

OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE July 9, 1982
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
 Ext. 293 or 501 at Ginna.

OPERATING STATUS

- | | |
|---|--|
| 1. Unit Name: <u>GINNA STATION, UNIT #1</u>
2. Reporting Period: <u>June, 1982</u>
3. Licensed Thermal Power (MWT): <u>1520</u>
4. Nameplate Rating (Gross MWe): <u>490</u>
5. Design Electrical Rating (Net MWe): <u>470</u>
6. Maximum Dependable Capacity (Gross MWe): <u>490</u>
7. Maximum Dependable Capacity (Net MWe): <u>470</u>
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons: _____

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

_____ | Notes: The unit reactor power level was maintained at approximately 100% level during the report month. Exceptions to this are detailed on page 4. |
|---|--|

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4,343.00	110,399.00
12. Number of Hours Reactor Was Critical	720	1,470.00	83,112.62
13. Reactor Reserve Shutdown Hours	0	0	1,631.32*
14. Hours Generator On-Line	720	1,401.00	81,228.63
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,078,152	2,047,056	110,952,610
17. Gross Electrical Energy Generated (MWH)	361,208	677,021	36,111,986
18. Net Electrical Energy Generated (MWH)	343,936	643,783	34,221,856
19. Unit Service Factor	100%	32.26%	73.58%
20. Unit Availability Factor	100%	32.26%	73.56%
21. Unit Capacity Factor (Using MDC Net)	101.63%	37.81%	68.39%
22. Unit Capacity Factor (Using DER Net)	101.63%	37.81%	68.39%
23. Unit Forced Outage Rate	0%	32.11%	8.92%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): Steam Generator Inspection - 9/25/82. Duration - 3 weeks.			

25. If Shutdown At End Of Report Period, Estimated Date Of Startup: _____
- | | | |
|---|----------|----------|
| 26. Units In Test Status (Prior to Commercial Operation): | Forecast | Achieved |
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

* Cumulative Total Commencing January 1, 1975.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1 Ginna Station
DATE July 9, 1982
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
Ext. 293 or 501 at Ginna.

MONTH June, 1982

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	448
2.	482
3.	483
4.	484
5.	484
6.	483
7.	483
8.	483
9.	484
10.	484
11.	482
12.	484
13.	484
14.	484
15.	484
16.	483

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	366
18.	482
19.	482
20.	483
21.	482
22.	482
23.	481
24.	482
25.	482
26.	482
27.	481
28.	482
29.	482
30.	481
31.	---

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244
 UNIT NAME #1 Ginna Station
 DATE July 9, 1982
 COMPLETED BY *Andrew E. McNamara*
 Andrew E. McNamara

REPORT MONTH June, 1982 **

TELEPHONE 1 (315) 524-4446
 Ext. 293 or 501 Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
P/R	06/17/82	F	18	B	N/A	N/A	HC	(HT EXCH)	Reactor power level reduction to approximately 48% to isolate the 1-B Condenser. Ascension to 100% level commenced the same date. While at reduced power level a series of turbine valve and trip tests were performed. NOTE: Unit shutdowns are numbered on yearly basis. Power reductions will be designated as P/R only, with no sequential number.

- | | | | |
|--------------------------------|--|--|--|
| 1
F: Forced
S: Scheduled | 2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain) | 3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain) | 4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source |
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** Also submitted with this report is a revised page -3- for the May, 1982 monthly report.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244
 UNIT NAME #1 Ginna Station
 DATE June 4, 1982
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

REPORT MONTH May, 1982

TELEPHONE 1 (315) 524-4446
 Ext. 293 or 501 Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
01	01/25/82	F/S*	2935.25*	C	3	82-003	HJ	(HT EXCH)	** Total hours for shutdown which ended 5/27/82 @1745.
			Forced outage hours — 614.50					(Began 2/20/82)	
			Scheduled outage hours — 2,320.75						
02	05/28/82	S	1.25	B	N/A				Turbine Overspeed trip test. Generator off-line.
03	05/28/82	S	5.5	B	N/A				Unit removed from service to obtain additional low power (1-3%) data on the Westinghouse Metal Impact Monitoring System.

- 1
 F: Forced
 S: Scheduled
- 2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

- 3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

- 4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

- 5
 Exhibit 1 - Same Source

* On February 20, 1982, regularly scheduled refueling shutdown hours commenced, reflected by the change from forced outage to scheduled outage hours.

Revised 6/23/82

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NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT Ginna Station, Unit #1
DATE July 9, 1982
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
Ext. 293 or 501 Ginna.

MONTH June, 1982

The reactor power level was maintained at 100% level for the majority of the report month, after initial ascension to the 100% level on the first day of the report month.

The exceptions occurred as follows:

On June 17, 1982, the power level was reduced to approximately 48% to isolate the 1-B Condenser to check for a noise problem. The power level was returned to 100% after the problem was corrected. A series of turbine valve and trip tests were performed while at the reduced power level.

On June 25, 1982, the power level was reduced to approximately 96% to perform a periodic test on the auxiliary feedwater system.

GINNA STATION

Maintenance Report

June, 1982

During June, routine maintenance and inspections were performed. Major safety related maintenance included:

Repair of 2 small leaks on the reference leg for the pressurizer level. Both times gas needed to be vented off of the pots.