M	R.	M	0	R	A	N	DI	UM
EA.	ы	E-1	v	ĸ,	n	AV.	w	υEL

MWH-117-90N

TO:

Distribution

FROM:

M. W. Hoffman

DATE:

November 21, 1990

SUBJECT:

Transmittal of PGE Topical Report

Enclosed is your copy of PGE-1049, Amendment 4, "Inservice Inspection Program for the Second Ten-Year Interval.

Please acknowledge receipt by completing the lower portion of this transmittal and returning it to the location given below.

MWH/mew Enclosure

U.S. Nuclear Regulatory Commission ACKNOWLEDGEMENT Washington DC 20555

> PGE-1049 Inservice Inspection Program for the Second Ten-Year Interval

I hereby acknowledge receipt of Controlled Copy Number(s) of the subject document.

Signature of Copy Holder

Date

Return to: Mary E. Wagner, TNB-1 NSRD

Portland General Electric Company

Trojan Nuclear Plant 71760 Columbia River Hwy

Rainier OR 97048

6186k Trojan Excellence — Our Way of Doing Business

9011280143 901115 PDR ADOCK 05000344

TROJAN NUCLEAR PLANT INSERVICE INSPECTION PROGRAM FOR THE SECOND 10-YEAR INTERVAL

PGE-1049 Amendment 4

The following information is furnished as a guide for the insertion of new sheets for Amendment 4 into PGE-1049, Inservice Inspection Program for the Second 10-year Interval. This material is denoted by use of the amendment number and date in the lower outside corner of the page.

New sheets should be inserted as listed below:

Discard Old Sheet (Front/Back)	Insert New Sheet (Front/Back)							
Title	Title							
1/11	1/11							
iii/iv	iii/iv							
Section 1	Section 1							
1-1/1-2	1-1/1-2							
Section 2	Section 2							
2-3/blank	2-3/blank							
Section 3	Section 3							
3-1/blank	3-1/3-2							
Section 7	Section 7							
7-1/7-2	7-1/7-2							

Di	8	c	a	rd		0	1	đ		S	hee	t
	1	F	r	on	t	1	B	8	c	k)	

Insert New Sheet (Front/Back)

Section 8

8-1/8-2

8-3/blank

Table 8-1, Page 1/2

thru

Table 8-1, Page 29/ lank

Table 8-2, Page 1/2

thru

Table 8-2, Page 13/blank

Table 8-3, Page 1/2

thru

Table 8-3, Page 3/blank

Table 8-4, Page 1/2

thru

Table 8-4, Page 5/6

Section 13

Table 13-1, Page 1/2

section 8

8-1/8-2

8-3/blank

Table 8-1, Page 1/2

thru

Table 8-1, Page 31/blank

Table 8-2, Page 1/2

thru

Table 8-2, Page 13/14

Table 8-3, Page 1/2

thru

Table 8-3, Page 3/4

Table 8-4, Page 1/2

thru

Table 8-4, Page 5/6

Section 13

Table 13-1, Page 1/2

TROJAN NUCLEAR PLANT

INSERVICE INSPECTION PROGRAM

FOR THE

SECOND TEN-YEAR INTERVAL

January 1, 1987

through

December 31, 1996

Reviewed	By:	Date:_	11/15/90
Reviewed	By: Augus Hent Br Manager, SurveilYange & Test Engineering	Date:	11/15/90
Reviewed	By: Authorized Nuclear Inservice Inspector (ANI	Date:	11/15/90

Portland General Electric Company 121 SW Salmon Street Portland OR 97204

CONTENTS

Section	Title	Page
1.0	INTRODUCTION	1-1
2.0	CODE APPLICABILITY	2-1
3.0	ADMINISTRATION	3-1
4.0	EXAMINATION SELECTION CRITERIA	4-1
5.0	COMPONENT SUPPORTS AND SNUBBERS	5-1
6.0	EXEMPTIONS	6-1
7.0	AUGMENTED EXAMINATION CRITERIA	7-1
8.0	EXAMINATION SCHEDULING CRITERIA	8-1
9.0	ADDITIONAL EXAMINATION CRITERIA	9-1
10.0	RELIEF REQUESTS	10-1
11.0	SYSTEM PRESSURE TEST	11-1
12.0	ISI BOUNDARY CLASSIFICATION	12-1
13.0	NDE CALIBRATION STANDARDS	13-1
		AT IN A STATE OF THE PARTY OF T

TABLES

Number	Title
Section 8.0	
8-1	Inservice Inspection Plan for the Second Interval, Class 1 Section XI Summary
8-2	Inservice Inspection Plan for the Second Interval, Class 2 Section XI Summary
8-3	Inservice Inspection Plan for the Second Interval, Class 3 Section XI Summary
8-4	Inservice Inspection Plan for the Second Interval, Class 1, 2 and 3 Component Support Section XI Summary
Section 13.0	
13-1	NDE Calibration Standards

RECORD OF AMENDMENTS

Interval	Amendment No.	Date				
First Ten-Year (PGE-1032)	•	March 20, 1979				
Second Ten-Year (PGE-1049)	•	November 14, 1986				
	1	October 10, 1989				
	2	April 13, 1990				
	3	July 11, 1990				
		November 21, 1990				

LIST OF EFFECTIVE PAGES

	Amendment					
Page	No.	Date				
Title Page		Nov. 1990				
		Nov. 1990				
11	2	April 1990				
iii and iv		Nov. 1990				
1-1		Nov. 1990				
1-2	2	April 1990				
2-1 and 2-2	2	April 1990				
2-3		Nov. 1990				
2-4 thru 2-6	1	Oct. 1989				
3-1 and 3-2		Nov. 1990				
4-1 thru 4-4	2	April 1990				
5-1 thru 5-3	2	April 1990				
6-1 thru 6-10	2	April 1990				
6-11	3	July 1990				
7-1 and 7-2		Nov. 1990				
8-1 thru 8-3		Nov. 1990				
Table 8-1, Pages 1 thru 31		Nov. 1990				
Table 8-2, Pages 1 thru 14		Nov. 1990				
Table 8-3, Pages 1 thru 4		Nov. 1990				
Table 8-4, Pages 1 thru 6		Nov. 1990				
9-1 thru 9-5	2	April 1990				
10-1 thru 10-32	2	April 1990				
11-1 thru 11-4	2	April 1990				
12-1 thru 12-7	2	April 1990				
13-1	1	Oct. 1989				
Table 13-1, Page 1	2	April 1990				
Table 13-1, Page 2		Nov. 1990				
Table 13-1, Pages 3 thru 5	2	April 1990				

1.0 INTRODUCTION

The Inservice Inspection (ISI) Program contained herein describes the inservice inspections to be implemented by Portland General Electric Company (PGE), Surveillance and Test Engineering Branch (STE), at the Trojan Nuclear Plant for the second Ten-Year Inspection Interval. STE develops programs and procedures relative to specific inservice inspection categories. This program defines the specific ISI requirements for American Society of Mechanical Engineers (ASME) Class 1, 2 and 3 systems and components in compliance with the applicable requirements set forth in Title 10, Code of Federal Regulations, Part 50 (10 CFR 50) issued October 28, 1985, the Trojan Technical Specification 3.4.10.1, and ASME Section XI Boiler and Pressure Vessel (B&PV) Code, 1983 Edition, through Summer 1983 Addenda, supplemented by later approved editions as applicable.

