	3.13343E-02	0.	0.
	136	2.73202E+00	1.38385E-02	3.13343E-02	3.	5.32762E-01 6.21624E-01
	136	5.51091E+00	1.53443E-03	2.25018E-02	3.	5.32762E-01 6.21624E-01
	394	5.51091E+00	9.53443E-03	2.25018E-02	3.	1.33225E-13 1.0715de-13
	139	1.32910E-01	4.58717E-34	3.73435E-02	3.	-5.74926E-01 -4.33672E-16
	196	1.32910E-01	4.58717E-34	3.73435E-02	3.	1.38120E+00 1.46214E-01
	323	1.71035E+00	1.02278E-02	2.10967E-02	3.	0.
	321	1.71035E+00	1.02278E-02	2.10967E-02	3.	7.45945E-01 7.45755E-01
	351	1.81144E+00	1.02278E-02	2.10967E-02	3.	7.45945E-01 7.45755E-01
	434	1.81144E+00	1.02278E-02	2.10967E-02	3.	0.
	37	6.85617E-02	0.	3.	3.	0.
	172	5.88617E-02	0.	3.	3.	0.
	131	2.75734E-01	0.	3.	3.	0.
	335	2.75733E-01	0.	3.	3.	0.
	336	2.73027E+00	1.03033E-02	4.77175E-02	3.	0.
	334	2.73027E+00	1.04033E-02	4.77175E-02	3.	-1.30378E-01 7.10419E-01
	333	2.24943E+00	9.73010E-03	-1.11339E-02	3.	-1.30378E-01 7.10419E-01
	477	2.24943E+00	9.73010E-03	-1.11339E-02	3.	0.
	433	2.21315E+00	4.67527E-02	3.50354E-02	3.	0.
	434	2.21315E+00	4.67527E-02	3.50354E-02	3.	4.53514E-01 1.82114E+00
	435	4.67527E+00	5.77252E-02	2.44071E-02	3.	4.53514E-01 1.82114E+00
	436	4.67527E+00	5.77252E-02	2.44071E-02	3.	5.62278E-02 5.12123E-01
	437	4.81979E+00	1.59372E-02	3.15089E-03	3.	5.50278E-02 5.12123E-01
	438	4.81979E+00	1.69372E-02	3.15089E-03	3.	1.39645E-13 1.73344E-13
	443	-1.73567E+02	2.17346E-01	3.57123E-02	3.	0.
	445	-1.73567E+02	2.17346E-01	3.57123E-02	3.	4.54335E-01 3.23554E+00
	446	-1.61034E+02	2.13113E-01	3.30167E-02	3.	4.54335E-01 3.23554E+00
	447	-1.43551E+02	2.13113E-01	3.30167E-02	3.	3.45451E-01 7.33127E-01
	448	-1.43551E+02	2.13113E-01	3.30167E-02	3.	3.45451E-01 7.33127E-01
	449	-1.43551E+02	2.13113E-01	3.30167E-02	3.	4.70260E-13 1.72170E-13
	450	-1.43551E+02	2.13113E-01	3.30167E-02	3.	0.
	451	-1.73567E+02	1.57771E-01	2.33019E-02	3.	1.36275E+00 2.12340E+00
	452	-1.73567E+02	1.57771E-01	2.33019E-02	3.	3.36275E+00 2.12340E+00
	453	-1.50111E+02	1.57771E-01	2.33019E-02	3.	1.36275E+00 2.12340E+00
	454	-1.50111E+02	1.57771E-01	2.33019E-02	3.	1.36275E+00 2.12340E+00

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DOCUMENT NO. 81AD0048

NUCLEAR ENERGY SERVICES, INC.

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BEAM STRESSES
PAGE 52
AXIAL * * * SHEAR * * * TORSION * * * * * BEADING * * * * *
V2/A-K3 V3/A-K2 T-C/J K2+C3/12 M3+C2/13
POINT C) (POINT B)
NODE 106

NUCLEAR ENERGY SERVICES, INC.

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PAGE 53

BEAM STRESSES

BEAM	NODE	AXIAL	* * * * * SHEAR * * * * *		TORSION T*C/J	* * * * * BENDING * * * * *		OUTPUT CASE 1 42*C3/I2 IPOINT C1 M3*C2/I3 IPOINT B1
			V2/A*K3	V3/A*K2				
153	116	2.18006E-01	4.08862E-03	5.12675E-02	3.	-1.39128E+00	9.60864E-02	
	140	2.18006E-01	4.08862E-03	5.12675E-02	3.	-1.52700E+00	1.43589E-01	
154	140	1.38743E-01	2.93053E-03	-3.74507E-01	3.	-1.51859E+00	1.43589E-01	
	168	1.38743E-01	2.93053E-03	-3.74507E-01	3.	-6.65755E-02	1.25511E-02	
355	88	1.67593E-01	0.	0.	3.	0.	0.	
	114	1.67593E-01	0.	0.	3.	0.	0.	
156	142	1.69167E-01	0.	0.	3.	0.	0.	
	170	1.69167E-01	0.	0.	3.	0.	0.	
157	90	8.79687E-02	0.	0.	3.	0.	0.	
	120	8.79687E-02	0.	0.	3.	0.	0.	
158	144	8.82813E-02	0.	0.	3.	0.	0.	
	172	8.82813E-02	0.	0.	3.	0.	0.	
159	27	2.25166E-01	2.86273E-02	3.83557E+00	3.	-2.75147E+00	3.08391E+00	
	92	2.25166E-01	2.86273E-02	3.83557E+00	3.	-2.75147E+00	3.08391E+00	
160	92	2.49510E-01	1.32137E-01	2.42222E+00	3.	-1.22117E+01	2.74309E+00	
	122	2.49510E-01	1.32137E-01	2.42222E+00	3.	-1.22117E+01	2.74309E+00	
161	122	3.23254E-01	1.05304E-01	-1.44909E-01	3.	-1.44909E-01	1.12980E+01	3.43282E+00
	147	3.23254E-01	1.05304E-01	-1.44909E-01	3.	-1.44909E-01	1.12980E+01	3.43282E+00
162	147	3.65037E-01	6.93062E-02	-1.79188E+00	3.	-1.79188E+00	-1.38803E-12	1.69054E-01
	174	3.65037E-01	6.93062E-02	-1.79188E+00	3.	0.	0.	
163	94	8.24378E-02	0.	0.	3.	0.	0.	
	124	8.24378E-02	0.	0.	3.	0.	0.	
164	95	1.46588E-01	0.	0.	3.	0.	0.	
	126	1.46588E-01	0.	0.	3.	0.	0.	
165	148	1.40199E-01	0.	0.	3.	0.	0.	
	176	1.40199E-01	0.	0.	3.	0.	0.	
166	33	5.66102E-01	3.49557E-01	3.81583E+00	3.	-2.73731E+00	5.64584E+00	
	93	5.66102E-01	3.49557E-01	3.81583E+00	3.	-2.73731E+00	5.64584E+00	
167	94	4.19667E-01	2.02452E-01	2.40999E+00	3.	-1.21498E+01	4.11839E+00	
	129	4.19667E-01	2.02452E-01	2.40999E+00	3.	-1.21498E+01	4.11839E+00	
168	128	3.50027E-01	1.50180E-01	-1.45685E-01	3.	-1.45685E-01	-1.12312E+01	4.35753E+00
	150	3.50027E-01	1.50180E-01	-1.45685E-01	3.	-1.45685E-01	-1.12312E+01	4.35753E+00
169	150	3.14300E-01	8.38228E-02	-1.78128E+00	3.	-1.78128E+00	0.	0.
	178	3.14300E-01	8.38228E-02	-1.78128E+00	3.	0.	0.	
170	100	1.78921E+00	0.	0.	3.	0.	0.	
	130	1.78921E+00	0.	0.	3.	0.	0.	
171	152	9.44147E-02	0.	0.	3.	0.	0.	
	153	9.44147E-02	0.	0.	3.	0.	0.	
172	102	9.33403E-02	0.	0.	3.	0.	0.	
	132	9.33403E-02	0.	0.	3.	0.	0.	
173	154	1.74019E-01	0.	0.	3.	0.	0.	
	182	1.74019E-01	0.	0.	3.	0.	0.	
174	12	7.59544E-01	3.04429E-01	8.92715E+00	3.	-3.07838E+00	3.02490E+00	
	106	7.59544E-01	3.04429E-01	8.92715E+00	3.	-3.07838E+00	3.02490E+00	
175	106	7.10243E-01	1.38501E-01	5.75820E+00	3.	-1.38890E+01	4.47211E+00	
	135	7.10243E-01	1.38501E-01	5.75820E+00	3.	-1.38890E+01	4.47211E+00	
176	136	3.94624E-01	2.37666E-01	-3.37506E-01	3.	-3.37506E-01	-1.28661E+01	5.34185E+00
	153	3.94624E-01	2.37666E-01	-3.37506E-01	3.	-3.37506E-01	-1.28661E+01	5.34185E+00
177	153	1.61637E-01	1.39085E-01	-4.24499E+00	3.	-4.24499E+00	-7.89700E-13	2.74957E-12
	186	1.61637E-01	1.39085E-01	-4.24499E+00	3.	0.	0.	
178	83	1.14405E-01	3.03507E-01	-5.20147E+00	3.	4.53264E+00	2.15427E+00	
	110	1.14405E-01	3.03507E-01	-5.20147E+00	3.	0.	0.	

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BEAM STRESSES

BEAM	NODE	AXIAL	*** * SHEAR ***	V2/A*K3	V3/A*K2	TORSION	*** * BENDING ***	M2*C3/I2	M3*C2/I3	CASE	L
379	110	7.45357E-01	1.32246E-01	-3.35885E+00	0.	0.	4.53264E+00	2.16427E+00			
	138	7.45357E-01	1.32246E-01	-3.35885E+00	0.	0.	2.04683E+01	4.7286E+00			
380	138	4.48015E-01	2.30246E-01	5.11827E-01	0.	0.	2.04683E+01	4.73286E+00			
	162	4.48016E-01	2.30246E-01	5.11827E-01	0.	0.	1.89641E+01	4.46659E+00			
381	162	1.50332E-01	1.05766E-01	6.45297E+00	0.	0.	1.89641E+01	4.46659E+00			
	188	1.50332E-01	1.05766E-01	6.45297E+00	0.	0.	6.73661E-13	1.20710E-12			
382	86	7.03380E+00	3.22581E-03	1.22753E+00	0.	0.	0.	0.			
	88	7.03380E+00	3.22581E-03	1.22753E+00	0.	0.	-5.15464E+00	3.56348E-01			
383	88	4.65688E+00	8.04510E-03	-5.08973E-03	0.	0.	-5.15464E+00	3.56348E-01			
	90	4.65688E+00	8.04510E-03	-5.08973E-03	0.	0.	-5.11336E+00	3.39193E-01			
384	90	4.60713E+00	3.96630E-03	-7.54281E-01	0.	0.	-5.11336E+00	3.39193E-01			
	92	4.60713E+00	3.96630E-03	-7.54281E-01	0.	0.	0.	0.			
385	92	3.15643E+00	4.45273E-03	1.11212E+00	0.	0.	0.	0.			
	94	3.15643E+00	4.45273E-03	1.11212E+00	0.	0.	-4.24059E+00	3.21291E-01			
386	94	3.10454E+00	1.03228E-02	1.25262E-02	0.	0.	-4.24059E+00	3.21291E-01			
	96	3.10454E+00	1.03228E-02	1.25262E-02	0.	0.	-4.28835E+00	4.71773E-01			
387	96	1.72242E+00	5.07524E-03	-5.96641E-01	0.	0.	-4.28835E+00	4.71773E-01			
	98	1.72242E+00	5.07524E-03	-5.96641E-01	0.	0.	0.	0.			
388	98	1.37764E+00	4.23875E-03	1.18330E+00	0.	0.	0.	0.			
	100	1.37764E+00	4.23875E-03	1.18330E+00	0.	0.	-5.02605E+00	3.28822E-01			
389	100	1.17675E+00	7.20041E-03	-3.88579E-02	0.	0.	-5.02605E+00	3.28822E-01			
	102	1.17675E+00	7.20041E-03	-3.88579E-02	0.	0.	-4.75960E+00	4.55605E-01			
390	102	1.15352E+00	2.34811E-02	-5.94994E-01	0.	0.	-4.75960E+00	4.55605E-01			
	104	1.15352E+00	2.34811E-02	-5.94994E-01	0.	0.	-2.90510E+00	5.72247E-01			
391	104	1.14615E+00	1.21283E-02	-7.76723E-01	0.	0.	-2.90510E+00	5.72247E-01			
	106	1.14615E+00	1.21283E-02	-7.76723E-01	0.	0.	0.	0.			
392	106	3.15047E-01	4.62684E-01	3.34813E+00	0.	0.	0.	0.			
	108	3.15047E-01	4.62684E-01	3.34813E+00	0.	0.	-1.91549E+01	3.46253E+01			
393	108	3.09629E-01	4.62684E-01	-2.07394E+00	0.	0.	-1.91549E+01	3.46253E+01			
	110	3.09629E-01	4.62684E-01	-2.07394E+00	0.	0.	0.	0.			
394	110	4.00476E+00	3.08754E-03	2.30184E+00	0.	0.	0.	0.			
	112	4.00476E+00	3.08754E-03	2.30184E+00	0.	0.	-9.66591E+00	3.46682E-01			
395	112	3.93844E+00	7.81334E-03	4.83114E-03	0.	0.	-9.66591E+00	3.46682E-01			
	114	3.93844E+00	7.81334E-03	4.83114E-03	0.	0.	-9.70719E+00	3.24315E-01			
396	114	3.23260E+00	3.79232E-03	-1.43193E+00	0.	0.	-9.70719E+00	3.24315E-01			
	116	3.23260E+00	3.79232E-03	-1.43193E+00	0.	0.	0.	0.			
397	116	3.11975E+00	4.26287E-03	2.09565E+00	0.	0.	0.	0.			
	118	3.11975E+00	4.26287E-03	2.09565E+00	0.	0.	-7.39088E+00	3.01063E-01			
398	118	3.47013E+00	1.02747E-02	-1.14040E-02	0.	0.	-7.39088E+00	3.01063E-01			
	120	3.47013E+00	1.02747E-02	-1.14040E-02	0.	0.	-7.91980E+00	4.92047E-01			
399	120	3.36218E+00	6.41755E-03	-1.30306E+00	0.	0.	-7.91980E+00	4.92047E-01			
	122	3.36218E+00	6.41755E-03	-1.30306E+00	0.	0.	0.	0.			
400	122	3.56421E+00	2.45532E-03	2.23901E+00	0.	0.	0.	0.			
	124	3.56421E+00	2.45532E-03	2.23901E+00	0.	0.	-4.51015E+00	2.003353E-01			
401	124	4.38131E+00	9.28345E-03	-5.46530E-02	0.	0.	-4.51015E+00	2.003353E-01			
	126	4.38131E+00	9.28345E-03	-5.46530E-02	0.	0.	-7.36682E+00	5.75461E-01			
402	126	6.44813E+00	4.16318E-02	-1.13909E+00	0.	0.	-7.36682E+00	5.75461E-01			
	128	6.44813E+00	4.16318E-02	-1.13909E+00	0.	0.	-5.51645E+00	1.04372E+00			
403	128	6.44813E+00	4.16318E-02	-1.13909E+00	0.	0.	-5.51645E+00	1.04372E+00			
	130	6.44813E+00	4.16318E-02	-1.13909E+00	0.	0.	-1.10121E+01	2.70114E+01			
404	130	6.44813E+00	4.16318E-02	-1.13909E+00	0.	0.					
	132	6.44813E+00	4.16318E-02	-1.13909E+00	0.	0.					
405	132	6.44813E+00	4.16318E-02	-1.13909E+00	0.	0.					
	134	6.44813E+00	4.16318E-02	-1.13909E+00	0.	0.					
406	134	6.42241E+00	2.23685E-02	-1.47491E+00	0.	0.					
	136	6.42241E+00	2.23685E-02	-1.47491E+00	0.	0.					
407	136	6.53177E-01	6.03338E-01	3.65476E+00	0.	0.					
	138	6.53177E-01	6.03338E-01	3.65476E+00	0.	0.					

