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K. P. BASKIN

MANAGER OF NUCLEAR ENGINEERING,
SAFETY, AND LICENSING

July 30, 1982

U. S. Nuclear Regulatory Commission
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596

Attention: Mr. R. H. Engelken, Director

Gentlemen:

Subject: IE Bulletin 81-02, Supplement No. 1
Docket Nos. 50-361 and 50-362
San Onofre Nuclear Generating Station
Units 2 and 3

Reference: A. Letter, SCE to NRC dated July 7, 1981,
subject: IE Bulletin 81-02

B. Letter, SCE to NRC dated November 13, 1981,
same subject

Contrary to the request contained in the subject bulletin, SCE's earlier response to this bulletin (Reference B) was inadvertently not signed under oath or affirmation. Hence, the information is reiterated below (with a modification status update) and signed appropriately.

IE Bulletin 81-02 requested that construction permit holders review their facilities design and ascertain whether any of the valves specifically identified within the bulletin (all 3 or 4 inches in size) were used in safety related systems or as PORV block valves. The Reference A letter provided the SCE response, indicated that two of the subject valves were utilized at San Onofre Units 2 and 3, and stated that the recommended corrective action had been completed.

Subsequently, the NRC issued the subject supplement to Bulletin 81-02 which expanded the scope of suspect Westinghouse EMD gate valves to include valves 6 to 18 inches in size, and requested CP holders to determine the extent of use of these valves in safety related systems. Upon investigation, SCE has determined that none of the subject valves have been installed in safety related systems. However, three of the subject valves are

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maintained as spares and could ultimately be installed in a safety related capacity. Therefore, SCE instructed the S023 A/E to have the valve vendor provide for the necessary actuator modifications so the valves will meet the specified service requirements. The valves were subsequently returned to the vendor where the appropriate modifications are currently being completed. However, the suspect valves remain under control of established SCE Non-Conformance Control Procedures to ensure they are not utilized until those modifications have been effected.

Should you have any questions or require additional clarification, please contact me.

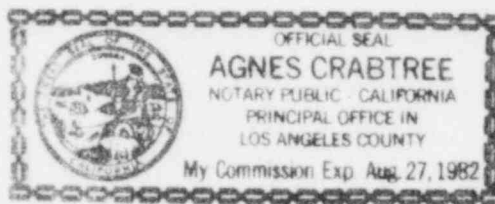
Subscribed on this 30th day of July, 1982.

Very truly yours,

By K.P. Baskin
K. P. Baskin
Manager of Nuclear Engineering,
Safety, and Licensing

Subscribed and sworn to before me
this 30th day of July, 1982

Agnes Crabtree
Notary Public in and for the County
of Los Angeles, State of California



cc: Director, Office of Inspection and Enforcement, NRC
Washington, D.C. 20555

A. Chaffee, USNRC
Site Inspector, S023