



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION II
101 MARIETTA STREET, N.W.
ATLANTA, GEORGIA 30303

Report Nos. 50-324/82-27 and 50-325/82-27

Licensee: Carolina Power and Light Company
411 Fayetteville Street
Raleigh, NC 27602

Facility Name: Brunswick 1 and 2

Docket Nos. 50-324 and 50-325

License Nos. DPR-62 and DPR-71

Meeting at the Region II Office

Approved by: R. C. Lewis
R. C. Lewis, Director, PRP Division

8/3/82
Date Signed

SUMMARY

An enforcement meeting was held on July 14, 1982, to discuss the proposed corrective actions concerning the following events of:

1. March 25, 1982, involving a mispositioned residual heat removal service water system breaker,
2. March 21, 1982, involving a closed isolation valve on the steam pressure sensing line to the high pressure coolant injection system and,
3. March 21, 1982, involving a closed cooling water outlet valve in the diesel generator coolant system.

DETAILS

1. Persons Attending Meeting

Carolina Power and Light Company (CP&L)

L. W. Eury, Senior Vice President, Power Supply
T. S. Elleman, Vice President, Corporate Nuclear Safety and Research
P. W. Howe, Vice President, Technical Services
B. J. Furr, Vice President, Nuclear Operations
J. R. Bohannon, Manager, Nuclear Training
C. R. Dietz, General Manager, Brunswick

Region II

James P. O'Reilly, Regional Administrator
R. C. Lewis, Director, Division of Project and Resident Programs (PRP)
A. F. Gibson, Chief, Technical Inspection Branch
D. M. Verrelli, Chief, Projects Branch 1, PRP
C. W. Burger, Chief, Reactor Projects Section 1C, PRP
D. O. Myers, Senior Resident Inspector, (Brunswick)
T. Stetka, Senior Resident Inspector, (Crystal River 3)

2. Management Meeting

CP&L representatives made a formal presentation of their investigation of the events involving the mispositioned breaker and valves which occurred on March 21 and 25, 1982. Also, the licensee's planned corrective actions, both short term and long term, were stated. NRC representatives summarized the concerns regarding the events which occurred as a result of inadequate management controls and personnel errors. A discussion was held concerning improvements required in operational performance and management controls at Brunswick. Specifically these improvements would address.:

1. Very strong corporate involvement,
2. Training,
3. Procedures update,
4. Safety audits, and a
5. Long range improvement program.

NRC also requested another followup meeting in which CP&L would discuss their progress regarding these improvements.