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BFAM	NODE	BEAM STRESSES			TORSION T=C/J	OUTPUT CASE 1		
		AXIAL V2/A*K3	SHEAR V3/A*K2	TORSION M2*C3/I2 (POINT C)		BENDING M3*C2/I3 (POINT B)		
405	114	3.21329E-01	4.03388E-01	-2.26388E+00	0.	-1.10121E+01	2.70114E+01	
	135	3.21329E-01	4.03388E-01	-2.26388E+00	0.	0.	0.	
406	140	7.31883E+00	5.30668E-03	2.30881E+00	0.	0.	0.	
	142	7.31883E+00	5.30668E-03	2.30881E+00	0.	-9.69518E+00	5.09081E-01	
407	142	7.24171E+00	7.50357E-03	1.62487E-02	0.	-9.69518E+00	5.09081E-01	
	144	7.24171E+00	7.50357E-03	1.62487E-02	0.	-9.76341E+00	1.75207E-01	
408	144	3.81534E+00	2.29432E-03	-1.44022E+00	0.	-9.76341E+00	1.96207E-01	
	147	3.81534E+00	2.29432E-03	-1.44022E+00	0.	0.	0.	
409	147	3.83050E+00	9.70932E-04	1.34973E+00	0.	0.	0.	
	148	3.83050E+00	9.70932E-04	1.34973E+00	0.	-8.85999E+00	1.27210E-01	
410	148	2.91000E+00	1.28132E-03	-1.12579E+00	0.	-8.85999E+00	1.27210E-01	
	150	2.91000E+00	1.28132E-03	-1.12579E+00	0.	0.	0.	
411	150	2.87668E+00	5.52689E-03	2.57557E+00	0.	-7.83180E+00	3.52179E-01	
	152	2.87668E+00	5.52689E-03	2.57557E+00	0.	-7.83180E+00	3.52179E-01	
412	152	4.09771E+00	1.06971E-02	3.71536E-01	0.	-9.63406E+00	7.13211E-01	
	154	4.09771E+00	1.06971E-02	3.71536E-01	0.	-9.63406E+00	7.13211E-01	
413	154	3.99996E+00	4.67056E-02	-1.02108E+00	0.	-9.63406E+00	7.13211E-01	
	156	3.99996E+00	4.67056E-02	-1.02108E+00	0.	-5.45695E+00	1.79737E+00	
414	156	3.96583E+00	3.78818E-02	-1.45900E+00	0.	-5.45695E+00	1.79737E+00	
	158	3.96583E+00	3.78818E-02	-1.45900E+00	0.	0.	0.	
415	158	5.08542E-01	3.42094E-01	3.29361E+00	0.	0.	0.	
	160	5.08542E-01	3.92094E-01	3.29361E+00	0.	-1.00726E+01	2.42532E+01	
416	160	2.09135E-01	3.92094E-01	-2.04017E+00	0.	-1.30725E+01	2.42532E+01	
	162	2.09135E-01	3.92094E-01	-2.04017E+00	0.	0.	0.	
417	163	3.17305E+00	1.74480E-02	1.66923E+00	0.	0.	0.	
	173	3.17305E+00	1.74480E-02	1.66923E+00	0.	-4.82007E+00	8.90845E-01	
418	173	2.39532E+00	2.65153E-02	1.20068E+00	0.	-4.82007E+00	8.90845E-01	
	172	2.39532E+00	2.65153E-02	1.20068E+00	0.	-8.28716E+00	3.90037E-01	
419	172	2.37898E+00	1.46307E-02	7.48247E-01	0.	-8.28716E+00	3.90037E-01	
	174	2.37898E+00	1.46307E-02	7.48247E-01	0.	-1.04478E+01	2.79788E-01	
420	174	1.93059E+00	1.69971E-03	-1.43372E+00	0.	-1.04478E+01	1.21583E-01	
	175	1.93059E+00	1.69971E-03	-1.43372E+00	0.	0.	0.	
421	176	1.99561E+00	4.06072E-03	1.14698E+00	0.	0.	0.	
	174	1.99561E+00	4.06072E-03	1.14698E+00	0.	-5.38829E+00	1.62010E-01	
422	175	1.62831E+00	4.22655E-03	-1.13902E+00	0.	-5.38829E+00	1.62010E-01	
	150	1.62831E+00	4.22655E-03	-1.13902E+00	0.	0.	0.	
423	143	3.15727E+00	7.06617E-03	4.35189E-01	0.	0.	0.	
	182	3.15727E+00	7.06617E-03	4.35189E-01	0.	-2.23283E+00	3.81366E-01	
424	192	2.14307E+00	1.95902E-02	-1.92998E-01	0.	-2.23283E+00	3.81366E-01	
	184	2.14307E+00	1.95902E-02	-1.92998E-01	0.	-1.39774E+00	5.97419E-01	
425	184	2.12846E+00	2.16956E-02	-3.53321E-01	0.	-1.39774E+00	5.97419E-01	
	185	2.12846E+00	2.16956E-02	-3.53321E-01	0.	0.	0.	
426	186	5.43569E-01	3.78027E-01	3.05365E+00	0.	0.	0.	
	166	5.43569E-01	3.78027E-01	3.05365E+00	0.	-1.43828E+01	2.89498E+01	
427	166	2.32413E-01	3.78027E-01	-1.89153E+00	0.	-1.43828E+01	2.89498E+01	
	139	2.32413E-01	3.78027E-01	-1.89153E+00	0.	0.	0.	
428	88	7.80169E+00	0.	0.	0.	0.	0.	
	115	7.80169E+00	0.	0.	0.	0.	0.	
429	92	5.74212E+00	0.	0.	0.	0.	0.	
	120	5.74212E+00	0.	0.	0.	0.	0.	
430	75	5.03547E+00	0.	0.	0.	0.	0.	
	124	5.03547E+00	0.	0.	0.	0.	0.	

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BEAM STRESSES

OUTPUT CASE 1

REAM	NODE	AXIAL	SHEAR	TORSION	BENDING		
		V2/A*K3	V3/A*K2	T*C/J	M2*C3/I2 (POINT C)	M3*C2/I3 (POINT B)	
431	106	6.57566E+00	0.	0.	0.	0.	
	132	6.57566E+00	0.	0.	0.	0.	
433	140	8.72954E+00	0.	0.	0.	0.	
	170	8.72954E+00	0.	0.	0.	0.	
434	144	7.39114E+00	0.	0.	0.	0.	
	174	7.39114E+00	0.	0.	0.	0.	
435	148	3.28382E+00	0.	0.	0.	0.	
	174	3.28382E+00	0.	0.	0.	0.	
436	152	4.73733E+00	0.	0.	0.	0.	
	182	4.73733E+00	0.	0.	0.	0.	
437	144	6.55636E+00	0.	0.	0.	0.	
	170	6.55636E+00	0.	0.	0.	0.	
438	144	4.36043E+00	0.	0.	0.	0.	
	174	4.36043E+00	0.	0.	0.	0.	
439	152	4.28883E+00	0.	0.	0.	0.	
	178	4.28883E+00	0.	0.	0.	0.	
440	154	3.99229E+00	0.	0.	0.	0.	
	182	3.99229E+00	0.	0.	0.	0.	
442	164	4.53537E-01	6.46042E-04	-5.08225E-02	0.	-2.39761E-02	6.50883E-02
	196	4.53537E-01	6.46042E-04	-5.08225E-02	0.	1.97203E+00	3.06965E-02
443	176	2.22241E-01	1.61676E-03	2.01631E-01	0.	1.79177E+00	3.06855E-02
	175	2.22241E-01	1.61676E-03	2.01631E-01	0.	7.67448E-01	3.73962E-02
444	163	-3.72767E+00	3.03763E-02	3.95302E-02	0.	0.	0.
	173	-3.72767E+00	3.03763E-02	3.95302E-02	0.	1.25293E+00	1.05374E+00
445	175	-1.45919E+00	5.42034E-16	4.03885E-17	0.	0.	0.
	177	-1.45919E+00	5.42034E-16	4.03885E-17	0.	2.75478E-15	2.74874E-14
446	180	-8.76934E-01	1.68261E-15	1.58027E-14	0.	0.	0.
	183	-8.76934E-01	1.68261E-15	1.58027E-14	0.	3.48595E-13	7.15557E-14
447	188	-7.49877E+00	9.72168E-15	7.47645E-14	0.	0.	0.
	194	-7.49877E+00	9.72168E-15	7.47645E-14	0.	1.54727E-12	3.93132E-13
448	186	-8.64664E+00	2.51263E-15	6.15880E-14	0.	0.	0.
	190	-8.64664E+00	2.51263E-15	6.15880E-14	0.	1.24109E-12	1.03686E-13
449	195	-1.34354E-02	9.55690E-04	1.33715E-03	0.	5.01731E-02	6.20327E-02
	203	-1.34354E-02	9.55690E-04	1.33715E-03	0.	8.34110E-03	1.46940E-01
450	98	8.43158E+00	0.	0.	0.	0.	0.
	120	8.43158E+00	0.	0.	0.	0.	0.
451	92	7.15447E+00	0.	0.	0.	0.	0.
	124	7.15447E+00	0.	0.	0.	0.	0.
452	96	3.37747E+00	0.	0.	0.	0.	0.
	128	3.37747E+00	0.	0.	0.	0.	0.
453	94	5.69223E+00	0.	0.	0.	0.	0.
	130	5.69223E+00	0.	0.	0.	0.	0.
454	100	5.20353E+00	0.	0.	0.	0.	0.
	112	5.20353E+00	0.	0.	0.	0.	0.
455	72	-5.73037E-02	-2.43902E-04	5.76876E-03	0.	5.64117E-03	2.03543E-15
	77	-5.73037E-02	-2.43902E-04	5.76876E-03	0.	2.74395E-01	4.23768E-03
456	34	-1.29188E-02	1.70562E-05	4.59969E-03	0.	5.58883E-03	-7.47000E-17
	41	-1.29188E-02	1.70562E-05	4.59969E-03	0.	1.09949E-01	1.15638E-03
457	40	-2.15026E-02	1.26140E-04	1.46487E-02	0.	2.15740E-03	-9.01749E-17
	47	-2.15026E-02	1.26140E-04	1.46487E-02	0.	2.72543E-01	2.12500E-05
458	45	-5.31033E-02	1.11773E-04	4.17745E-02	0.	5.19057E-03	-2.02772E-17
	53	-5.31033E-02	1.11773E-04	4.17745E-02	0.	7.70100E-01	4.23014E-14

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BEAM STRESSES

OUTPUT CASE 1

RFAN	NODE	AXIAL	SHEAR V2/A*K3	TORSION V3/A*K2	T*C/J	BENDING M2*C3/I2 (POINT C)	BENDING M3*C2/I3 (POINT B)
459	52	-5.69615E-02	2.10817E-03	5.56072E-02	0.	4.43829E-02	1.14812E-15
	54	-5.69615E-02	2.10817E-03	5.56072E-02	0.	9.45759E-01	2.70776E-02
460	52	4.34169E+00	0.	0.	0.	0.	0.
	64	4.34169E+00	0.	0.	0.	0.	0.

