

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | F | L | Q | R | P | 3 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | - | - | 5
9 | LICENSEE CODE | 14 | 15 | LICENSE NUMBER | 19 | 20 | LICENSE TYPE | 23 | 24 | CAT | 28

01 | L | 0 | 5 | 0 | - | 0 | 3 | 0 | 2 | 7 | 1 | 1 | 2 | 3 | 7 | 8 | 3 | 1 | 2 | 1 | 3 | 7 | 8 | 3
7 | 8 | REPORT SOURCE | 9 | 10 | DOCKET NUMBER | 14 | 15 | EVENT DATE | 19 | 20 | REPORT DATE | 24

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | At 1200 on 23 November and again at 0310 on 30 November, Crystal River Units
02 | 1 & 2 start-up transformer was disabled resulting in the loss of power to
04 | the cable tunnel sump pumps. This creates a condition contrary to Technical
05 | Specification 3.8.1.1.a. Operability was restored within the same event
06 | date. No effect upon public health and safety as both emergency diesel
07 | generators were available and verified operable. Thirteen previously
08 | reported occurrences but first occurrence of this type.

09 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP SUBCODE | VALVE SUBCODE
10 | E | E | C | Z | P | U | M | P | X | X | C | Z
11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21
17 | LER NO | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
18 | 7 | 8 | 0 | 1 | 6 | 3 | 1 | 3 | L | 0
19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32
22 | HOURS | ATTACHMENT SUBMITTED | APPROX. FORMULUS | PRIME COMP SUPPLIER | COMPONENT MANUFACTURER
23 | 0 | 0 | 0 | 0 | 0 | 0 | Y | Y | Z | K | 0 | 7 | 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (37)

10 | The cause of these events can be attributed to the disabling of Units
11 | 1 and 2 start-up transformer. An evaluation of an auxiliary power system
12 | by corporate engineering has been initiated. Results of this evaluation
13 | will constitute corrective action.

15 | FACILITY STATUS | POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION
16 | E | 0 | 9 | 8 | NA | A | Operator observation
16 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE
17 | Z | Z | NA | NA
17 | PERSONNEL EXPOSURES | TYPE | DESCRIPTION
18 | 0 | 0 | 0 | Z | NA
18 | PERSONNEL INJURIES | TYPE | DESCRIPTION
19 | 0 | 0 | 0 | NA
19 | LOSS OF OR DAMAGE TO FACILITY | TYPE | DESCRIPTION
20 | Z | NA
20 | NRC USE ONLY

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(SEE ATTACHED SUPPLEMENTARY INFORMATION SHEET)

SUPPLEMENTARY INFORMATION

Report No.: 50-302/78-063/03L-0
Facility: Crystal River Unit #3
Report Date: 13 December 1978
Occurrence Date: 23 and 30 November 1978

Identification of Occurrence:

Power lost to cable tunnel sump pumps creating a condition contrary to Technical Specification 3.8.1.1.a.

Conditions Prior to Occurrence:

Mode 1 power operation (98%).

Description of Occurrence:

At 1200 on 23 November and again at 0310 on 30 November, Crystal River Units 1 & 2 start-up transformer was disabled. As a result all power to the cable tunnel sump pumps was lost. The action statement 3.8.1.1, requiring fast start verification on both emergency diesel generators, was entered. Power to the cable tunnel sump pumps was restored rendering them operable within the same event date.

Designation of Apparent Cause:

The disabled Units 1 & 2 start-up transformer was the cause for the loss of power to the cable tunnel sump pumps. On 23 November the start-up transformer was disabled during a special Unit 1 & 2 power outage test, and on 30 November it was disabled due to electrical flashover in the switch yard, caused by atmospheric conditions.

Analysis of Occurrence:

There was no safety hazard to the plant or general public as both emergency diesel generators were available and verified operable.

Corrective Action:

Due to the number of cable tunnel sump pump problems, a Request for Engineering Information (REI) has been forwarded to corporate engineering requesting an evaluation of an auxiliary power system. Results of the engineering evaluation will constitute corrective action.

Failure Data:

Thirteen previously reported occurrences, but first reported occurrence of this type.