As stated in 10 CFR 50.55a(g)(4), throughout the service life of Trojan, components and supports, which are classified as ASME Class 1, 2 and 3 shall meet the requirements, except design and access provisions, set forth in Section XI of editions of the ASME B&PV Code that subsequently become effective and are incorporated by reference in 10 CFR 50.55a(b).

The inspection program implemented for the first ten-year interval was developed in accordance with the rules and standards of ASME Section XI, 1974 Edition and Addenda through the Summer of 1975. The inspection program implemented for the second ten-year interval was developed in accordance with the rules and standards of ASME Section XI, 1983 Edition and Addenda through the Summer of 1983. Amendment 1 to the second ten-year program included an upgrade to the 1986 Edition of the Code for Class 2 piping welds.

The application for a construction permit for Trojan was submitted prior to the issuance of Nuclear Regulatory Commission (NRC) Regulatory

Guide 1.26. Systems and components at Trojan are classified by quality group according to the criteria outlined in Section 3.2.2 of the Final Safety Analysis Report (FSAR). A review of this criteria relative to the criteria outlined in Nuclear Regulatory Commission (NRC) Regulatory Guide 1.26 has been performed with the conclusion that the Quality group classification system used at Trojan is consistent with that of Regulatory Guide 1.26. Based on this conclusion, the following relation between Trojan quality group and ASME Section XI Code Classes has been adopted for the purpose of defining ISI requirements for Trojan.

Trojan Quality Group	ASME Section XI Code Class
1	1
2	2
3a	3
36	3
48	Non-Class
4b	Non-Class

The system boundaries subject to the applicable examination requirements of the Code are discussed in Section 12.1 for Class 1 systems, Section 12.2 for Class 2 systems, and Section 12.3 for Class 3 systems. The Preservice Inspection for Trojan was conducted in accordance with the 1971 Edition through Winter 1972 Addenda of the ASME Boiler and Pressure Vessel Code, Section XI.

In certain cases, strict compliance with ASME Section XI has been determined to be impractical for Trojan. As provided in 10 CFR 50.55a(g)(5)(iii), if conformance with certain code requirements is impractical for the facility, the licensee shall notify the Commission, by submitting Request for Relief. These Requests for Relief have been included in Section 10.0 of this document.

Plant Documents

- a. Trojan Nuclear Plant Final Safety Analysis Report.
- b. Trojan Nuclear Plant PGE-1032, First 10-Year Inspection Plan.
- c. Trojan Nuclear Plant Preservice Inspection Plan.

Relief Requests

Code of Federal Regulations 10 CFR 50.55a(g)(5)(iii).

Correspondence

FGE to NRC Letter, "Revision to Topical Report PGE-1049, 'Trojan Nuclear Plant Inservice Inspection Program Second Ten-Year Interval'", Dated September 29, 1989.

Augmented Requirements

Code of Federal Regulations 10 CFR 50.55a(g)(6)(ii).

Repairs, modifications, replacements, and alterations to pressureretaining components will be made in accordance with ASME Section XI, Articles IWA-4000 and IWA-7000, as applicable.

ASME Section XI, Subsection IWE, requirements for the examination, ISI, repair and replacement of Class MC pressure-retaining components and their integral attachments, and steel portions of Class MC pressure-retaining components not backed up by concrete, and their integral attachments will be considered separately per the <u>Federal Register</u>, Volume 48, Number 26, dated Monday, February 7, 1983.

This ISI Program is subject to change via relief requests, appendices or document amendments. The Trojan ISI Program will be updated every ten years or more frequently as required to reflect optional owner upgrades and regulatory commitments.

The Inservice Inspection (ISI) of American Society of Mechanical Engineers (ASM3) Section XI, Class 1, 2, and 3 components and their supports, is required by the Trojan Nuclear Plant Technical Specifications, Appendix A to Facility Operating License (FOL) NPF-1. The Portland General Electric Company (PGE) Surveillance and Test Engineering Branch (STE) administers the Trojan Nuclear Plant ISI Program per Topical Report PGE-1049, "Trojan Nuclear Plant Inservice Inspection Program Second Ten-Year Interval". The program detailed in PGE-1049 is one of several programs developed by STE to insure examinations and tests are performed to fulfill the requirements of ASME Section XI. Other programs are referenced in the Section XI Summary Tables in Section 8.0, as applicable.

It has been acknowledged by the Nuclear Regulatory Commission (NRC) that variances or exceptions to examination requirements and scheduling will be identified during implementation of the ISI Program. STE is assigned the responsibility for identifying and reporting these exceptions to the Nuclear Safety and Regulation Department (NSRD) for subsequent reporting to the NRC.

Implementation of the program described in this report will be accomplished in accordance with PGE-8010, "Nuclear Quality Assurance Program". Compliance with the provisions of the examination and testing requirements of ASME Section XI shall be assured by an Inspector as required by Paragraph IWA-2120.

All items to be examined during a given period are to be scheduled for completion by the end of the applicable period. A summary ISI report for Class 1 and Class 2 components and their supports shall be filed within 90 days after completion of the ISI, with the enforcement and regulatory authority having jurisdiction at the Plant. Completion of the ISI

corresponds with the Class 1 Reactor Coolant System Leakage Tost performed at the conclusion of each annual refueling outage. The summary ISI report will be prepared by the Inservice Inspection/Inservice Testing group.

