Docket No. 99900403/82-02

General Electric Company
Nuclear Energy Business Operations
ATTN: Mr. W. H. Bruggeman
Vice President and General Manager
175 Curtner Avenue
San Jose, CA 95125

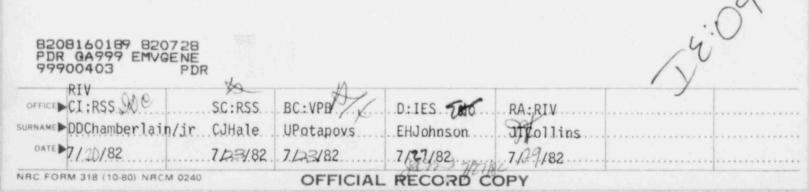
## Gentlemen:

This refers to the inspection conducted by Mr. D. D. Chamberlain of this office on June 7-11, 1982, of your facility at San Jose, California, and to the discussion of our findings with Mr. A. Breed and members of your staff at the conclusion of the inspection.

This inspection was conducted to consider the following items: (1) a 10 CFR Part 50.55(e) report (River Bend project) stating that the heat loads provided by GE to Stone & Webster for sizing the heating and ventilating system in the high pressure coolant injection (HPCI) system diesel generator room were about 1/3 of the expected value; (2) a Mississippi Power & Light (Grand Gulf project) report stating that the fuel pool cooling and cleanup heat exchanger relief valve settings were 10% above design pressure; (3) a 10 CFR Part 21 report (Grand Gulf project) stating that reactor pressure vessel water level transmitters and trip units could not be adjusted to the specified setting; (4) a 10 CFR Part 21 report (Hartsville Al project) stating that the orifice diameter for the Residual Heat Removal discharge line was incorrectly specified as 0.63" rather than the required 6.31"; (5) GE's notification to operating BWR plants that the HPCI or RCIC high steam flow trip differential pressure setting must be determined by actual test results; and (6) a report of GE error in computing four bundle power allocation factors (Peach Bottom project).

During this inspection it was found that you failed to meet certain commitments in your Topical Report No. NEDO-11209-04A. The specific findings and references to the pertinent requirements are identified in the enclosures to this letter.

Corrective action and preventive measures for the two items in the enclosed Notice of Nonconformance were completed during this inspection. Therefore, no additional written response from General Electric is necessary.



In accordance with 10 CFR 2.790 of the Commission's regulations, a copy of this letter and the enclosed inspection report will be placed in the NRC's Public Document Room. If this report contains any information that you believe to be exempt from disclosure under 10 CFR 9.5(a)(4), it is necessary that you (a) notify this office by telephone within 10 days from the date of this letter of your intention to file a request for withholding; and (b) submit within 25 days from the date of this letter a written application to this office to withhold such information. If your receipt of this letter has been delayed such that less than 7 days are available for your review, please notify this office promptly so that a new due date may be established. Consistent with Section 2.790(b)(1), any such application must be accompanied by an affidavit executed by the owner of the information which identifies the document or part sought to be withheld, and which contains a full statement of the reasons on the basis which it is claimed that the information should be withheld from public disclosure. This section further requires the statement to address with specificity the considerations listed in 10 CFR 2.790(b)(4). The information sought to be withheld shall be incorporated as far as possible into a separate part of the affidavit. If we do not hear from you in this regard within the specified periods noted above, the report will be placed in the Public Document Room.

Should you have any questions concerning this inspection, we will be pleased to discuss them with you.

Sincerely,

Uldis Potapovs, Chief Vendor Program Branch

## Enclosures:

1. Appendix A - Notice of Nonconformance

Appendix B - Inspection Report No. 99900403/82-02

Appendix C - Inspection Data Sheets (11 pages)

bcc: IE Files AEOD QAB NRC:PDR

Reg. Administrators, I, II, III, IV, V

E. H. Johnson