BEAM STRESSES

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OUTPUT CASE 2

BEAM	NODE	AXIAL	SHEAR	TORSION	BENDING	
		V2/A*K3	V3/A*K2	T*C/J	M2*C3/12 (POINT C)	M3*C2/13 (POINT B)
1	1	-1.67175E-01	-3.49603E-02	7.54149E-01	0.	0.
	7	-1.67175E-01	-3.49603E-02	7.54149E-01	0.	-8.25346E+00 -2.98724E+00
2	7	-1.20805E+00	-4.70080E-02	-9.15734E-03	0.	-8.25346E+00 -2.98724E+00
	10	-1.20806E+00	-4.70080E-02	-9.15734E-03	0.	-8.19138E+00 -1.03308E+00
3	10	-4.02501E+00	-1.20802E-02	-1.20833E+00	0.	-8.19138E+00 -1.03308E+00
	13	-4.02501E+00	-1.20802E-02	-1.20833E+00	0.	0. 0.
4	13	-3.49330E+00	-1.83706E-03	5.79964E-01	0.	0. 0.
	14	-3.49330E+00	-1.83706E-03	5.79964E-01	0.	-5.75729E+00 -1.37055E-01
5	14	-4.83714E+00	-4.39824E-03	2.88874E-03	0.	-5.75729E+00 -1.37055E-01
	17	-4.83714E+00	-4.39824E-03	2.88874E-03	0.	-6.78600E+00 -4.79727E-01
6	17	-7.14035E+00	-6.17766E-03	-1.10238E+00	0.	-6.78600E+00 -4.79727E-01
	19	-7.14035E+00	-6.17766E-03	-1.10238E+00	0.	0. 0.
7	19	-6.85918E+00	-4.54550E-03	7.57372E-01	0.	0. 0.
	21	-6.85918E+00	-4.54550E-03	7.57372E-01	0.	-8.38400E+00 -3.88755E-01
8	21	-7.66377E+00	-4.01467E-03	-4.88498E-03	0.	-8.38400E+00 -3.88755E-01
	23	-7.66377E+00	-4.01467E-03	-4.88498E-03	0.	-8.35050E+00 -4.90506E-01
9	23	-7.89313E+00	-5.67047E-03	-1.21780E+00	0.	-8.35050E+00 -4.90506E-01
	25	-7.89313E+00	-5.67047E-03	-1.21780E+00	0.	0. 0.
10	25	-7.93825E+00	-7.00082E-03	7.04868E-01	0.	-7.27078E+00 -5.59517E-01
	28	-7.93825E+00	-7.00082E-03	7.04868E-01	0.	-7.27078E+00 -5.59517E-01
11	28	-7.32691E+00	-5.577793E-03	2.93350E-03	0.	-7.30104E+00 -1.13057E-01
	30	-7.32691E+00	-5.577793E-03	2.93350E-03	0.	-7.30104E+00 -1.13057E-01
12	30	-6.34714E+00	-1.36553E-03	-1.14266E+00	0.	0. 0.
	31	-6.34714E+00	-1.36553E-03	-1.14266E+00	0.	-7.30104E+00 -1.13067E-01
13	31	-4.79095E+00	-1.3L611E-02	5.05134E-02	0.	0. 0.
	35	-4.79095E+00	-1.31611E-02	5.05134E-02	0.	-5.55960E-01 -6.12669E-01
14	35	-5.79726E+00	-7.55726E-02	-4.49323E-01	0.	-5.55960E-01 -6.12669E-01
	36	-5.79726E+00	-7.55726E-02	-4.49323E-01	0.	5.94750E-01 -1.19899E+00
15	36	-1.40164E+00	-1.52542E-01	2.77825E-01	0.	5.94750E-01 -1.19899E+00
	37	-1.40164E+00	-1.52542E-01	2.77825E-01	0.	-5.53682E-01 -4.79304E+00
16	37	-3.02623E-02	-1.01890E-01	-8.19275E-02	0.	-5.53682E-01 -4.79304E+00
	43	-3.02623E-02	-1.01890E-01	-8.19275E-02	0.	0. 0.
17	49	-3.81776E+00	-3.49480E-02	1.41230E+00	0.	0. 0.
	55	-3.81776E+00	-3.49480E-02	1.41230E+00	0.	-1.54563E+01 -3.41430E+00
18	55	-3.88659E+00	-5.19659E-02	-8.79402E-03	0.	-1.54563E+01 -3.41430E+00
	59	-3.88659E+00	-5.19659E-02	-8.79402E-03	0.	-1.53967E+01 -1.03298E+00
19	59	-1.83895E+00	-1.20790E-02	-2.27119E+00	0.	-1.53957E+01 -1.03278E+00
	61	-1.83895E+00	-1.20790E-02	-2.27119E+00	0.	0. 0.
20	61	-1.17131E+00	-5.43678E-03	1.27211E+00	0.	0. 0.
	62	-1.17131E+00	-5.43678E-03	1.27211E+00	0.	-1.26419E+01 -4.18468E-01
21	62	-4.13205E+00	-2.57496E-03	-4.66350E-03	0.	-1.26419E+01 -4.18468E-01
	65	-4.13205E+00	-2.57496E-03	-4.66350E-03	0.	-1.26132E+01 -3.25821E-01
22	65	-4.17011E+00	-4.20862E-03	-2.04900E+00	0.	-1.26132E+01 -3.25821E-01
	67	-4.17011E+00	-4.20862E-03	-2.04900E+00	0.	0. 0.
23	67	-5.06403E+00	-4.57524E-03	1.41103E+00	0.	0. 0.
	69	-5.06403E+00	-4.57524E-03	1.41103E+00	0.	-1.56199E+01 -3.92076E-01
24	69	-5.10152E+00	-2.34463E-03	3.02588E-03	0.	-1.56199E+01 -3.92096E-01
	71	-5.10152E+00	-2.34463E-03	3.02588E-03	0.	-1.56534E+01 -4.61161E-01
25	71	-5.19064E+00	-5.33123E-03	-2.28282E+00	0.	-1.56534E+01 -4.61161E-01
	73	-5.19064E+00	-5.33123E-03	-2.28282E+00	0.	0. 0.
26	73	-4.58242E+00	-4.74743E-03	1.31942E+00	0.	0. 0.
	75	-4.58242E+00	-4.74743E-03	1.31942E+00	0.	-1.36100E+01 -3.82930E-01

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BEAM STRESSES

OUTPUT CASE 2

HEAM	NODE	AXIAL	SHEAR V2/A*K3	TORSION T*C/J	BENDING M2*C3/I2 (POINT C)	BENDING M3*C2/I3 (POINT B)
27	75	-3.38451E+00	-3.31247E-03	-4.73581E-03	0.	-1.36100E+01
	73	-3.38451E+00	-3.31247E-03	-4.73581E-03	0.	-1.35797E+01
28	78	-3.40134E+00	-1.67416E-03	-2.12531E+00	0.	-1.35797E+01
	79	-3.40134E+00	-3.67416E-03	-2.12531E+00	0.	0.
29	79	-7.94167E-01	-1.17693E-02	1.32495E+00	0.	0.
	83	-7.94167E-01	-1.17493E-02	1.32495E+00	0.	-1.36670E+01
30	83	-6.90570E-01	-5.72521E-02	1.13911E-02	0.	-1.36670E+01
	85	-6.90570E-01	-5.72521E-02	1.13911E-02	0.	-1.37845E+01
31	85	-4.20556E+00	-4.65178E-02	-2.15735E+00	0.	-1.37845E+01
	91	-4.20556E+00	-4.65178E-02	-2.15735E+00	0.	0.
32	97	-1.91108E+00	-2.77965E-02	1.41218E+00	0.	-1.54550E+01
	103	-1.91108E+00	-2.77965E-02	1.41218E+00	0.	-1.54550E+01
33	103	-6.59686E-01	-1.38724E-02	-1.13989E+00	0.	0.
	109	-6.59686E-01	-1.38724E-02	-1.13989E+00	0.	0.
34	109	-1.32228E+00	0.	0.	0.	0.
	115	-1.32228E+00	0.	0.	0.	0.
35	115	-1.62330E+00	0.	0.	0.	0.
	121	-1.62330E+00	0.	0.	0.	0.
36	121	-1.29400E+00	0.	0.	0.	0.
	127	-1.29400E+00	0.	0.	0.	0.
37	127	-5.00628E-01	-1.70753E-02	5.71400E-01	0.	-1.38511E+01
	133	-5.00628E-01	-1.70753E-02	5.71400E-01	0.	-1.38511E+01
38	133	-7.19610E-02	-3.48129E-02	-2.16779E+00	0.	0.
	139	-7.19610E-02	-3.48129E-02	-2.16779E+00	0.	0.
39	145	-8.52733E-02	-2.98525E-02	1.39376E+00	0.	-1.52534E+01
	151	-8.52733E-02	-2.98525E-02	1.39376E+00	0.	-1.52534E+01
40	151	-8.21342E-01	-1.48883E-02	-1.12503E+00	0.	0.
	157	-8.21342E-01	-1.48883E-02	-1.12503E+00	0.	0.
41	157	-5.18996E-01	0.	0.	0.	0.
	163	-5.18996E-01	0.	0.	0.	0.
42	163	-3.16031E-01	0.	0.	0.	0.
	169	-3.16031E-01	0.	0.	0.	0.
43	169	-5.30248E-01	0.	0.	0.	0.
	175	-5.30248E-01	0.	0.	0.	0.
44	175	-8.88855E-01	-1.81026E-02	4.92703E-01	0.	-1.31645E+01
	181	-8.88855E-01	-1.81026E-02	4.92703E-01	0.	-1.31645E+01
45	181	-9.83362E-01	-3.69406E-02	-1.59082E+00	0.	0.
	187	-9.83362E-01	-3.69406E-02	-1.59082E+00	0.	0.
46	187	-1.03370E-01	0.	0.	0.	0.
	191	-1.03370E-01	0.	0.	0.	0.
47	193	-8.54903E-01	-3.07011E-02	1.34594E+00	0.	-1.47300E+01
	199	-8.54903E-01	-3.07011E-02	1.34594E+00	0.	-1.47300E+01
48	199	-6.98518E-01	-1.53084E-02	-1.08643E+00	0.	0.
	205	-6.98518E-01	-1.53084E-02	-1.08643E+00	0.	0.
49	205	-4.44337E-01	0.	0.	0.	0.
	211	-4.44337E-01	0.	0.	0.	0.
50	211	-2.04091E-01	0.	0.	0.	0.
	217	-2.04091E-01	0.	0.	0.	0.
51	217	-3.90417E-01	0.	0.	0.	0.
	223	-3.90417E-01	0.	0.	0.	0.
52	223	-6.67742E-01	-1.88054E-02	4.86178E-01	0.	-1.00300E+01
	229	-6.67742E-01	-1.88054E-02	4.86178E-01	0.	-3.09470E+00