In addition to the requirements of American Society of Mechanical Engineers (ASME) Section XI, Trojan is committed to the provision in Title 10, Code of Federal Regulations, Part 50.55a(g)(6)(ii) [10 CFR 50.55a(g)(6)(ii)] in which the Commission may augment inservice inspection (ISI) requirements for systems or components which may be deemed necessary to assure added structural reliability. The following is a list of items in the ISI Program that have been added as augmented code requirements, or are required by Trojan Technical Specifications:

- (1) The reactor coolant pump (RCP) motor flywheels are to be examined in accordance with the recommendations of Regulatory Position C.4.b of Nuclear Regulatory Commission (NRC) Regulatory Guide 1.14, "Reactor Coolant Pump Flywheel Integrity", Revision 1, August 1975, as required by Trojan Technical Specification (TTS) 4.4.10.1, "Reactor Coolant System Structural Integrity". Surface examinations will be performed on each flywheel at approximately ten-year intervals and volumetric examinations will be performed on each flywheel at approximately three-year intervals.
- (2) The welds located in the main steam piping break exclusion zone are to be examined as required by Portland General Electric Company (PGE) Topical Report PGE-1004, "Analyses of Pipe System Breaks Outside Containment", which is supplemented by Memorandum SRC-1565-75M, dated August 18, 1975. Surface and volumetric examinations will be performed on all welds to the maximum extent practical each ISI interval.
- (3) A 7.5 percent sample of Class 2 Containment spray system piping welds are to be examined each ISI interval as committed to the NRC by letter dated September 29, 1989. Surface and volumetric examinations will be scheduled and performed in accordance with ASME Section XI.

(5) The impeller and shaft of each RCP are to be examined per Operational Assessment Review (OAR) 84-103, which documents the assessment of NRC Office of Inspection and Enforcement (IE) Information Notice 85-03, "Separation of Primary Reactor Coolant Pump Shaft and Impeller". Surface and volumetric examinations will be performed whenever an RCP is disassembled.

Scheduling of examinations for the Inservice Inspection (ISI) Program is based upon the following American Society of Mechanical Engineers (ASME) Section XI inspection programs. Subsubarticle IWA-2420, "Inspection Program B", has been adopted for the inspection intervals.

Paragraphs IWB-2412, "Inspection Program B", and IWC-2412, "Inspection Program B", have been adopted for the inspection schedules. The inspection schedules for components covered by Subsections IWD and IWF correspond to the inspection schedules of Paragraphs IWB-2412 and IWC-2412.

The second ten-year inspection interval is January 1, 1987 through December 31, 1996. The three inspection periods within the second ten-year interval are divided as follows: four years for the first , period (1987-1990), three years for the second period (1991-1993), and three years for the third period (1994-1996).

The durations of the first and second periods were modified based on the following:

Examination requirements for the first ten-year interval were completed in August of 1987. In order to maintain the ISI program schedule the start of the second ten-year interval has been defined as January 1, 1987. Examinations performed in 1987 were not used for credit for the second ten-year interval. As a result of the overlap of the two ten-year intervals, examinations performed for credit for the second ten-year interval began in 1988. Correspondingly, the first period has been expanded to four years to provide an actual three year work window to satisfy examination percentage requirements. This, in combination with the subsequent reduction of the second period to three years, provides the means of completion of the second ten-year interval examination requirements without an extension to the overall schedule.

The examinations are scheduled to coincide with the refueling outages (RFs) as applicable. A standard RF is tentatively scheduled to occur at the end of a fuel cycle which is approximately 12 months in length.

Section XI defines the extent and frequency for required examinations for each interval. With the exception of components which may be deferred until the end of the inspection interval, and examinations governed by independent programs and Technical Specifications, the following percentage-of-completion requirements are applied:

- 1st Period Sixteen percent minimum examinations completed with credit taken for no more than 34 percent.
- 2nd Period Fifty percent minimum examinations completed with credit taken for no more than 67 percent (these are cumulative percentages).
- 3rd Period One hundred percent of the ISI Program examinations shall be completed by the end of this period.

A summary of components subject to examination during the second ten-year inspection interval is provided in Section XI Summary Tables 8-1, 8-2, 8-3, and 8-4 of this section. The number of examination areas by category and item number is included in the tables, along with the corresponding schedule of examinations for Section XI code compliance.

8.1 INSERVICE INSPECTION (ISI) PROGRAM INFORMATION

The ISI Program is categorized in conjunction with Section XI examination categories for Class 1, 2 and 3 and IWF components. The following items describe the information presented in the ISI Program:

(1) Examination Category - An itemized listing of examination areas, items, and components required for Class 1, 2 and 3 examination categories (e.g., B-A, C-A, D-A and F-A).

- (2) Item Number A division within an examination category which separates the specific examination requirements (e.g., B1.10, C2.20 and D3.30).
- (3) <u>Description</u> Identifies the components subject to examination (e.g., shell to flange, piping circumferential weld, etc.).
- (4) Exam Method Identifies the nondestructive examination method required for each component. The NDT abbreviations are as follows:

Surface - MT: Magnetic Particle Testing Dve Penetrant Testing Surface - PT: Ultrasonic Testing Volumetric - UT: Volumetric - RT: Radiography Testing Visual - VT-1: Visual Examination (Surface Conditions Visual Examination (Leak Testing) Visual - VT-2: - VT-3: Visual Examination (General Visual Conditions)

- (5) <u>System Description</u> Identifies the specific system or portion of a system, unique to the component.
- (6) Number of Components A summation of the total number of components as inspected in the initial preservice inspection, and is the baseline for determining the total credited examinations.
- (7) Component Schedule/Complete Identifies the number of components scheduled for examination and which period inspection will be performed.
- (8) Remarks/Comments Additional information beneficial to the component listed for examination.

