



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

DUQUESNE LIGHT COMPANY

OHIO EDISON COMPANY

PENNSYLVANIA POWER COMPANY

DOCKET NO. 50-334

BEAVER VALLEY POWER STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 33
License No. DPR-66

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Duquesne Light Company, Ohio Edison Company, and Pennsylvania Power Company (the licensees) dated September 30, 1980, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

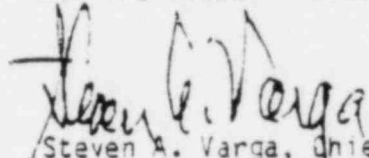
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-66 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 33, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: October 15, 1980

ATTACHMENT TO LICENSE AMENDMENT

AMENDMENT NO. 33 TO FACILITY OPERATING LICENSE NO. DPR-66

DOCKET NO. 60-334

Revise Appendix A as follows:

Remove Pages

3/4 3-27

3/4 6-19b

Insert Pages

3/4 3-27

3/4 6-19b

TABLE 3.6-1 (Continued)

	VALVE NUMBER		FUNCTION	TESTABLE DURING PLANT OPERATION	ISOLATION TIME (Sec)	
	INSIDE	OUTSIDE			INSIDE	OUTSIDE
27.	TV-CV150A		Containment Vacuum Pump & H ₂ Recomb. Suction	Yes	N/A	7.5
	TV-CV150B					
28.	MOV-S1B42	TV-S1BB9	SI Accumulator Test Line	Yes	15	7.5
29.			Containment Leakage Monitoring Open Taps	Yes	N/A	5
30.	TV-1M100A1		Containment Leakage Monitoring Open Taps	Yes	N/A	5
31.	TV-1M100A2		Containment Leakage Monitoring Open Taps	Yes	N/A	5
32.			Containment Leakage Monitoring Open Taps	Yes	N/A	5
B. Phase "B" Isolation						
1.	TV-CC103A1	TV-CC103A	Component Cooling to R.C. Pumps	No	20	20
2.	TV-CC103B1	TV-CC103B	Component Cooling to R.C. Pumps	No	20	20
3.	TV-CC103C1	TV-CC103C	Component Cooling to R.C. Pumps	No	20	20
4.	TV-CC111A2	TV-CC111A1	Component Cooling to Shroud Coolers	Yes	20	20
5.		TV-SV100A	Main Condenser Ejector Vent	Yes	N/A	20
6.	TV-CC107D1	TV-CC107D2	Component Cooling from R.C. Pumps B&C Thermal Barriers	No	20	20
7.	TV-CC105D1	TV-CC105D2	Component Cooling from R.C. Pumps B&C Motors	No	20	20
8.	TV-CC107E1	TV-CC107E2	Component Cooling from R.C. Pump A Thermal Barrier	No	10	10
9.	TV-CC105E1	TV-CC105E2	Component Cooling from R.C. Pump A Motor	No	14	14
10.	TV-CC110E3	TV-CC110E2	Air Recirc. Cooling Water - In	Yes	30	30
11.		TV-CC110F1	Air Recirc. Cooling Water - Out	Yes	30	30
	TV-CC110D	TV-CC110F2				
12.	TV-CC111D1	TV-CC111D2	Component Cooling Water from Shroud Coolers	Yes	20	20
13.		MOV-QS101B	Quench Spray Pump - Discharge	Yes	N/A	(1)75
14.		MOV-QS101A	Quench Spray Pump - Discharge	Yes	N/A	(1)75
#15.		MOV-RS156B	Outside Recirc. Spray Pump - Discharge	Yes	N/A	(1)75
#16.		MOV-RS156A	Outside Recirc. Spray Pump - Discharge	Yes	N/A	(1)75
#17.		MOV-RS155A	Outside Recirc. Spray Pump - Suction	Yes	N/A	(1)75
#18.		MOV-RS155B	Outside Recirc. Spray Pump - Suction	Yes	N/A	(1)75

(1) Maximum opening time.

TABLE 3.3-5 (Continued)

ENGINEERED SAFETY FEATURES RESPONSE TIMES

<u>INITIATING SIGNAL AND FUNCTION</u>	<u>RESPONSE TIME IN SECONDS</u>
4. <u>Steam Line Pressure-Low</u>	
a. Safety Injection (ECCS)	≤ 13.0#/23.0##
b. Reactor Trip (from SI)	≤ 3.0
c. Feedwater Isolation	≤ 75.0(1)
d. Containment Isolation-Phase "A"	≤ 22.0#/33.0##
e. Auxiliary Feedwater Pumps	Not Applicable
f. R _x Plant River Water System	≤ 77.0#/110.0##
g. Steam Line Isolation	≤ 3.0
5. <u>Containment Pressure--High-High</u>	
a. Containment Quench Spray	≤ 77.0
b. Containment Isolation-Phase "B"	Not Applicable
c. Control Room Ventilation Isolation	≤ 22.0#/77.0##
6. <u>Steam Generator Water Level--High-High</u>	
a. Turbine Trip-Reactor Trip	≤ 2.5
b. Feedwater Isolation	≤ 78.0(1)
7. <u>Containment Pressure--Intermediate High-High</u>	
a. Steam Line Isolation	≤ 3.0
8. <u>Steamline Pressure Rate--high Negative</u>	
a. Steamline Isolation	≤ 3.0