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BEAM	NODE	BEAM STRESSES			OUTPUT	CASE	2
		AXIAL	SHEAR V2/A*K3	TORSION T+C/J			
53	229	-7.84422E-01	-3.83938E-02	-1.56975E+00	0.	-1.00303E+01	-3.09470E+00
	235	-7.84422E-01	-3.83938E-02	-1.56975E+00	0.	0.	0.
54	241	-6.52477E-02	-3.17380E-02	1.36539E+00	0.	0.	0.
	247	-6.52477E-02	-3.17380E-02	1.36539E+00	0.	-1.49429E+01	-2.73691E+00
55	247	-9.98867E-01	-1.58264E-02	-1.10213E+00	0.	-1.49429E+01	-2.73691E+00
	253	-9.98867E-01	-1.58264E-02	-1.10213E+00	0.	0.	0.
56	253	-6.63331E-01	0.	0.	0.	0.	0.
	259	-6.63331E-01	0.	0.	0.	0.	0.
57	259	-3.76508E-01	0.	0.	0.	0.	0.
	265	-3.76508E-01	0.	0.	0.	0.	0.
58	265	-5.35900E-01	0.	0.	0.	0.	0.
	271	-5.35900E-01	0.	0.	0.	0.	0.
59	271	-1.02334E+00	-1.94560E-02	6.44615E-01	0.	-1.32985E+01	-3.20193E+00
	277	-1.02334E+00	-1.94560E-02	6.44615E-01	0.	-1.32985E+01	-3.20193E+00
60	277	-5.76226E-02	-3.97242E-02	-2.08130E+00	0.	0.	0.
	283	-5.76226E-02	-3.97242E-02	-2.08130E+00	0.	0.	0.
61	283	-1.24621E+00	-3.22702E-02	1.36377E+00	0.	-1.49251E+01	-2.75407E+00
	295	-1.24621E+00	-3.22702E-02	1.36377E+00	0.	-1.49251E+01	-2.75407E+00
62	295	-1.24617E+00	-1.61021E-02	-1.10082E+00	0.	0.	0.
	301	-1.24619E+00	-1.61021E-02	-1.10082E+00	0.	0.	0.
63	301	-1.62542E+00	0.	0.	0.	0.	0.
	307	-1.62542E+00	0.	0.	0.	0.	0.
64	307	-2.06461E+00	0.	0.	0.	0.	0.
	313	-2.06461E+00	0.	0.	0.	0.	0.
65	313	-1.80177E+00	0.	0.	0.	0.	0.
	319	-1.80197E+00	0.	0.	0.	0.	0.
66	319	-7.50307E-01	-1.95393E-02	4.49723E-01	0.	-9.27787E+00	-3.21489E+00
	325	-7.50307E-01	-1.95393E-02	4.49723E-01	0.	-9.27787E+00	-3.21489E+00
67	325	-7.74779E-01	-3.98850E-02	-1.45205E+00	0.	0.	0.
	331	-7.74779E-01	-3.98850E-02	-1.45205E+00	0.	0.	0.
68	332	-8.61122E-02	0.	0.	0.	0.	0.
	333	-8.61122E-02	0.	0.	0.	0.	0.
69	334	-7.99416E-02	0.	0.	0.	0.	0.
	335	-7.99416E-02	0.	0.	0.	0.	0.
70	337	-3.30970E+00	-2.79651E-01	1.19525E+00	0.	-1.38357E+01	-1.39789E+01
	343	-3.30970E+00	-2.79651E-01	1.19525E+00	0.	-1.38357E+01	-1.39789E+01
71	343	-3.32273E+00	-5.45171E-01	3.96247E-01	0.	-1.51291E+01	-7.10475E+00
	343	-3.32273E+00	-8.46171E-01	3.96247E-01	0.	-1.61291E+01	-7.10495E+00
72	343	-3.33604E+00	-9.49041E-02	-1.49962E+00	0.	0.	0.
	343	-3.33604E+00	-9.49041E-02	-1.49962E+00	0.	0.	0.
73	349	-3.17105E+00	-2.07591E-02	9.02207E-01	0.	0.	0.
	352	-3.17105E+00	-2.07591E-02	9.02207E-01	0.	-1.42248E+01	-1.41656E+00
74	352	-3.21143E+00	-2.38377E-02	-1.45650E+00	0.	-1.42248E+01	-1.41555E+00
	355	-3.21143E+00	-2.38377E-02	-1.45650E+00	0.	0.	0.
75	355	-6.84458E+00	-1.22146E-02	1.00312E+00	0.	-1.76177E+01	-9.04172E-01
	358	-6.84458E+00	-1.22146E-02	1.00312E+00	0.	-1.76177E+01	-9.04172E-01
76	358	-6.84948E+00	-1.19402E-02	-1.61942E+00	0.	0.	0.
	361	-6.84948E+00	-1.19402E-02	-1.61942E+00	0.	0.	0.
77	361	-7.19824E+00	-1.30500E-02	1.35732E-01	0.	-1.53137E+01	-9.23557E-01
	364	-7.19824E+00	-1.30500E-02	1.35732E-01	0.	-1.53137E+01	-9.23557E-01
78	364	-7.21422E+00	-1.31734E-02	-1.51063E+00	0.	0.	0.
	367	-7.21422E+00	-1.31734E-02	-1.51063E+00	0.	0.	0.

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BEAM	NODE	BEAM STRESSES			OUTPUT CASE 2		
		AXIAL	SHEAR	TORSION	BENDING		
		V2/A*K3	V3/A*K2	T*C/J	M2*C3/I2	M3*C2/I3	(POINT C)
*****	***	*****	*****	*****	*****	*****	(POINT B)
79	167	-1.95249E+00	-1.56791E-01	7.95534E-01	0.	0.	0.
	173	-1.95249E+00	-1.56791E-01	7.95534E-01	0.	-1.30192E+01	-1.08544E+01
80	373	-1.91221E+00	-1.24861E+00	-7.35098E-01	0.	-1.30192E+01	-1.03544E+01
	376	-1.91221E+00	-1.24861E+00	-7.35098E-01	0.	-1.05353E+01	-1.89124E+01
81	376	-1.88130E+00	-4.02038E-01	-1.55889E+00	0.	-1.05353E+01	-1.89124E+01
	379	-1.88130E+00	-4.02038E-01	-1.55889E+00	0.	0.	0.
H2	385	-1.37137E-01	0.	0.	0.	0.	0.
	391	-1.37137E-01	0.	0.	0.	0.	0.
H3	391	-4.91884E-01	0.	0.	0.	0.	0.
	397	-4.91884E-01	0.	0.	0.	0.	0.
84	397	-4.01559E-01	0.	0.	0.	0.	0.
	400	-4.01559E-01	0.	0.	0.	0.	0.
85	400	-1.09872E+00	0.	0.	0.	0.	0.
	403	-1.09872E+00	0.	0.	0.	0.	0.
86	403	-1.15071E+00	0.	0.	0.	0.	0.
	406	-1.15071E+00	0.	0.	0.	0.	0.
87	406	-6.56685E-01	0.	0.	0.	0.	0.
	409	-6.56685E-01	0.	0.	0.	0.	0.
88	409	-4.16319E-01	0.	0.	0.	0.	0.
	412	-4.16319E-01	0.	0.	0.	0.	0.
89	412	-8.03577E-01	0.	0.	0.	0.	0.
	415	-8.03577E-01	0.	0.	0.	0.	0.
90	415	-8.76048E-01	0.	0.	0.	0.	0.
	421	-8.76048E-01	0.	0.	0.	0.	0.
91	421	-9.08136E-02	0.	0.	0.	0.	0.
	427	-9.08136E-02	0.	0.	0.	0.	0.
92	433	-4.22318E-02	-5.72896E-03	-1.10373E+00	0.	0.	0.
	439	-4.22318E-02	-5.72896E-03	-1.10373E+00	0.	7.35332E+00	-4.45855E-01
93	437	-1.07038E-01	-5.95549E-03	5.83685E-01	0.	7.35332E+00	-4.45855E-01
	445	-1.07038E-01	-5.95549E-03	5.83685E-01	0.	0.	0.
94	445	-8.48600E+00	-2.07288E-02	-1.00447E+00	0.	0.	0.
	450	-8.48600E+00	-2.07288E-02	-1.00447E+00	0.	6.07670E+00	-1.40425E+00
95	450	-3.49475E+00	-2.06567E-02	5.22203E-01	0.	6.07670E+00	-1.40425E+00
	451	-3.49475E+00	-2.06567E-02	5.22203E-01	0.	0.	0.
96	451	-8.42158E+00	-1.20901E-02	-1.11612E+00	0.	0.	0.
	456	-8.42158E+00	-1.20901E-02	-1.11612E+00	0.	7.52139E+00	-9.35619E-01
97	455	-8.43536E+00	-1.23687E-02	5.91365E-01	0.	7.52139E+00	-9.35619E-01
	457	-8.43536E+00	-1.23687E-02	5.91365E-01	0.	0.	0.
98	457	-6.27147E+00	-1.34289E-02	-1.04192E+00	0.	0.	0.
	462	-6.27147E+00	-1.34289E-02	-1.04192E+00	0.	5.54264E+00	-9.39194E-01
99	462	-6.31202E+00	-1.33102E-02	6.45403E-01	0.	5.54264E+00	-9.39194E-01
	463	-6.31202E+00	-1.33102E-02	6.45403E-01	0.	0.	0.
100	463	-5.37493E+00	-1.21890E-02	-4.96471E-02	0.	0.	0.
	469	-5.37493E+00	-1.21890E-02	-4.96471E-02	0.	-1.83549E-01	-8.62131E-01
101	469	-5.57341E+00	-1.22222E-02	-1.81063E-02	0.	-1.83549E-01	-8.62131E-01
	475	-5.57341E+00	-1.22222E-02	-1.81063E-02	0.	0.	0.
102	475	-2.55845E-01	-4.72440E-02	-2.31815E+00	0.	0.	0.
	477	-2.55845E-01	-4.72440E-02	-2.31815E+00	0.	1.13612E+01	-2.57358E+00
103	477	-8.88641E-01	-5.02922E-02	3.26755E-03	0.	1.13612E+01	-2.59358E+00
	477	-8.88641E-01	-5.02922E-02	3.26755E-03	0.	1.13353E+01	-7.23425E-01
104	477	-7.24767E+00	-1.31431E-02	1.43267E+00	0.	1.13353E+01	-7.23425E-01
	485	-7.24767E+00	-1.31431E-02	1.43267E+00	0.	0.	0.



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BEAM STRESSES

OUTPUT CASE 2

BEAM	NODE	AXIAL V2/A*K3	SHEAR V3/A*K2	TORSION T*C/J	BENDING M2*C3/I2 (POINT C)	BENDING M3*C2/I3 (POINT B)
105	145	-1.98897E+00	-1.55074E-02	-2.28406E+00	0.	0.
193		-1.98897E+00	-1.55074E-02	-2.28406E+00	0.	0.
106	193	-2.47842E+00	-9.44858E-03	-4.07819E-01	0.	0.
	241	-2.47842E+00	-9.44858E-03	-4.07819E-01	0.	0.
107	241	-2.49215E+00	-2.58094E-02	9.04267E-01	0.	0.
	289	-2.49215E+00	-2.58094E-02	9.04267E-01	0.	0.
108	289	-2.53065E+00	-5.84793E-02	1.95034E+00	0.	0.
	332	-2.53065E+00	-5.84793E-02	1.95034E+00	0.	0.
109	332	-1.50557E+00	-8.21456E-02	-2.42289E+00	0.	0.
	337	-1.50557E+00	-8.21456E-02	-2.42289E+00	0.	0.
110	337	-3.43095E+00	-4.70413E-02	1.15051E-01	0.	0.
	385	-3.43095E+00	-4.70413E-02	1.15051E-01	0.	0.
111	385	-3.49404E+00	-5.00852E-03	7.98490E-01	0.	0.
	433	-3.49404E+00	-5.00852E-03	7.98490E-01	0.	0.
112	7	-6.58441E+00	0.	0.	0.	0.
	55	-6.58441E+00	0.	0.	0.	0.
113	55	-6.78094E+00	0.	0.	0.	0.
	103	-6.78094E+00	0.	0.	0.	0.
114	103	-4.65300E+00	0.	0.	0.	0.
	151	-4.65300E+00	0.	0.	0.	0.
115	151	-4.74253E+00	0.	0.	0.	0.
	197	-4.74253E+00	0.	0.	0.	0.
116	197	-4.86315E+00	0.	0.	0.	0.
	247	-4.86315E+00	0.	0.	0.	0.
117	247	-2.63877E+00	0.	0.	0.	0.
	295	-2.63877E+00	0.	0.	0.	0.
118	295	-2.75951E+00	-4.39882E-02	6.38859E-01	0.	0.
	333	-2.75951E+00	-4.39882E-02	5.38859E-01	0.	0.
119	333	-8.31254E-01	-2.86346E-02	-5.63017E-01	0.	0.
	340	-8.31254E-01	-2.86346E-02	-5.63017E-01	0.	0.
120	340	-5.13851E-01	-1.60672E-02	1.05666E+00	0.	0.
	371	-5.13851E-01	-1.60672E-02	1.05666E+00	0.	0.
121	371	-1.22322E-01	-1.58143E-02	-1.70585E+00	0.	0.
	433	-1.22322E-01	-1.58143E-02	-1.70585E+00	0.	0.
122	10	-4.45212E+00	0.	0.	0.	0.
	55	-4.45212E+00	0.	0.	0.	0.
123	55	-2.69302E-02	-1.48408E-01	2.17186E+00	0.	0.
	61	-2.69302E-02	-1.48408E-01	2.17186E+00	0.	0.
124	61	-1.62495E-01	-1.97172E-01	1.60698E+00	0.	0.
	103	-1.62495E-01	-1.97172E-01	1.60698E+00	0.	0.
125	103	-1.24544E-01	-4.02568E-02	1.04971E+00	0.	0.
	157	-1.24544E-01	-4.02568E-02	1.04971E+00	0.	0.
126	157	-8.71443E-02	-1.07674E-02	5.03011E-01	0.	0.
	205	-8.71443E-02	-1.07674E-02	5.03011E-01	0.	0.
127	205	-5.10462E-02	-1.18799E-02	-5.05259E-02	0.	0.
	253	-5.10462E-02	-1.18799E-02	-5.05259E-02	0.	0.
128	253	-1.91615E-02	-1.83844E-02	-7.15087E-01	0.	0.
	301	-1.71615E-02	-1.83844E-02	-7.15087E-01	0.	0.
129	301	-3.39616E-02	-1.12613E-01	-1.77748E+00	0.	0.
	342	-3.39616E-02	-1.12613E-01	-1.77748E+00	0.	0.
130	342	-6.53884E-02	-2.34205E-02	-2.86615E+00	0.	0.
	347	-6.53884E-02	-2.34205E-02	-2.86615E+00	0.	0.