PAGE: 1 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE IMB

CATEGORY 8-A - PRESSURE RETAINING WELDS IN REACTOR VESSEL

ASME SEC. XI						ø of	NO.			OF COM	100000			
	ITEM DESCRIPTION	EXAM METHOD	SYSTEM	DESCRIP	TION	COMP	REO	151	PER	2ND			R COMMENTS	
B 1.10	SHELL WILDS		N/A	•••••		••••	••••	***	••••	••••	•••		• •••••	•••
8 1,11	CIRCUMFERENTIAL SHELL WELDS	VOLUMETRIC	REACTOR	VESSEL		3	1	0	0	0	0	•	0 100% OF ONE BELTLINE REGION WELD, DEFERRAL PERMISSIBLE	
B 1.12	LONGITUDINAL SHELL WELDS	VOLUMETRIC	REACTOR	VESSEL		7	1	0	0	0	0	1	0 100% OF ONE BELTLINE REGION WELD, DEFERRAL PERMISSIBLE	
8 1.20	HEAD WELDS		N/A											
6 1.21	CIRCUMFERENTIAL HEAD WELDS	VOLUMETRIC	REACTOR	THE PARTY OF THE		•	0	0	0	0	0	0	O SEE RR-A1, 100% OF ACCESSIBLE LENGTH OF ONE WELD, DEFERRAL PERMISSIBLE (BOTTOM HEAD ONLY)	
		VOLUMETRIC	REACTOR	VESSEL	LOWER	1	1	0	0	0	0	1	0	
						****	••••		••••		•••			
				ITEM	TOTAL	2	1	0	07	0	0	100		
B 1,22	MERIDIONAL HEAD WELDS	VOLUMETRIC	REACTOR HEAD	VESSEL	LOWER	7	1	0	0	0	0	1	O SEE RR-A1, 100% OF ACCESSIBLE LENGTH OF ONE WELD, DEFERRAL PERMISSIBLE (BOTTOM HEAD ONLY)	
		VOLUMETRIC	REACTOR	VESSEL	UPPER	7	0	0	0	0	0	0	0	
							••••				•••			
				ITEM	TOTAL	14	1	U	0%	0	0	100	0 x	

PAGE: 2 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE 1W6

CATEGORY 6-A - PRESSURE RETAINING WELDS IN REACTOR VESSEL

ASME									OF CO	PONE	ITS		
SEC. XI					# OF	NO.		SCHE	DULED/	COMP	ETED		
	ITCM DESCRIPTION	EXAM METHOD	SYSTEM	DESCRIPTION	COMP	REC	151	PER	SND	PER	3RD	PER	COMMENTS
******	**** *** ****************		******	**********	****	****				***	***	****	
B 1.30	SHELL-70-FLANGE WELD	VOLUMETRIC	REACTO	VESSEL	1	1	0		0	0	0	0	100% OF WELD, PARTIAL DEFERRAL PERMISIBLE PER MOTES (5) & (6) OF TABLE IMB-2500-1
B 1.40	HEAD-TO-FLANGE WELD	VOLUMETRIC SURFACE	REACTOR	VESSEL HEAD	1	2	0	1	0	0	1	0	100% OF WELD, PARTIAL DEFERRAL PERMISSIBLE
8 1.50	REPAIR WELDS		N/A										
B 1.51	REPAIR WELDS-BELTLINE REGION		N/A										
				ATEGORY TOTAL	28	7	0	2	0	0	5	0	
								28%		281		100%	

PAGE: 3 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE INS

CATEGORY 8-8 - PRESSURE RETAINING WEL : IN VESSELS OTHER THAN REACTOR VESSELS

ASME								F COM	1017			
SEC. XI				# OF	NO.		100000000000000000000000000000000000000	ULED/	-			
	1160 0000011111000	THE RESERVE TO SERVE THE PARTY OF THE PARTY	SYSTEM DESCRIPTION	COMP	REG	133	7111111	SND			11570	COMMENTS
8 2.10	PRESSURIZER-SHELL-TO-HEAD WELDS	************	N/A									
8 2.11	PRESSURIZER - CIRCUMFERENTIAL SHELL - TO- HEAD WELDS	VOLUMETRIC	PRESSURIZER	2	2	0	1	0	0	1	C	100% OF BOTH WELDS, DEFERRAL NOT PERMISSIBLE
8 2.12	PRESSURIZER-LONGITUDINAL SHELL-TO-HEAD WELDS	VOLUMETRIC	PRESSUR I ZER	2	2	0	0	•	0	1	0	1 FT. OF ONE WELD PER HEAD AT THE HEAD CIRCUMFERENTIAL WELD, DEFERRAL NOT PERMISSIBLE
8 2.20	PRESSURIZER-HEAD WELDS		N/A									
8 2.21	CIRCUMFERENTIAL HEAD WELDS		N/A									
8 2.22	MERIDIONAL HEAD WELDS		N/A									
B 2.30	STEAM GENERATORS (PRIMARY SIDE)-HEAD WELDS		N/A									
8 2.31	STEAM GENERATORS (PRIMARY SIDE)-CIRCUMFERENTIAL HEAD WELDS		M/A									
8 2.32	STEAM GENERATORS (PRIMARY SIDE)-MERIDIONAL HEAD WELDS		N/A									
B 2.40	STEAM GENERATORS (ORIMARY SIDE)-TUBESHEET-TO-HEAD WELD	VOLUMETRIC	STEAM GENERATORS	•	1	0	1	0	0	0	0	100% OF ONE WELD LENGTH, DEFERRAL NOT PERMISSIBLE
B 2.50	HEAT EXCHANGERS (PRIMARY SIDE)-HEAD-HEAD WELDS		N/A									
8 2.51	HEAT EXCHANGERS (PRIMARY SIDE)-HEAD-CIRCUMFERENTIAL HEAD WELDS		N/A									

PAGE: 4 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE IND

CATEGORY 8-8 - PRESSURE RETAINING WELDS IN HEAT EXCHANGERS-HEAD

ASME							. OF	COMP	DNENTS		
SEC. XI				# OF	NO.		SCHEDU	LED/C	MPLETE	5	
ITEM #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	151	PER	2No P	ER 3R	PER	COMMENTS
******	***************************************	*********	***************************************	****	****	****	***				*************
B 2.52	NEAT EXCHANGERS (PRIMARY SIDE)-HEAD-MERIDIONAL HEAD WELDS		N/A								
B 2.60	HEAT EXCHANGERS (PRIMARY SIDE)-SHELL-TUBESHEET-TO-HEAD WELDS		N/A								
B 2.70	HEAT EXCHANGERS (PRIMARY SIDE)-SHELL-LONGITUDINAL WELDS		N/A								
8 2.80	HEAT EXCHANGERS (PRIMARY SIDE)-SHELL-TUBESHEET-TO-SHELL WELDS		N/A								

CATEGORY TOTAL 8 5 0 2 1 0 2 0 40% 60% 100%

PAGE: 5 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE IMB

CATEGORY 8-0 - FULL PENETRATION WELDS OF MOZZLES IN REACTOR VESSEL (INSPECTION PROGRAM A)

