

CONTROL BLOCK:

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 (1)

0	1	A	L	B	R	F	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7		14						25										30					37						
		LICENSEE CODE						LICENSE NUMBER										LICENSE TYPE					CAT #						

CON T

0

REPORT SOURCE L 6 0 5 0 0 0 2 9 6 7 0 8 0 9 8 0 5 0 9 0 8 8 0 a

60 61 COCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

00 During the performance of MRI 303 it was discovered that the EECW flow was below
00 the minimum allowed flow on 3B RHF pump seal heat exchanger. There was no danger
00 to the health or safety of the public. Technical Specification 3.5.b. Previous
00 similar occurrences were reported on LER/RO numbers BFRO-50-296/80015 and BFRO-50-296/
00 80006.

SYSTEM CODE		LADE CODE		AUXILIARY CODE		COMPONENT CODE						OWN CODE		VALUE CODE	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
C	F	X		Z		Z	Z	Z	Z	Z	Z	Z	Z	Z	
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REL. DATA							
27	28	29	30	31	32	33	34	35	36						
8	0	0	3	0	3	0	3	0	3						
37	38	39	40	41	42	43	44	45	46						
ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM 5-8		PRIME COMP SUPPLIER		COMPONENT MANUFACTORY	
47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62
X	Z	Z		Z		0	0	0	0	Y	Y	L	Z	9	9
63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78

It was discovered that mud and shells were restricting the flow in the EECW piping inlet to the RHR pump seal heat exchanger. The piping was disassembled and cleaned. Periodic testing will control recurrence.

FAMILY STATUS		POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	2	3	4	5	6	7	8	9	10
		E	7	6	NA		C	MRI 303 test	
ACTIVITY CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
RELEASED OF RELEASE									
1	2	3	4	5	6	7	8	9	10
		Z			NA				

1 2 LOSS OF OR DAMAGE TO FACILITY (43)
 TYPE DESCRIPTION
 1 2 (43) NA

FOLIO		PAGE		DESCRIPTION		NRC USE ONLY	
1	2	3	4	5	6	7	8
		N	44	NA			

PHONE _____

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LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 8031 Technical Specification Involved 3.5.B

Reported Under Technical Specification 6.7.2.b (2)

Date of Occurrence 8/9/80 Time of Occurrence 5:30 p.m. Unit 3

Identification and Description of Occurrence:

During the performance of MRI 303 it was found that the EECW flow was below the minimum allowed flow on 3B RHR pump seal heat exchanger.

Conditions Prior to Occurrence:

Unit 1 @ 95% steady state power

Unit 2 @ 95% steady state power

Unit 3 @ 76% steady state power

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe

3A, 3C, and 3D RHR and the core spray system were proven operable.

Apparent Cause of Occurrence:

Shells and mud restricted the flow at the EECW inlet to the RHR pump seal heat exchanger.

Analysis of Occurrence:

There was no danger to the health or safety of the public, no damage to plant or equipment and no release of activity.

Corrective Action:

Piping was disassembled and cleaned.

Failure Data:

LER BFRO-50-296/80015; BFRO-50-296/80006;

*Retention: Period - Lifetime; Responsibility - Administrative Supervisor

*Revision: 