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AREA	NDOF	BEAM STRESSES			OUTPUT CASE 2		
		AXIAL V2/A*X3	SHEAR V3/A*X2	TORSION T*C/J	BENDING M2*C3/12 (POINT C)	M3*C2/13 (POINT B)	
131	117	-9.0875E-02	-4.71336E-02	-3.33482E+00	0.	-9.37102E+00	-1.73953E+00
	445	-9.0875E-02	-4.71336E-02	-3.33482E+00	0.	1.00131E-12	-1.44441E-12
132	14	-2.22952E+00	0.	0.	0.	0.	0.
	62	-2.22952E+00	0.	0.	0.	0.	0.
133	17	-1.46008E-01	0.	0.	0.	0.	0.
	65	-1.46008E-01	0.	0.	0.	0.	0.
134	352	-1.67781E-01	-1.31430E-02	-6.2397E-01	0.	0.	0.
	400	-1.67781E-01	-1.31430E-02	9.62397E-01	0.	-2.18614E+01	-6.88191E-01
135	400	-7.67107E-02	-1.29113E-32	-1.55367E+00	0.	-2.18614E+01	-6.88191E-01
	450	-7.67107E-02	-1.29113E-32	-1.55367E+00	0.	0.	0.
136	19	-1.06757E-01	-1.04810E-01	2.17416E+00	0.	1.67720E-12	-9.18296E-13
	67	-1.06757E-01	-1.04810E-01	2.17416E+00	0.	-1.32918E+01	-4.10763E+00
137	67	-3.15156E-02	-1.38901E-01	1.60812E+00	0.	-1.32918E+01	-4.10763E+00
	115	-3.15156E-02	-1.38901E-01	1.60812E+00	0.	-1.79043E+01	-1.24558E+00
138	115	-6.48804E-02	-1.56660E-02	1.05039E+00	0.	-1.79043E+01	-1.24658E+00
	163	-6.48804E-02	-1.56660E-02	1.05039E+00	0.	-2.28765E+01	-1.39578E+00
139	163	-1.07983E-01	-5.91148E-03	5.03883E-01	0.	-2.28765E+01	-1.09578E+00
	211	-1.07983E-01	-5.91148E-03	5.03883E-01	0.	-2.51624E+01	-1.05504E+00
140	211	-1.51829E-01	-6.50333E-03	-5.07037E-02	0.	-2.51624E+01	-1.05504E+00
	259	-1.51829E-01	-6.50333E-03	-5.07037E-02	0.	-2.50199E+01	-9.24171E-01
141	259	-1.96192E-01	-3.45879E-02	-1.14866E-01	0.	-2.50199E+01	-9.24171E-01
	307	-1.96192E-01	-3.45879E-02	-1.14866E-01	0.	-2.24491E+01	-1.51467E+00
142	307	-2.40785E-01	-1.13615E-01	-1.77903E+00	0.	-2.24491E+01	-1.51467E+00
	355	-2.40785E-01	-1.13615E-01	-1.77903E+00	0.	-1.74499E+01	-2.62946E+00
143	355	-1.03684E-01	-8.74170E-02	-2.86947E+00	0.	-1.74499E+01	-2.62946E+00
	403	-1.03684E-01	-8.74170E-02	-2.86947E+00	0.	-9.38657E+00	-8.37735E-01
144	403	-7.91774E-02	-2.41080E-02	-3.34036E+00	0.	-9.38657E+00	-8.37735E-01
	451	-7.91774E-02	-2.41080E-02	-3.34036E+00	0.	-2.24182E-18	-1.51052E-12
145	21	-1.62025E-01	0.	0.	0.	0.	0.
	69	-1.62025E-01	0.	0.	0.	0.	0.
146	23	-7.61966E-01	0.	0.	0.	0.	0.
	71	-7.61966E-01	0.	0.	0.	0.	0.
147	158	-2.01976E-01	-4.69289E-03	1.06847E+00	0.	0.	0.
	405	-2.01976E-01	-4.69289E-03	1.06847E+00	0.	-2.42710E+01	-2.34720E-01
148	406	-1.00735E-01	-4.40356E-03	-1.72492E+00	0.	-2.42710E+01	-2.34720E-01
	456	-1.00735E-01	-4.40362E-03	-1.72492E+00	0.	0.	0.
149	25	-3.04255E-01	-1.05747E-01	2.20822E+00	0.	-1.78385E-12	-6.67522E-13
	73	-3.04255E-01	-1.05747E-01	2.20822E+00	0.	-1.04531E+01	-4.18534E+00
150	71	-1.70870E-01	-1.47569E-01	1.53244E+00	0.	-1.04531E+01	-4.18534E+00
	121	-1.70870E-01	-1.47569E-01	1.53244E+00	0.	-1.81405E+01	-1.48337E+00
151	121	-2.17436E-01	-2.52323E-02	1.06578E+00	0.	-1.81405E+01	-1.48337E+00
	169	-2.17436E-01	-2.52323E-02	1.06578E+00	0.	-2.32257E+01	-1.13136E+00
152	169	-2.63433E-01	-3.71806E-03	5.10507E-01	0.	-2.32257E+01	-1.13136E+00
	217	-2.63433E-01	-3.71806E-03	5.10507E-01	0.	-2.55415E+01	-1.33423E+00
153	217	-3.08643E-01	-3.34383E-03	-5.39425E-02	0.	-2.55415E+01	-1.33423E+00
	265	-3.08643E-01	-3.34383E-03	-5.39425E-02	0.	-2.53400E+01	-9.30528E-01
154	265	-3.54047E-01	-1.67536E-02	-7.32036E-01	0.	-2.53700E+01	-9.30528E-01
	313	-3.54047E-01	-1.67536E-02	-7.32036E-01	0.	-2.27709E+01	-1.13759E+00
155	313	-3.79472E-01	-1.35755E-01	-1.81313E+00	0.	-2.27709E+01	-1.13759E+00
	361	-3.79472E-01	-1.35755E-01	-1.81313E+00	0.	-1.76344E+01	-2.55913E+00
156	361	-4.76463E-01	-1.73401E-01	-2.10777E+00	0.	-1.76344E+01	-2.55913E+00
	409	-4.76463E-01	-1.73401E-01	-2.10777E+00	0.	-2.51342E+00	-1.18030E+00

AXIAL NODE 4 * * * SHEAR * * * TORSION * * * BEADING * * * 4

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BEAM	NODE	BEAM STRESSES			TORSION T*C/J	OUTPUT CASE 2		
		AXIAL		SHEAR		BENDING		
		V2/A*K3	V3/A*K2	T*C/J		Q2*C3/I2 (POINT C)	M3*C2/I3 (POINT B)	
183	43	-4.47725E-02	-5.50031E-02	1.41831E+00	0.	0.	0.	
	91	-4.47725E-02	-5.50031E-02	1.41831E+00	0.	-1.85471E+01	-2.78672E+00	
184	91	-1.51909E+00	-7.59810E-02	2.65926E-01	0.	-1.85471E+01	-2.78672E+00	
	139	-1.51909E+00	-7.59810E-02	2.65926E-01	0.	-2.20246E+01	-9.85149E-01	
185	139	-1.51425E+00	-2.61902E-02	-1.41107E+00	0.	-2.20246E+01	-9.85149E-01	
	187	-1.51425E+00	-2.61902E-02	-1.41107E+00	0.	-1.55945E+01	-8.68076E-01	
186	187	-3.16724E+00	-3.72628E-02	-2.79023E+00	0.	-1.05945E+01	-8.68076E-01	
	191	-3.16724E+00	-3.72628E-02	-2.79023E+00	0.	0.	0.	
187	191	-3.58228E+00	-2.99331E-02	1.56761E+00	0.	0.	0.	
	235	-3.58228E+00	-2.99331E-02	1.56761E+00	0.	-9.80298E+00	-8.13093E-01	
188	235	-3.92699E+00	-1.00925E-02	5.69753E-01	0.	-7.30298E+00	-8.13093E-01	
	283	-3.92699E+00	-1.00925E-02	5.69753E-01	0.	-1.67772E+01	-6.10264E-01	
189	283	-3.94264E+00	-1.73063E-02	-1.17089E+00	0.	-1.67772E+01	-6.13254E-01	
	331	-3.94264E+00	-1.73063E-02	-1.17089E+00	0.	-7.89911E+00	-6.97885E-01	
190	331	-4.23247E+00	-3.37921E-02	-2.66231E+00	0.	-7.89911E+00	-6.97885E-01	
	335	-4.23247E+00	-3.37921E-02	-2.66231E+00	0.	0.	0.	
191	335	-2.19072E+00	-4.34361E-02	1.28207E+00	0.	0.	0.	
	379	-2.19072E+00	-4.38361E-02	1.28207E+00	0.	-7.55261E+00	-2.92905E+00	
192	379	-1.39469E+00	-7.07519E-02	-1.07489E-01	0.	-9.55261E+00	-2.92905E+00	
	427	-1.39469E+00	-7.07519E-02	-1.07489E-01	0.	-8.73759E+00	-1.30408E+00	
193	427	-1.40951E+00	-2.47088E-02	-1.15236E+00	0.	-8.73759E+00	-1.30408E+00	
	475	-1.40951E+00	-2.47088E-02	-1.15236E+00	0.	0.	0.	
194	7	-6.70320E+00	0.	0.	0.	0.	0.	
	47	-6.70320E+00	0.	0.	0.	0.	0.	
195	7	-1.94154E+01	0.	0.	0.	0.	0.	
	58	-1.94154E+01	0.	0.	0.	0.	0.	
196	10	-1.86844E+01	0.	0.	0.	0.	0.	
	61	-1.86844E+01	0.	0.	0.	0.	0.	
197	14	-9.45125E+00	0.	0.	0.	0.	0.	
	61	-9.45125E+00	0.	0.	0.	0.	0.	
198	17	-8.56147E+00	0.	0.	0.	0.	0.	
	52	-8.56147E+00	0.	0.	0.	0.	0.	
199	17	-7.70553E+00	0.	0.	0.	0.	0.	
	57	-7.70553E+00	0.	0.	0.	0.	0.	
200	21	-3.98964E+00	0.	0.	0.	0.	0.	
	67	-3.28964E+00	0.	0.	0.	0.	0.	
201	21	-3.50540E+00	0.	0.	0.	0.	0.	
	71	-3.50540E+00	0.	0.	0.	0.	0.	
202	23	-3.29521E+00	0.	0.	0.	0.	0.	
	73	-3.29521E+00	0.	0.	0.	0.	0.	
203	79	-5.26211E+00	0.	0.	0.	0.	0.	
	73	-5.26211E+00	0.	0.	0.	0.	0.	
204	33	-7.06347E+00	0.	0.	0.	0.	0.	
	75	-9.06337E+00	0.	0.	0.	0.	0.	
205	30	-1.001733E+01	0.	0.	0.	0.	0.	
	72	-1.001733E+01	0.	0.	0.	0.	0.	
206	32	-2.93232E+01	0.	0.	0.	0.	0.	
	77	-2.93232E+01	0.	0.	0.	0.	0.	
207	32	-2.60167E+01	0.	0.	0.	0.	0.	
	65	-2.60167E+01	0.	0.	0.	0.	0.	
208	37	-7.57337E+00	0.	0.	0.	0.	0.	
	71	-7.47337E+00	0.	0.	0.	0.	0.	