ASM	€ :. x1					# OF NO. SCHEDULED/COMPLETED								
ITE		,	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REG	151	PER	2ND P	ER	3RD F	ER	COMMENTS
***				*********									**	
. 3	1. 1		REACTOR VESSEL-NOZZLE-TO-VESSEL WELDS		W/A									
8 3	. 2		REACTOR VESSEL-NOZZLE INSIDE RADIUS SECTION		N/A									
0 3	. 3	99	PRESSURIZER-NOZZLE-TO-VESSEL WELDS		W/A									
9 3	. 4		PRESSURIZER-NOZZLE INSIDE RADIUS SECTION		N/A									
8 3	. 5		STEAM GENERATORS (PRIMARY SIDE)-NOZZLE-TO-VESSEL WELDS		N/A									
8 3	. 6		STEAM GENERATORS (PRIMARY SIDE)-NOZZLE INSIDE RADIUS SECTION		N/A									
8 3	. 7	9.3	HEAT EXCHANGERS (PRIMARY SIDE)-NOZZLE-TO-VESSEL MCLDS		N/A									
8 3	. 8	5	HEAT EXCHANGERS (PRIMARY SIDE)-NOZZLE INSIDE RADIUS SECTION		N/A									
8 3	. 9	15 m	REACTOR VESSEL-NOZZLE-TO-VESSEL WELDS	VOLUMETRIC	REACTOR VESSEL NOZZLE ORIENTATION	8	8	0	•	0	0	•		ALL MOZZLES, 25% TO 50% IST PERIOD, REMAINDER BY END OF INTERVAL
8 3.	. 100		REACTOR VESSEL-NOZZLE INSIDE	VOLUMETRIC	REACTOR VESSEL NOZZLE ORIENTATION	8	8	0	4	0	0	4		ALL MOZZLES, 25% TO 50% LST PERIOD, REMAINDER BY END OF INTERVAL
B 3.	. 110		RESSURIZER-NOZZLE-TO-VESSEL ÆLDS	VOLUMETRIC	PRESSUR I ZER	6	6	0	2	2	0	2		ALL NOZZLES, 25% TO SO% 1ST PERIOD, REMAINDER BY END OF INTERVAL

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
C.ASS 1 SECTION X1 SUMMARY
TABLE IND

PAGE: 6 of 31

CATEGORY 8-D - FULL PENETRATION WELDS OF NOZZLES IN REACTOR VESSEL (INSPECTION PROGRAM B)

ASME								OF SOM	-			
SEL. XI				# OF	NO.		-	DULED/	- Committee			
ITEM #	ITEM DESCRIPTION	EXAM (ET ACC	SYSTEM DESCRIPTION	COMP	REO	151	PER	SND	No.			COMMENTS
	***************************************	**** .* .***	***************************************	****	***	***				****		***************************************
B 3.120	PRESSURIZER-NOZZLE INSIDE RADIUS SECTION	".J AMETRIC	PRESSURIZER		•	0	2	2	0	2		ALL MOZZLES, 25% TO 50% 1ST PERIOD, REMAINDER BY END OF INTERVAL
8 3.130	STEAM GENERATORS (PRIMARY SIDE)-NOZZLE-TO-UESSEL WELDS		N/A									
B 3.140	STEAM GENERATORS (PRIMARY SIDE)-NOZZLE INSIDE RADIUS SECTION	VOLUMETRIC	STEAM GENERATORS			0	2	2	0		0	SEE RR-A2, VISUAL EXAMINATION PERFORMED IN LIEU OF VOL. EXAM, ALL NOZZLES, 25% TO 50% 1ST PERIOD
B 3.150	HEAT EXCHANGERS (PRIMARY SIDE)-NOZZLE-TO-VESSEL WELDS		N/A									
6 3.160	HEAT EXCHANGERS (PRIMARY SIDE)-NOZZLE INSIDE RADIUS SECTION		N/A									

CATEGORY TOTAL 36 36 0 14 6 0 16 0 38% 55% 100%

PAGE: 7 of 31

TROYAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION XI SUMMARY
TABLE 146

CATEGORY B-E - PRESSURE RETAINING PARTIAL PENETRATION WELDS IN VESSELS

ASME SEC. XI				ø of	NC.			OF COM		1000		
		EXAM METHOD	SYSTEM DESCRIPTION	COMP	1122.5	151	PER	ZND		-	PER	COMMENTS
******					****		••••	****	***	****	***	
8 4.10	PARTIAL PENETRATION WELDS		N/A									
8 4.11	VESSEL MOZZLES		N/A									
8 4.12	CONTROL ROD DRIVE NOZZLES		N/A									
8 4.13	INSTRUMENTATION NOZZLES		N/A									
B 4.20	PRESSURIZER-HEATER PENETRATION WELDS	VISUAL	PRESSUR I ZER	1	0	0	0	0	0	0		VISUAL PERFORMED IN CONJUNCTION WITH RCS LEAKAGE TEST, PET 9-10, DEFERRAL PERMISSIBLE

			CATEGORY TOTAL	1	0	0	0	0	0	0	0	
							0%		0%		0%	

PAGE: 8 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE JUE

CATEGORY B-F - PRESSURE RETAINING DISSIMILAR METAL WELDS

45	ME					# OF COMPONENTS								
SE	c.	X1				# OF	NO.		SCHE	DULED	/COM	PLETED		
11	EM		ITEM DESCRIPTION	EXAM HETHOD	SYSTEM DESCRIPTION	COMP	REO	151	PER	SND	PER	3RD	PER	COMMENTS
	5.	10	REACTOR VESSEL-MOZZLE-TO-SAFE END BUTT WELDS >= 4 INCHES MOMINAL PIPE SIZE	VOLUMETRIC SURFACE	REACTOR VESSEL NOZZLE	8		0	•	0	0		0	ALL WELDS, MAY COINCIDE WITH CAT. 8-D
	5.	20	REACTOR VESSEL-MOZZLE-TO-SAFE END BUTT WELDS < 4 INCHES MOMINAL PIPE SIZE		N/A									
	5.	30	REACTOR VESSEL-NOZZLE-TO-SAFE END SOCKET WELDS		N/A									
	5.	40	PRESSURIZER-NOZZLE-TO-SAFE END BUTT WELDS >= 4 INCHES NOMINAL PIPE SIZE		PRESSURIZER NOZZLE HEAD RELIEF	1	1	0	0	0	0	1	0	ALL WELDS, DEFERRAL NOT PERMISSIBLE
				VOLUMETRIC SURFACE	PRESSURIZER NOZZLE HEAD SPRAY	1	1	0	0	1	0	0	0	
				VOLUMETRIC SURFACE	PRESSURIZER NOZZLE SAFETY RELIEF	3	3	0	1	2	0	0	0	
				VOLUMETRIC SURFACE	PRESSURIZER NOZZLE SURGE LINE	1	1	0	0	0	0	,	0	
					ITEM TOTAL	6	6	0	1/4	3	46%		002	
	5.	50	PRESSURIZER-NOZZLE-TO-SAFE END BUTT WELDS < 4 INCHES MOMINAL PIPE SIZE		N/A									
8 !	5.	60	PRESSURIZER-NOZZLE-TO-SAFE END SOCKET WELDS		N/A									
B !	5.	70	STEAM GENERATOR - NOZZLE - TO - SAFE END BUTT WELDS >= 4 INCHES NOMINAL PIPE SIZE	VOLUMETRIC SURFACE	STEAM GENERATORS	8	8	c	2	4	0	2	0	ALL WELDS, DEFERRAL NOT PERMISSIBLE
B !	5.	80	STEAM GENERATOR-NOZZLE-TO-SAFE END BUTT WELDS < 4 INCHES NOMINAL PIPE SIZE		N/A									