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BEAM STRESSES										OUTPUT CASE 2	
BEAM	NODE	AXIAL		* * * * SHEAR * * * *		TORSION T=C/J	* * * * BENDING * * * *				
		V2/A*K3	V3/A*K2	T=C/J	M2*C3/I2 (POINT C)		M3*C2/I3 (POINT B)				
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****		
235	8	-8.59678E-01	-2.06630E+00	-3.71768E-01	0.	0.	-4.25311E+00	-5.70796E+00			
	15	-8.59678E-01	-2.06630E+00	-3.71768E-01	0.	0.	-6.21637E+00	-1.85013E+01			
236	15	-9.17445E+00	-2.28240E-01	-9.82140E-01	0.	0.	-7.74174E+00	-3.02703E+00			
	22	-9.17445E+00	-2.28240E-01	-9.82140E-01	0.	0.	0.	0.			
237	13	-2.88769E+00	-9.63780E-02	-6.47671E-02	0.	0.	-1.33470E+00	-2.10949E+00			
	20	-2.88769E+00	-9.63780E-02	-6.47671E-02	0.	0.	-1.33470E+00	-2.10949E+00			
238	20	-3.04172E+00	-1.88600E-01	-8.33966E-02	0.	0.	-1.94437E+00	-1.10681E+00			
	27	-3.04172E+00	-1.88600E-01	-8.33966E-02	0.	0.	-1.94437E+00	-1.10681E+00			
239	27	-3.95629E+00	-1.00029E-01	-2.84448E-01	0.	0.	0.	0.			
	34	-3.95629E+00	-1.00029E-01	-2.84448E-01	0.	0.	0.	0.			
240	19	-2.89269E+00	-6.35486E-02	-3.61644E-01	0.	0.	-4.91564E+00	-1.32879E+00			
	26	-2.89269E+00	-6.35486E-02	-3.61644E-01	0.	0.	-4.91564E+00	-1.32879E+00			
241	25	-4.17244E+00	-3.34198E-01	-2.94040E-02	0.	0.	-4.97637E+00	-1.93983E+00			
	33	-4.17244E+00	-3.34198E-01	-2.94040E-02	0.	0.	-4.97637E+00	-1.93983E+00			
242	33	-5.08242E+00	-1.75314E-01	-7.28011E-01	0.	0.	0.	0.			
	40	-5.08242E+00	-1.75314E-01	-7.28011E-01	0.	0.	0.	0.			
243	25	-2.39847E+00	-8.66408E-02	-8.93295E-01	0.	0.	-1.23725E+01	-1.36867E+00			
	32	-2.39847E+00	-8.66408E-02	-8.93295E-01	0.	0.	-1.23725E+01	-1.36867E+00			
244	32	-3.44970E+00	-1.01242E+00	-5.98531E-01	0.	0.	-1.58145E+01	-3.41320E+00			
	39	-3.44970E+00	-1.01242E+00	-5.98531E-01	0.	0.	-1.58145E+01	-3.41320E+00			
245	39	-9.52274E+00	-4.37149E-01	-2.22757E+00	0.	0.	0.	0.			
	45	-9.52274E+00	-4.37149E-01	-2.22757E+00	0.	0.	0.	0.			
246	31	-2.63161E+00	-6.41775E-02	-8.32570E-01	0.	0.	-1.09431E+01	-9.95894E-01			
	38	-2.63161E+00	-6.41775E-02	-8.32570E-01	0.	0.	-1.09431E+01	-9.95894E-01			
247	38	-3.55030E+00	-8.62044E-01	-7.88374E-01	0.	0.	-1.51831E+01	-3.06161E+00			
	45	-3.55030E+00	-8.62044E-01	-7.88374E-01	0.	0.	-1.51831E+01	-3.06161E+00			
248	45	-8.21587E+00	-3.82976E-01	-2.18596E+00	0.	0.	0.	0.			
	52	-8.21587E+00	-3.82976E-01	-2.18596E+00	0.	0.	0.	0.			
249	43	-9.63256E-01	-5.80726E-03	-5.37395E-02	0.	0.	-8.94782E-01	-4.98143E-01			
	50	-9.63256E-01	-5.80726E-03	-5.37395E-02	0.	0.	-8.94782E-01	-4.98143E-01			
250	50	-3.46211E+00	-4.12846E-03	-1.16683E-01	0.	0.	-1.19002E+00	-4.40358E-01			
	57	-3.46211E+00	-4.12846E-03	-1.16683E-01	0.	0.	-1.19002E+00	-4.40358E-01			
251	57	-3.55219E+00	-6.92500E-02	-5.37953E-02	0.	0.	-4.86269E-01	-1.47772E+00			
	64	-3.55219E+00	-6.92500E-02	-5.37953E-02	0.	0.	-3.53858E-01	-8.47654E-01			
252	64	-4.99737E+00	-3.63998E-02	-2.72041E-02	0.	0.	-1.78878E-13	-4.40903E-15			
	72	-4.99737E+00	-3.63998E-02	-2.72041E-02	0.	0.	0.	0.			
259	5	-2.54637E-01	0.	0.	0.	0.	0.	0.			
	20	-2.54637E-01	0.	0.	0.	0.	0.	0.			
260	20	-2.51171E-01	0.	0.	0.	0.	0.	0.			
	26	-2.51171E-01	0.	0.	0.	0.	0.	0.			
261	25	-1.63389E-01	0.	0.	0.	0.	0.	0.			
	32	-1.63399E-01	0.	0.	0.	0.	0.	0.			
262	32	-3.58775E-01	0.	0.	0.	0.	0.	0.			
	38	-3.58775E-01	0.	0.	0.	0.	0.	0.			
263	35	-4.43601E+00	-6.57017E-02	-1.60911E-02	0.	0.	-9.94498E-01	-1.05208E-01			
	44	-4.43601E+00	-6.57017E-02	-1.60911E-02	0.	0.	-8.94498E-01	-1.05208E-01			
264	44	-3.78125E+00	-8.37706E-03	-1.60911E-02	0.	0.	0.	0.			
	50	-3.78125E+00	-8.37706E-03	-1.60911E-02	0.	0.	0.	0.			
265	3	-2.54537E-01	0.	0.	0.	0.	0.	0.			
	20	-2.54637E-01	0.	0.	0.	0.	0.	0.			
266	20	-2.51171E-01	0.	0.	0.	0.	0.	0.			
	25	-2.51171E-01	0.	0.	0.	0.	0.	0.			

DETAIL NODE 1008 * * * * * SHEAR 10X10 10X10 BEARING 10X10

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NUCLEAR ENERGY SERVICES, INC.

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BEAM	NODE	BEAM STRESSES			OUTPUT CASE 2	
		AXIAL V2/A*K3	SHEAR V3/A*K2	TORSION T*C/J	M2*C3/I2 (POINT C)	M3*C2/I3 (POINT B)
295	453	-4.12058E+00	-5.13959E-02	-1.38417E-01	0.	-1.60235E+00
	454	-4.12058E+00	-5.13959E-02	-1.38417E-01	0.	-2.10576E-13
296	457	-2.84749E+00	-5.80830E-02	-2.33444E-01	0.	0.
	458	-2.84749E+00	-5.80830E-02	-2.33444E-01	0.	-3.06834E+00
297	459	-4.09816E+00	-7.20317E-02	-1.18670E-01	0.	-3.06834E+00
	459	-4.09816E+00	-7.20317E-02	-1.18670E-01	0.	-1.60587E+00
298	460	-4.16914E+00	-5.94664E-02	-1.38722E-01	0.	-1.60587E+00
	460	-4.16914E+00	-5.94664E-02	-1.38722E-01	0.	-5.26763E-13
299	463	-2.58321E+00	-1.97252E-02	-3.77180E-02	0.	0.
	464	-2.58321E+00	-1.97252E-02	-3.77180E-02	0.	-4.95757E-01
300	464	-5.00321E+00	-6.38506E-02	-1.00324E-02	0.	-4.95757E-01
	465	-5.00321E+00	-6.38506E-02	-1.00324E-02	0.	-3.72120E-01
301	465	-5.05705E+00	-7.12965E-02	-3.21453E-02	0.	-3.72120E-01
	465	-5.05705E+00	-7.12965E-02	-3.21453E-02	0.	-1.37514E-14
102	475	-4.74972E+00	-5.77122E-03	-5.53409E-02	0.	0.
	476	-4.74972E+00	-6.77122E-03	-5.53409E-02	0.	-7.58127E-01
303	476	-7.68067E+00	-2.98716E-02	-1.08247E-01	0.	-7.58127E-01
	477	-7.68067E+00	-2.98716E-02	-1.08247E-01	0.	-1.02870E+00
304	477	-9.75877E+00	-2.49404E-02	-5.73725E-02	0.	-1.02870E+00
	478	-9.75877E+00	-2.49404E-02	-5.73725E-02	0.	-3.96496E-01
105	478	-9.80270E+00	-1.74718E-02	-3.09310E-02	0.	-3.96496E-01
	479	-9.80270E+00	-1.74718E-02	-3.09310E-02	0.	-3.52698E-14
112	479	-1.81481E-02	0.	0.	0.	0.
	486	-1.81481E-02	0.	0.	0.	0.
113	484	-1.09552E-01	0.	0.	0.	0.
	475	-1.09552E-01	0.	0.	0.	0.
114	485	-9.92470E-02	0.	0.	0.	0.
	452	-9.92470E-02	0.	0.	0.	0.
115	452	-7.40421E-01	0.	0.	0.	0.
	458	-2.40421E-01	0.	0.	0.	0.
116	458	-3.77444E-01	0.	0.	0.	0.
	464	-3.77444E-01	0.	0.	0.	0.
117	434	-1.81481E-02	0.	0.	0.	0.
	446	-1.81481E-02	0.	0.	0.	0.
118	445	-9.92470E-02	0.	0.	0.	0.
	452	-9.92470E-02	0.	0.	0.	0.
119	452	-1.41329E-01	1.97841E+00	-3.50234E-01	0.	0.
	455	-1.41329E-01	1.97841E+00	-3.50234E-01	0.	-1.65604E+01
120	455	-3.86795E-01	-3.14391E+00	-3.50234E-01	0.	-1.55604E+01
	458	-3.86795E-01	-3.14391E+00	-3.50234E-01	0.	0.
121	454	-3.77444E-01	0.	0.	0.	0.
	464	-3.77444E-01	0.	0.	0.	0.
122	464	-1.04552E-01	0.	0.	0.	0.
	476	-1.04552E-01	0.	0.	0.	0.
123	435	-3.13615E-02	0.	0.	0.	0.
	447	-3.13615E-02	0.	0.	0.	0.
124	447	-2.43777E-01	0.	0.	0.	0.
	453	-2.43777E-01	0.	0.	0.	0.
125	453	-3.97434E-01	0.	0.	0.	0.
	452	-3.97434E-01	0.	0.	0.	0.
126	452	-4.57348E-01	0.	0.	0.	0.
	465	-4.57348E-01	0.	0.	0.	0.

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BEAM STRESSES

OUTPUT CASE 2

IFAN	NODE	AXIAL	SHEAR V2/A*K3	TORSION T*C/J	BENDING M2*C3/I2 (POINT C)	BENDING M3*C2/I3 (POINT B)
153	116	-1.95972E-01	-4.78131E-03	1.47197E-02	3.	-2.61036E+00
	140	-1.95972E-01	-4.78131E-03	1.47197E-02	3.	-2.73038E+00
154	140	-1.15910E-01	-2.53217E-03	-5.90994E-01	3.	-2.81580E+00
	168	-1.18910E-01	-2.53217E-03	-5.90994E-01	3.	-1.38380E-01
155	88	-1.66102E-01	0.	0.	3.	0.
	118	-1.66102E-01	0.	0.	3.	0.
156	142	-1.69877E-01	0.	0.	3.	0.
	170	-1.69877E-01	0.	0.	3.	0.
157	90	-8.68244E-02	0.	0.	3.	0.
	120	-8.68244E-02	0.	0.	3.	0.
158	144	-8.93275E-02	0.	0.	3.	0.
	172	-8.93275E-02	0.	0.	3.	0.
159	27	-3.44699E-01	-3.22974E-01	2.37588E+00	3.	0.
	92	-3.44699E-01	-3.22974E-01	2.37588E+00	3.	-4.44191E+00
160	92	-3.92745E-01	-5.56513E-02	1.50041E+00	3.	-4.44191E+00
	122	-3.92745E-01	-5.56513E-02	1.50041E+00	3.	-1.97143E+01
161	122	-4.16661E-01	-1.41217E-01	-2.33938E-01	3.	-1.97143E+01
	147	-4.16661E-01	-1.41217E-01	-2.33938E-01	3.	-1.82393E+01
162	147	-4.58426E-01	-5.60747E-02	-2.89278E+00	3.	-1.82393E+01
	174	-4.58426E-01	-5.60747E-02	-2.89278E+00	3.	-2.53119E-12
163	94	-8.21887E-02	0.	0.	3.	0.
	124	-8.21887E-02	0.	0.	3.	0.
164	96	-1.46695E-01	0.	0.	3.	0.
	126	-1.46695E-01	0.	0.	3.	0.
165	148	-1.36687E-01	0.	0.	3.	0.
	176	-1.36687E-01	0.	0.	3.	0.
166	33	-6.23265E-01	-5.91281E-01	2.36365E+00	3.	0.
	98	-6.23265E-01	-5.91281E-01	2.36365E+00	3.	-4.41905E+00
167	98	-5.67831E-01	-1.37526E-01	1.49283E+00	3.	-4.41905E+00
	128	-5.67831E-01	-1.37526E-01	1.49283E+00	3.	-1.97143E+01
168	128	-4.02870E-01	-1.83548E-01	-2.35192E-01	3.	-1.97143E+01
	150	-4.02870E-01	-1.83548E-01	-2.35192E-01	3.	-1.81314E+01
169	150	-3.67119E-01	-7.09834E-02	-2.87566E+00	3.	-1.91314E+01
	178	-3.67119E-01	-7.09834E-02	-2.87566E+00	3.	0.
170	100	-2.08212E+00	0.	0.	3.	0.
	130	-2.08212E+00	0.	0.	3.	0.
171	152	-9.05928E-02	0.	0.	3.	0.
	180	-9.05928E-02	0.	0.	3.	0.
172	102	-9.34423E-02	0.	0.	3.	0.
	132	-8.34423E-02	0.	0.	3.	0.
173	154	-1.78691E-01	0.	0.	3.	0.
	182	-1.78691E-01	0.	0.	3.	0.
174	34	-7.87517E-01	-4.28798E-01	5.52977E+00	3.	0.
	106	-7.87517E-01	-4.28798E-01	5.52977E+00	3.	-4.96957E+00
175	106	-7.14892E-01	-1.50333E-01	3.56682E+00	3.	-4.96957E+00
	136	-7.14892E-01	-1.50333E-01	3.56682E+00	3.	-2.24221E+01
176	136	-3.49220E-01	-2.67461E-01	-5.44862E-01	3.	-5.06070E+00
	158	-3.49220E-01	-2.67461E-01	-5.44862E-01	3.	-2.24221E+01
177	154	-1.61670F-01	-1.22614E-01	-5.85302E+00	3.	-5.05070E+00
	135	-1.61670F-01	-1.22614E-01	-5.85302E+00	3.	-2.37707E+01
178	45	-8.34409E-01	-2.77017E-01	-5.39715E+00	3.	-5.70725E+00
	110	-8.34409E-01	-2.77017E-01	-5.39715E+00	3.	-1.31617E-12
					3.	0.
					2.80767E+00	-2.17475E+00



NUCLEAR ENERGY SERVICES, INC.