PAGE: 9 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION XI SUMMARY
TABLE TWB

CATEGORY B-F - PRESSURE RETAINING DISSIMILAR METAL WELDS

ASME SEC. XI				ø of	NO.		OF COMPONE	MINOS		
ITEM #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REO	1ST PE	R 2ND PER	3RD PER	COMMENTS	
******	***************************************	*********		****	****			******		• • • • • • • • • • • • • • • • • • • •
8 5. 90	STEAM GENERATOR - NOZZLE - TO - SAFE END SOCKET WELDS		N/A							
8 5.100	MEAT EXCHANGERS-NOZZLE-TO-SAFE END BUTT WELDS >= 4 INCHES NOMINAL PIPE SIZE		N/A							
8 5.110	HEAT EXCHANGERS-NOZZLE-TO-SAFE END BUTT WELDS < 4 INCHES NOMINAL PIPE SIZE		W/A							
8 5.120	HEAT EXCHANGERS-NOZZLE-TO-SAFE END SOCKET WELDS		N/A							
8 5.130	PIPING-DISSIMILAR METAL BUTY WELDS >= 4 INCHES NOMINAL PIPE SIZE		N/A							
8 5.140	PIPING-DISSIMILAR METAL BUTT WELDS < 4 INCHES NOMINAL PIPE SIZE		N/A							
8 5.150	PIPING-DISSIMILAR METAL SOCKET WELDS		N/A							

CATEGORY TOTAL 22 22 0 7 7 0 8 0 31% 63% 100%

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION XI SUMMARY
TABLE 146

PAGE: 10 of 31

CATEGORY B.G.1 - PRESSURE RETAINING BOLTING GREATER THAN 2 INCHES IN DIAMETER

B 6.100 STEAM GENERATORS-FLANGE

8 6.110 STEAM GENERATORS-NUTS,

SURFACE, WHEN CONNECTION DISASSEMBLED

BUSHINGS, AND WASHERS

8 6.120 HEAT EXCHANGERS-BOLTS AND

STUDS

ASME SEC.	X1				# Of	NO.			DULED!				
ITEM	7			SYSTEM DESCRIPTION	COMP	REO	151	PER	SND		380	PER	COMMENTS
		REACYOR VESSEL-CLOSURE HEAD NUTS	SURFACE	REACTOR VESSEL BOLTING	54	54	0	18	18	0	18		ALL MUTS, DEFERRAL PERMISSIBLE
8 6.	20	REACTOR VESSEL-CLOSURE STUDS, IN PLACE		N/A									
6 6.	30	REACTOR VESSEL-CLOSURE STUDS, WHEN REMOVED	VOLUMETRIC SURFACE	REACTOR VESSEL BOLTING	54	54	0	18	18	0	18	0	ALL STUDS, DEFERRAL PERMISSIBLE
8 6.	40	REACTOR VESSEL-THREADS IN FLANGE	VOLUMETRIC	REACTOR VESSEL FLANGE ORIENTATION	54	54	0	18	0	0	36	0	ALL THREADS IN FLANGE, DEFERRAL PERMISSIBLE
66.	50	REACTOR VESSEL-CLOSURE WASHERS, BUSHINGS	VISUAL	REACTOR VESSEL BOLTING	54	54	0	18	18	0	18	0	ALL WASHERS & BUSHINGS, DEFERRAL PERMISSIBLE
6 6.	60	PRESSURIZER-ROLTS AND STUDS		N/A									
B 6.	70	PRESSURIZER-FLANGE SURFACE, WHEN CONNECTION DISASSEMBLED		N/A									
8 6.	80	PRESSURIZER-NUTS, BUSHINGS, AND WASHERS		N/A									
8 6.	90	STEAM GENERATORS-BOLTS AND		N/A									

N/A

N/A

PAGE: 11 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SLMMARY TABLE IMB

CATEGORY 8-G-1 - PRESSURE RETAINING BOLTING GREATER THAN 2 INCHES IN DIAMETER

ASME					# OF COMPONENTS									
SEC. XI						# OF				ULED/		The state of the s		
2020 12 12 12		EXAM METHOD		222000		COMP	1100	157	7	SND &	711		700	COMMENTS
8 6.130 HEA	T EXCHANGERS-FLANGE FACE, WHEN CONNECTION ASSEMBLED		N/A							••••				
The state of the s	EXCHANGERS-NUTS, HINGS, AND WASHERS		N/A											
8 6.150 PIP	ING-BOLTS AND STUDS		N/A											
	ING-FLANGE SURFACE, WHEN NECTION DISASSEMBLED		N/A											
	ING-NUTS, BUSHINGS, AND HERS		N/A											
8 6.180 PUMF	PS-BOLTS AND STUDS	VOLUMETRIC	REACTOR	COOLANT	PUMP		٠	0	,	1	0	2		ALL BOLTS & STUDS, LIMITED TO COMP SCHED. BY CAT. B-L-1, DEFERRAL PERMISSIBLE
	PS-FLANGE SURFACE, WHEN HECTION DISASSEMBLED	VISUAL	REACTOR	COC ANT	PUMP	•	4	0	0	2	0	2		ALL FLANGE SURF., LIMITED TO COMP SCHED. BY CAT. B-L-1, DEFERRAL PERMISSIBLE
B 6.200 PUMP		VISUAL	REACTOR	COOLANT	PUMP	4	4	0	1	1	0	2		ALL MUTS, BUSH. & WASH, LIMITED TO COMP SCHED. BY CAT. B-L-1, DEFERRAL PERMISSIBLE
8 6.210 VALV	ES-BOLTS AND STUDS		N/A											
	ES-FLANGE SURFACE, WHEN		N/A											
8 6.230 VALV	ES-NUTS, BUSHINGS, AND ERS		N/A											

PAGE: 12 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE 1W6

CATEGORY 8-G-1 - PR	ESSURE RETAINING BOLTIN	G GREATER THAN	2 INCHES IN DIAMETER
---------------------	-------------------------	----------------	----------------------

ASME SEC. XI			ø of	NO.	The same of	DF COMPONE		
	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REQ	151 PER	2ND PER	3RD PER	COMMENTS
			****	••••	******		•••••	•••••
		CATEGORY TOTAL	228	228	0 74	58 0	96 0	

PAGE: 13 of 31

TROJAN NUCLEAR FOWER PLANT UNIT 1 INSERVICE INSPECTION PLATFOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TATLE INB

CATEGORY 8-G-2 - PRESSURE RETAINING BOLTING, 2 INCHES AND LES, IN DIAMETER

ASME								OF COM				
SEC. XI	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	NO.	151	250000	SMD SMD			ER	COMMENTS
0 7.10	REACTOR VESSEL-BOLTS, STUDS, AND NUTS		N/A	••••	••••	•••	••••	••••		••••	• •	
8 7.20	PRESSURIZER-BOLTS, STUDS, AND MUTS	VISUAL	PRESSURIZER	1	1	0	0	1	0	0	0	ALL BOLTS, STUDS, AND HUTS, DEFERRAL NOT PERMISSIBLE
8 7.30	STEAM GENERATORS-BOLTS, STUDS, AND MUTS	VISUAL	STEAM GENERATORS .	8	8	0	•	2	0	2	0	ALL BOLTS, STUDS, AND NUTS, DEFERRAL NOT PERMISSIBLE
8 7.40	HEAT EXCHANGERS-BOLTS, STUDS, AND NUTS		N/A									
B 7.50	PIPING-BOLTS, STUDS, AND NUTS	VISUAL	BORON INJECTION	4	4	0	0	0	0	•		ALL BOLTS, STUDS AND NUTS, LIMIT TO COMP SCHED. BY CAT. 8-J, 8-L-1, B-M-1, DEFER. NOT PERMISSIBLE
		VISUAL	PRESSURIZER SAFETY	3	3	0	1	0	0	2	0	
		VISUAL	REACTOR TEMPERATURE	8	8	0	3	2	0	3	0	
		VISUAL	SEAL INJECTION	8	8	0	2	4	0	2	0	
			ITEM TOTAL	23	23	0	6 26%	700	0	11	0	
B 7.60	PURTS-BOLTS, STUDS, AND NUTS	VISUAL	REACTOR COOLANT PUMP		4	0	1	1	0	2		ND HUTS, STUDS ND HUTS, LIMIT TO COMP SCHED. BY CAY. B-J. B-L-1, B-M-1, DEFER. NOT

PERMISSIBLE

TROJAN NUCLEAR POWER P.ANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION X. SUMMARY
TABLE 116

PAGE: 14 of 31

CATEGORY B-G-2 - PRESSURE RETAINING BOLTING, 2 INCHES AND LESS IN JAMETER

ASME								OF COMP			
SEC. X1	TEM DESCRIPTION		SYSTEM DESCRIPTION	COMP	NO.	151	2000	2ND F	500000		COMMENTS
	THE DESCRIPTION		***************************************								***************************************
8 7.70	VALVES-BOLTS, STUDS, AND NUTS	VISUAL	ACCUMULATOR DISCHARGE	12	12	0	•	•	0	4 0	ALL BOLTS, STUDS AND NUTS, LIMIT TO COMP SCHED. BY CAT. B-J, B-L-1, B-H-1, DEFER. NOT PERMISSIBLE
		VISUAL	ALTERNATE CHARGING	5	2	0	0	0	0	5 0	
		VISUAL	BORON INJECTION	2	2	0	1	1	C	0 0	
		VISUAL	LETDOWN	2	2	0	0	2	0	0 0	
		VISUAL	NORMAL CHARGING	2	2	0	0	2	0	0 0	
		VISUAL	PRESSURIZER RELIEF	4	4	0	2	0	0	5 0	
		VISUAL	PRESSURIZER SAFETY	3	3	0	0	1	0	5 0	
		VISUAL	PRESSURIZER SPRAY	2	2	0	1	0	0	1 0	
		VISUAL	REACTOR TEMPERATURE DETECTION	¢	ç	C	,	3	0	5 (
		VISUAL	RESIDUAL HEAT	4	4	0	3	0	0	1 0	
		VISUAL	SAFETY INJECTION	6	6	0	1	3	•	5 0	
		VISUAL	SAFETY INJECTION HIGH HEAD	3	3	0	3	0	0	0 0	
			ITEM TOTAL	51	51	11.420	16	16	0	19 0	
B 7.80	CRD HOUSINGS-BOLTS, STUDS, AND NUTS		N/A								
			CATEGOR: TOTAL	87	87		27 31%	D. H. S.	0 60%	1002	

TROJAN HUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION XI SURBARY
TABLE INB

PAGE: 15 of 31

CATEGORY B.H - INTEGRAL ATTACHMENTS FOR VESSELS

ASME SEC. XI				Ø 07	HO.			OF COM				
ITEM 8	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REO	151	PER	SMD	PER	380	PER	COMMENTS
e 8.10	REACTOR VESSEL-INTEGRALLY WELDED ATTACHMENTS		N/A	••••	••••	•••	••••	••••		****	•••	
8 8.20	PRESSURIZER-INTEGRALLY WELDED ATTACHMENTS	VOLUMETRIC SURFACE	PRESSURIZER	•	1	0	1	0	0	0	0	SEE RR-A4, CATEG. B-H = VOL OR SUR AS APPLICABLE, DEFERRAL HOT PERMISSIBLE
8 8.30	STEAM GENERATORS-INTEGRALLY WELDED ATTACHMENTS		N/A									
8 8.40	HEAT EXCHANGERS-INTEGRALLY WELDED ATTACHMENTS		N/A									
			CATEGORY TOTAL		1	0	1 100%	0	0 00%	0	0	