DOCUMENT NO.

81A0048

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BEAM STRESSES

OUTPUT CASE 2

BEAM	NODE	AXIAL	SHEAR V2/A*K3	TORSION T*C/J	BENDING M2*C3/I2 (POINT Ci)	BENDING M3*C2/I3 (POINT Bi)
174	110	-7.45357E-01	-1.63418E-01	-5.42246E+00	0.	2.80767E+00 -2.97475E+00
	138	-7.45357E-01	-1.63418E-01	-5.42246E+00	0.	1.26787E+01 -4.22691E+00
180	138	-4.48016E-01	-2.04350E-01	3.17043E-01	0.	1.26787E+01 -4.22691E+00
	162	-4.48016E-01	-2.04350E-01	3.17043E-01	0.	1.17470E+01 -5.05425E+00
181	162	-1.50332E-01	-1.19681E-01	3.99718E+00	0.	1.17470E+01 -5.05425E+00
	188	-1.50332E-01	-1.19681E-01	3.99718E+00	0.	2.30442E-13 -9.71116E-13
192	85	-6.83151E+00	-4.16689E-03	7.60371E-01	0.	0.
	88	-6.83151E+00	-4.16689E-03	7.60371E-01	0.	-8.32155E+00 -2.75868E-01
183	98	-4.94255E+00	-6.62667E-03	-9.83113E-03	0.	-8.32155E+00 -2.75868E-01
	90	-4.94255E+00	-6.62667E-03	-9.83113E-03	0.	-8.25490E+00 -3.80016E-01
184	90	-4.89273E+00	-4.44365E-03	-1.21770E+00	0.	-8.25490E+00 -3.80016E-01
	92	-4.89273E+00	-4.44365E-03	-1.21770E+00	0.	0.
185	92	-3.53550E+00	-4.13741E-03	5.88882E-01	0.	0.
	94	-3.53550E+00	-4.13741E-03	5.88882E-01	0.	-6.84591E+00 -3.45777E-01
186	94	-3.48361E+00	-1.04199E-02	7.75914E-03	0.	-6.84591E+00 -3.45777E-01
	95	-3.48361E+00	-1.04199E-02	7.75914E-03	0.	-6.92302E+00 -4.88722E-01
187	95	-2.44976E+00	-5.22350E-03	-1.12464E+00	0.	-6.92302E+00 -4.88722E-01
	78	-2.44976E+00	-6.29350E-03	-1.12464E+00	0.	0.
188	95	-2.02113E+00	-3.80133E-03	7.32977E-01	0.	0.
	100	-2.02113E+00	-3.80133E-03	7.32977E-01	0.	-8.11395E+00 -3.65660E-01
189	100	-2.00533E+00	-9.50360E-03	-5.27314E-02	0.	-8.11395E+00 -3.65650E-01
	102	-2.00513E+00	-9.50360E-03	-5.27314E-02	0.	-7.58380E+00 -4.57216E-01
190	102	-1.98208E+00	-8.35153E-02	-9.60546E-01	0.	-7.58380E+00 -4.57216E-01
	104	-1.98208E+00	-2.16153E-02	-9.60546E-01	0.	-4.68993E+00 -5.79581E-01
191	104	-1.97472E+00	-1.22625E-02	-1.25393E+00	0.	-4.68993E+00 -5.79581E-01
	106	-1.97472E+00	-1.22625E-02	-1.25393E+00	0.	0.
192	106	-4.66592E-01	-4.62684E-01	2.07394E+00	0.	0.
	108	-4.66592E-01	-4.62684E-01	2.07394E+00	0.	-3.09233E+01 -3.46253E+01
193	108	-4.61172E-01	-4.62684E-01	-3.34813E+00	0.	-3.09233E+01 -3.46263E+01
	110	-4.61172E-01	-4.62684E-01	-3.34813E+00	0.	0.
194	110	-4.95364E+00	-4.05386E-03	1.42584E+00	0.	0.
	115	-4.95364E+00	-4.05386E-03	1.42584E+00	0.	-1.56044E+01 -2.54043E-01
195	115	-4.88713E+00	-5.31012E-03	5.08973E-03	0.	-1.56044E+01 -2.64043E-01
	120	-4.88713E+00	-5.31012E-03	5.08973E-03	0.	-1.56711E+01 -3.70230E-01
196	120	-3.69356E+00	-4.32422E-03	-2.31167E+00	0.	-1.56711E+01 -3.70230E-01
	122	-3.69356E+00	-4.32422E-03	-2.31167E+00	0.	0.
197	122	-3.57852E+00	-3.37673E-03	1.29812E+00	0.	0.
	124	-3.57852E+00	-3.37673E-03	1.29812E+00	0.	-1.29003E+01 -3.31034E-01
198	124	-3.58073E+00	-1.03799E-02	-1.84103E-02	0.	-1.29003E+01 -3.31034E-01
	126	-3.58073E+00	-1.03799E-02	-1.84103E-02	0.	-1.27855E+01 -5.13761E-01
199	126	-3.57299E+00	-5.70075E-03	-2.10364E+00	0.	-1.27855E+01 -5.13751E-01
	128	-3.57299E+00	-5.70075E-03	-2.10364E+00	0.	0.
200	128	-1.68675E+00	-2.31625E-03	1.38692E+00	0.	0.
	130	-3.68695E+00	-2.31625E-03	1.38692E+00	0.	-1.53533E+01 -2.12389E-01
201	130	-4.31921E+00	-4.35614E-03	-1.04374E-01	0.	-1.53533E+01 -2.12389E-01
	132	-4.31921E+00	-4.35614E-03	-1.04374E-01	0.	-1.46373E+01 -6.07556E-01
202	132	-6.01571E+00	-4.20024E-02	-1.83893E+00	0.	-1.46373E+01 -6.07556E-01
	134	-6.01571E+00	-4.20024E-02	-1.83893E+00	0.	-8.70564E+00 -1.10123E+00
203	134	-6.04977E+00	-4.33394E-02	-2.38106E+00	0.	-8.70564E+00 -1.10123E+00
	136	-6.04977E+00	-4.33394E-02	-2.38106E+00	0.	0.
204	136	-6.23610E-01	-4.25343E-01	2.26398E+00	0.	0.
	138	-6.23610E-01	-4.25343E-01	2.26398E+00	0.	-1.77777E+01 -2.70114E+01

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BEAM STRESSES

OUTPUT CASE 2

BEAM	NODE	AXIAL	* * * * SHEAR V2/A*K3	* * * * TORSION T*C/J	* * * * BENDING M2*C3/I2 (POINT C)	* * * * BENDING M3*C2/I3 (POINT B)
405	114	-2.90517E-01	-4.03388E-01	-3.65476E+00	3.	-1.77777E+01
	138	-2.90517E-01	-4.03388E-01	-3.65476E+00	3.	0.
406	140	-6.54187E+00	-5.95285E-03	1.43015E+00	3.	0.
	142	-6.54187E+00	-5.95285E-03	1.43015E+00	0.	0.
407	142	-6.46475E+00	-6.97666E-03	1.00650E-02	0.	-1.56517E+01
	144	-6.46475E+00	-6.97666E-03	1.00650E-02	3.	-1.56517E+01
408	144	-3.69655E+00	-2.17506E-03	-2.32506E+00	3.	-1.57618E+01
	147	-3.69655E+00	-2.17506E-03	-2.32506E+00	3.	-1.57618E+01
409	147	-3.66962E+00	-9.51570E-04	8.36066E-01	3.	0.
	148	-3.66962E+00	-9.51570E-04	8.36066E-01	0.	0.
410	148	-3.13775E+00	-1.30739E-03	-1.81745E+00	3.	-1.43034E+01
	150	-3.13775E+00	-1.30739E-03	-1.81745E+00	0.	-1.29799E-01
411	150	-3.06395E+00	-5.68695E-03	1.59539E+00	3.	0.
	152	-3.06395E+00	-5.68695E-03	1.59539E+00	0.	0.
412	152	-4.35484E+00	-1.03752E-02	2.30141E-01	0.	-1.26435E+01
	154	-4.35484E+00	-1.03752E-02	2.30141E-01	3.	-3.42267E-01
413	154	-4.25709E+00	-4.69271E-02	-1.64842E+00	0.	-7.35098E-01
	156	-4.25709E+00	-4.69271E-02	-1.64842E+00	3.	-8.80959E+00
414	156	-4.22296E+00	-3.81034E-02	-2.35538E+00	0.	-8.80959E+00
	158	-4.22296E+00	-3.81034E-02	-2.35538E+00	3.	-1.79783E+00
415	158	-5.23693E-01	-3.92094E-01	2.04017E+00	3.	0.
	160	-5.23693E-01	-3.92094E-01	2.04017E+00	0.	0.
416	160	-2.29287E-01	-3.92094E-01	-3.29361E+00	0.	-1.62609E+01
	162	-2.29287E-01	-3.92094E-01	-3.29361E+00	3.	-1.52609E+01
417	162	-3.65751E+00	-1.94682E-02	1.03398E+00	3.	0.
	170	-3.65751E+00	-1.94682E-02	1.03398E+00	0.	0.
418	170	-2.64515E+00	-2.48566E-02	7.43744E-01	3.	-7.78142E+00
	172	-2.64515E+00	-2.48566E-02	7.43744E-01	0.	-7.98407E-01
419	172	-2.62881E+00	-1.36215E-02	4.63489E-01	3.	-1.33786E+01
	174	-2.62881E+00	-1.36215E-02	4.63489E-01	0.	-3.73499E-01
420	174	-1.98805E+00	-2.52777E-03	-2.31456E+00	3.	-1.68667E+01
	176	-1.98805E+00	-2.52777E-03	-2.31456E+00	0.	-1.83815E-01
421	176	-2.05606E+00	-2.63637E-03	7.10479E-01	3.	0.
	178	-2.05606E+00	-2.63637E-03	7.10479E-01	0.	0.
422	178	-1.62125E+00	-5.51005E-03	-1.83881E+00	3.	-8.59874E+00
	180	-1.62125E+00	-5.51005E-03	-1.83881E+00	0.	-2.49540E-01
423	180	-3.14335E+00	-5.61471E-03	2.69570E-01	3.	0.
	182	-3.14335E+00	-5.61471E-03	2.69570E-01	0.	-3.60463E+00
424	182	-2.06719E+00	-2.00416E-02	-3.11572E-01	3.	-4.07395E-01
	184	-2.06719E+00	-2.00416E-02	-3.11572E-01	0.	-3.60463E+00
425	184	-2.05259E+00	-2.21471E-02	-5.70394E-01	3.	-2.25649E+00
	186	-2.05259E+00	-2.21471E-02	-5.70394E-01	0.	-6.07850E-01
426	186	-5.30311E-01	-3.78027E-01	1.89153E+00	3.	0.
	188	-5.30311E-01	-3.78027E-01	1.89153E+00	0.	0.
427	188	-2.19154E-01	-3.78027E-01	-3.05365E+00	3.	-2.32192E+01
	190	-2.19154E-01	-3.78027E-01	-3.05365E+00	0.	-2.32192E+01
428	190	-9.46417E+00	0.	0.	3.	0.
	192	-9.46417E+00	0.	0.	0.	0.
429	192	-7.40233E+00	0.	0.	3.	0.
	194	-7.40233E+00	0.	0.	0.	0.
430	194	-5.26605E+00	0.	0.	3.	0.
	196	-5.26605E+00	0.	0.	0.	0.

4 E A M S T K E S S S C A S E 5

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NUCLEAR ENERGY SERVICES, INC.

STALL

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BEAM STRESSES

OUTPUT CASE 2

REF. #	NODE	AXIAL	SHEAR		TORSION	BENDING	
			V2/A*K3	V3/A*K2		T*C/J	M3*C2/I3 (POINT C)
459	52	-1.15409E-01	-1.35388E-03	-5.57007E-02	0.	-4.44756E-02	-9.72673E-16
459	59	-1.15807E-01	-1.35388E-03	-5.57007E-02	0.	-4.44189E-01	-4.21635E-02
473	52	-4.02531E+00	0.	0.	0.	0.	0.
473	54	-4.02531E+00	0.	0.	0.	0.	0.

MODAL EXTRACTED DATA

EIGENVALUE		NATURAL FREQUENCY	FREQUENCY	GENERALIZED AMPLITUDE	MAX TRANSLATION VALUE	MAX TRANSLATION VALUE	GENERALIZATION FACTORS**2)
1.1	1.414213562	4.03434	4.03434	2.72973	3-2	1.0000	X1
1.2	1.788857	4.414213562	4.414213562	2.54419	3-1	1.0000	X2
1.3	2.16465	4.788857	4.788857	2.73164	3-3	1.0000	X3

LARGEST REDUCED MATRIX SIZE 10161
APPX. MAXIMUM EIGENVARIANT 3514856404

NOTE: THE LAST COLUMN IN THE TABLE ABOVE IS RELATED TO EIGENVALUE ACCURACY BVALUES.

(RSS = 6) DISPLACMT.

NODE	X1	X2	X3	X4	X5	X6
1	5.36608317E-02	7.75986373E-02	1.77965430E-02	1.48724720E-04	7.31988754E-05	1.09438974E-06
2	2.36448404E-02	2.31833396E-02	1.68225724E-02	1.36984963E-04	7.12030977E-05	0.
3	5.37047822E-02	7.76048710E-02	1.98809373E-02	1.48724720E-04	7.31988754E-05	1.09438974E-06

(RSS = 6) ACCEL.

NODE	X1	X2	X3	X4	X5	X6
1	1.78308850E-01	1.86053679E-01	1.60569235E-01	3.56268372E-04	2.43261595E-04	3.52466117E-06
2	7.37819648E-02	5.87618187E-02	1.51782491E-01	3.27444936E-04	2.36606827E-04	0.
3	1.78454918E-01	1.86068803E-01	1.63357676E-01	3.56268072E-04	2.43261595E-04	3.52466117E-06

(RSS = 6)

BEAM END LOADS (ELEMENT).

NO	NODES	AXIAL	V2	V3	M2	M3	TORSION
1	JA	1 4.4025E+02 4.8094E+02 5.0146E+02 1.8953E+04 7.0300E+03 2.2187E+04					
	JB	2 4.4025E+02 4.8094E+02 5.0146E+02 1.7011E+05 1.6179E+05 2.2187E+04					

BEAM STRESSES							OUTPUT CASE 1	
RFAN	NODE	AXIAL	SHEAR	TENSION	BENDING		M2*C3/12 (POINT C)	M3*C2/13 (POINT B)
		V2/A*K3	V3/A*K2	T0C/J				
*****	****	*****	*****	*****	*****	*****	*****	*****
1	1	2.00664E-03	1.57575E-03	2.47565E-03	0.	5.85937E-03	1.77940E-02	
	2	2.00664E-03	1.57575E-03	2.47565E-03	0.	2.38307E-03	5.45966E-03	
2	2	1.11225E-02	5.94296E-03	2.91354E-03	0.	2.61706E-02	5.00424E-02	
	3	1.11228E-02	5.94296E-03	2.91354E-03	0.	7.55538E-02	6.82375E-02	
3	3	3.87072E-05	4.66228E-03	3.19049E-02	0.	1.57872E-01	2.13503E-02	
	4	3.87072E-05	4.66228E-03	3.19049E-02	0.	-7.56433E-02	2.97082E-02	
4	4	1.08874E-03	6.61994E-03	-1.78169E-02	0.	-7.56433E-02	2.03774E-02	
	5	1.08874E-03	6.61994E-03	-1.78169E-02	0.	1.35160E-01	2.24542E-02	
5	6	5.28417E-03	1.61131E-03	5.32031E-04	0.	2.88681E-03	1.71407E-02	
	7	5.28417E-03	1.61131E-03	5.32031E-04	0.	1.89916E-03	4.55232E-03	
6	7	2.70603E-02	5.48654E-03	3.24205E-03	0.	3.14652E-02	4.57241E-02	
	8	2.70603E-02	5.48654E-03	3.24205E-03	0.	3.53514E-02	7.33193E-02	
7	8	1.40806E-02	3.98218E-03	1.53919E-03	0.	1.99758E-02	1.67594E-02	
	9	1.40806E-02	3.98218E-03	1.53919E-03	0.	2.43138E-02	2.98424E-02	
8	9	4.41041E-03	5.73096E-03	8.82349E-03	0.	2.43138E-02	1.85462E-02	
	10	4.41041E-03	5.73096E-03	8.82349E-03	0.	1.82523E-02	1.61212E-02	
9	1	8.20882E-06	7.12251E-03	9.23901E-03	0.	7.30283E-02	6.19631E-02	
	6	8.20882E-06	7.12251E-03	9.23901E-03	0.	7.26818E-02	5.95883E-02	
10	2	2.73318E-05	7.47355E-03	1.40296E-02	0.	1.16443E-01	7.75405E-02	
	7	2.73318E-05	7.47355E-03	1.40296E-02	0.	1.13367E-01	8.14993E-02	
11	3	3.52248E-04	8.48987E-03	1.70732E-02	0.	1.27824E-01	4.38428E-02	
	8	3.52248E-04	8.48987E-03	1.70732E-02	0.	1.34646E-01	4.81981E-02	
12	4	8.35407E-04	4.32505E-03	2.11701E-03	0.	9.35739E-16	3.02544E-02	
	9	8.35407E-04	4.32505E-03	2.11701E-03	0.	4.89761E-02	3.25680E-02	
13	5	6.01150E-04	3.26928E-03	1.92231E-02	0.	1.46245E-01	1.86045E-02	
	10	6.01150E-04	3.25928E-03	1.92231E-02	0.	1.47681E-01	1.97990E-02	
14	1	-4.01563E-02	2.52324E-03	1.44620E-02	0.	1.73436E-02	6.14943E-02	
	11	-4.01563E-02	2.52324E-03	1.44620E-02	0.	8.69993E-02	6.48939E-02	
15	2	-4.30646E-02	3.86912E-03	1.69800E-02	0.	9.52935E-03	1.15090E-01	
	12	-4.30646E-02	3.86912E-03	1.69800E-02	0.	5.08905E-02	1.10274E-01	
16	3	-4.64685E-02	2.27553E-02	1.55702E-02	0.	1.21849E-01	1.34734E-01	
	13	-4.64685E-02	2.27553E-02	1.55702E-02	0.	1.68092E-01	1.30521E-01	
17	5	-4.93043E-02	9.60359E-03	1.80952E-02	0.	1.52992E-01	5.17384E-02	
	14	-4.93043E-02	9.60359E-03	1.80952E-02	0.	2.06834E-01	1.53614E-01	
18	5	-4.32225E-02	1.35042E-03	1.44616E-02	0.	1.73434E-02	3.27413E-02	
	15	-4.02226E-02	1.35042E-03	1.44616E-02	0.	8.59980E-02	3.71022E-02	
19	7	-4.32325E-02	1.92628E-03	1.73882E-02	0.	9.78884E-03	5.71829E-02	
	16	-4.32325E-02	1.92628E-03	1.73882E-02	0.	4.97358E-02	6.39921E-02	
20	8	-1.88686E-02	7.04370E-03	1.53615E-02	0.	1.14240E-01	3.27135E-02	
	17	-1.88686E-02	7.04370E-03	1.53615E-02	0.	1.62350E-01	6.64074E-02	
21	10	-7.65436E-03	3.97608E-03	1.86933E-02	0.	1.51051E-01	2.06662E-02	
	19	-7.65436E-03	3.97608E-03	1.86933E-02	0.	2.04123E-01	5.47134E-02	

BEAM	NODE	BEAM STRESSES			OUTPUT CASE 2		
		AXIAL		SHEAR	TORSION	BENDING	
		V2/A*K3	V3/A*K2	T*C/J	M2*C3/I2 (POINT C)	M3*C2/I3 (POINT B)	
1	1	-2.00449E-03	-1.60526E-03	-1.76033E-03	0.	-5.42195E-03	-1.71407E-02
	2	-2.00449E-03	-1.60526E-03	-1.76033E-03	0.	-4.69170E-03	-4.53136E-03
2	2	-1.11462E-02	-5.50290E-03	-4.80584E-03	0.	-3.88379E-02	-4.57866E-02
	3	-1.11462E-02	-5.50290E-03	-4.80584E-03	0.	-4.31843E-02	-7.30920E-02
3	3	-5.25967E-03	-4.26474E-03	3.51446E-03	0.	-4.51396E-02	-1.83739E-02
	4	-5.25967E-03	-4.26474E-03	3.51446E-03	0.	-1.40764E-01	-3.11627E-02
4	4	-6.18984E-03	-6.80087E-03	-4.64595E-02	0.	-1.40764E-01	-2.06563E-02
	5	-6.18984E-03	-6.80087E-03	-4.64595E-02	0.	-4.56949E-02	-2.16973E-02
5	5	-5.39454E-03	-1.57917E-03	-1.20743E-03	0.	-3.27286E-03	-1.77942E-02
	7	-5.39454E-03	-1.57917E-03	-1.20743E-03	0.	5.90814E-04	-5.50533E-03
7	7	-2.76919E-02	-5.93992E-03	-2.28698E-03	0.	-1.90814E-02	-5.03478E-02
	9	-2.76919E-02	-5.93992E-03	-2.28698E-03	0.	-4.56984E-02	-6.73568E-02
7	9	-9.17048E-03	-4.44907E-03	-5.21559E-03	0.	-3.41150E-02	-2.04279E-02
	9	-9.17048E-03	-4.44907E-03	-5.21559E-03	0.	4.87032E-03	-2.83070E-02
8	9	9.33949E-05	-4.59024E-03	6.53187E-04	0.	4.87032E-03	-1.58924E-02
10	9	9.33949E-05	-4.59024E-03	6.53187E-04	0.	-3.1649E-02	-1.99983E-02
9	1	-5.77130E-06	-5.86096E-03	-9.19527E-03	0.	-7.26628E-02	-5.95881E-02
	5	-5.77130E-06	-5.86096E-03	-9.19527E-03	0.	-7.30278E-02	-6.19640E-02
10	2	-3.65252E-05	-7.85613E-03	-1.36584E-02	0.	-1.13362E-01	-8.15036E-02
	7	-3.65252E-05	-7.85613E-03	-1.36584E-02	0.	-1.16449E-01	-7.75244E-02
11	3	-3.06089E-04	-9.27730E-03	-1.77472E-02	0.	-1.33173E-01	-4.83554E-02
	8	-3.06089E-04	-9.27730E-03	-1.77472E-02	0.	-1.29824E-01	-4.42412E-02
12	4	-1.31007E-03	-4.54635E-03	-3.26262E-03	0.	-2.28712E-16	-3.15705E-02
	9	-1.31007E-03	-4.54635E-03	-3.26262E-03	0.	-3.17789E-02	-3.08574E-02
13	5	-4.81324E-04	-3.22360E-03	-1.99506E-02	0.	-1.53456E-01	-1.79773E-02
	10	-4.81324E-04	-3.22360E-03	-1.99506E-02	0.	-1.43911E-01	-1.97071E-02
14	1	-5.91597E-02	-2.70182E-03	-1.45249E-02	0.	-1.74260E-02	-6.64553E-02
	11	-5.91597E-02	-2.70182E-03	-1.45249E-02	0.	-8.66291E-02	-6.30407E-02
15	2	-6.31200E-02	-3.62914E-03	-1.73863E-02	0.	-9.78828E-03	-1.08060E-01
	12	-6.31200E-02	-3.62914E-03	-1.73863E-02	0.	-4.97313E-02	-1.15683E-01
16	3	-8.29081E-02	-1.47711E-02	-1.55728E-02	0.	-1.16955E-01	-6.38488E-02
	13	-8.29081E-02	-1.47711E-02	-1.55728E-02	0.	-1.63150E-01	-1.64670E-01
17	5	-8.57939E-02	-1.77933E-02	-1.81003E-02	0.	-1.45802E-01	-1.53036E-01
	14	-8.57939E-02	-1.77933E-02	-1.81003E-02	0.	-1.39543E-01	-1.13815E-01
19	6	-5.90802E-02	-1.53383E-03	-1.45247E-02	0.	-1.74259E-02	-3.71198E-02
	15	-5.90802E-02	-1.53383E-03	-1.45247E-02	0.	-8.56266E-02	-3.39090E-02
17	7	-6.33641E-02	-2.13141E-03	-1.69813E-02	0.	-9.52974E-03	-6.42376E-02
	16	-6.33641E-02	-2.13141E-03	-1.69813E-02	0.	-5.08966E-02	-5.87053E-02
20	9	-6.96256E-02	-8.03069E-03	-1.54205E-02	0.	-1.19901E-01	-3.92420E-02
	17	-6.86256E-02	-8.03069E-03	-1.54205E-02	0.	-1.66932E-01	-5.77517E-02
21	10	-6.42692E-02	-5.38874E-03	-1.83256E-02	0.	-1.4889E-01	-3.85834E-02
	19	-6.42692E-02	-5.38874E-03	-1.83256E-02	0.	-2.03131E-01	-4.78922E-02