PAGE: 16 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE IMB

CATEGORY B.J - PRESSURE RETAINING WELDS IN PIPING

TER # ITEM DESCRIPTION	ASME			# OF	NO.			OF COM	10.551977			
## 9.10 MOMINAL PIPE SIZE >= 4 IN. ## 9.11 CIRCUMFERENTIAL WELDS **VOLUMETRIC SURFACE** **VOLUMETRIC PRESSURIZER RELIEF** **VOLUMETRIC PRESSURIZER SAFETY** **VOLUMETRIC PRESSURIZER SAFETY** **VOLUMETRIC PRESSURIZER SAFETY** **VOLUMETRIC PRESSURIZER SAFETY** **VOLUMETRIC PRESSURIZER SURIZER SURIZER SURIZER SURIZER SURFACE** **VOLUMETRIC PRESSURIZER SURIZER	SEC. X1											
B 9.10 MOMINAL PIPE SIZE >= 4 IN. B 9.11 CIRCUMFERENTIAL WELDS VOLUMETRIC SURFACE VOLUMETRIC PRESSURIZER RELIEF 12 4 0 0 2 0 2 0 VOLUMETRIC PRESSURIZER SAFETY 30 8 0 4 2 0 2 0 VOLUMETRIC PRESSURIZER SAFETY 30 8 0 4 2 0 2 0 VOLUMETRIC PRESSURIZER SAFETY 30 8 0 4 2 0 2 0 VOLUMETRIC PRESSURIZER SAFETY 40 0 0 0 1 0 VOLUMETRIC PRESSURIZER SAFETY 40 0 0 0 1 0 VOLUMETRIC PRESSURIZER SURGE 11 11 0 10 0 0 1 0 VOLUMETRIC REACTOR COOLANT PIPE 42 13 0 1 4 0 8 0 VOLUMETRIC SURFACE VOLUMETRIC REACTOR VESSEL 8 8 0 4 0 0 4 0 VOLUMETRIC SURFACE VOLUMETRIC RESTOLAL HEAT 34 12 0 2 6 0 4 0 VOLUMETRIC SURFACE VOLUMETRIC SAFETY INJECTION 141 33 0 12 11 0 10 0 VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 ITEM TOTAL 466 133 0 46 43 0 44 0		EXAM METHOD	SYSTEM DESCRIPTIO		KEC	151	PEK	102 000	200	United States	PEK	
B 9.11 CIRCUMFERENTIAL WELDS VOLUMETRIC SURFACE VOLUMETRIC PRESSURIZER RELIEF 12 4 0 0 2 0 2 0 VOLUMETRIC PRESSURIZER SAFETY 30 8 0 4 2 0 2 0 SURFACE VOLUMETRIC PRESSURIZER SAFETY 30 8 0 4 2 0 2 0 SURFACE VOLUMETRIC PRESSURIZER SAFETY 30 8 0 4 2 0 2 0 VOLUMETRIC PRESSURIZER SURGE 11 11 0 10 0 1 1 0 SURFACE VOLUMETRIC REACTOR COOLANT PIPE 42 13 0 1 4 0 8 0 VOLUMETRIC REACTOR VOLUMETRIC RESCURIZER SURGE 8 8 0 4 0 0 4 0 SURFACE VOLUMETRIC REACTOR VOSSEL 8 8 8 0 4 0 0 4 0 VOLUMETRIC RESCURIZER SURGE 8 8 0 4 0 0 4 0 SURFACE VOLUMETRIC RESCURIZER SURGE 11 11 0 10 0 0 0 1 0 SURFACE VOLUMETRIC RESCURIZER SURGE 11 11 0 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0		*********		••••	****	***	***				***	
DEFERMAL NOT PREMISSIBLE	B 9.10 MOMINAL PIPE SIZE >= 4 IN.		N/A									
SURFACE VOLUMETRIC PRESSURIZER SAFETY 30 8 0 4 2 0 2 0 SURFACE VOLUMETRIC PRESSURIZER SPRAY 69 16 0 6 5 0 5 0 SURFACE VOLUMETRIC PRESSURIZER SURGE 11 11 0 10 0 0 1 0 SURFACE VOLUMETRIC REACTOR COOLANT PIPE 42 13 0 1 4 0 8 0 SURFACE VOLUMETRIC REACTOR VESSEL 8 8 0 4 0 0 4 0 SURFACE NOZZLE VOLUMETRIC RESIDUAL HEAT 34 12 0 2 6 0 4 0 SURFACE REMOVAL VOLUMETRIC SAFETY INJECTION 141 33 0 12 11 0 10 0 SURFACE VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 SURFACE HIGH HEAD	8 9.11 CIRCUMFERENTIAL WELDS			83	21	0	5	٠	0	7		DEFERRAL NOT
VOLUMETRIC PRESSURIZER SPRAY 69 16 0 6 5 0 5 0 SURFACE VOLUMETRIC PRESSURIZER SURGE 11 11 0 10 0 1 0 SURFACE VOLUMETRIC REACTOR COOLANT PIPE 42 13 0 1 4 0 8 0 SURFACE VOLUMETRIC REACTOR VESSEL 8 8 0 4 0 0 4 0 SURFACE NOZZLE VOLUMETRIC RESIDUAL HEAT 34 12 0 2 6 0 4 0 SURFACE REMOVAL VOLUMETRIC SAFETY INJECTION 141 33 0 12 11 0 10 0 SURFACE VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 SURFACE NIGH HEAD		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRESSURIZER RELIEF	12	4	0	0	2	0	2	0	
SURFACE VOLUMETRIC PRESSURIZER SURGE 11 11 0 10 0 0 1 0 SURFACE VOLUMETRIC REACTOR COOLANT PIPE 42 13 0 1 4 0 8 0 SURFACE VOLUMETRIC REACTOR VESSEL 8 8 0 4 0 0 4 0 SURFACE NOZZLE VOLUMETRIC RESIDUAL HEAT 34 12 0 2 6 0 4 0 SURFACE REMOVAL VOLUMETRIC SAFETY INJECTION 141 33 0 12 11 0 10 0 SURFACE VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 SURFACE HIGH MEAD		The second of the second	PRESSURIZER SAFETY	30	8	0	4	2	0	2	0	
VOLUMETRIC REACTOR COOLANT PIPE 42 13 0 1 4 0 8 0 SURFACE VOLUMETRIC REACTOR VESSEL 8 8 0 4 0 0 4 0 SURFACE NOZZLE VOLUMETRIC RESIDUAL HEAT 34 12 0 2 6 0 4 0 SURFACE REMOVAL VOLUMETRIC SAFETY INJECTION 141 33 0 12 11 0 10 0 SURFACE VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 SURFACE HIGH HEAD			PRESSURIZER SPRAY	69	16	0	6	5	0	5	0	
VOLUMETRIC REACTOR VESSEL 8 8 0 4 0 0 4 0 SURFACE NOZZLE VOLUMETRIC RESIDUAL HEAT 34 12 0 2 6 0 4 0 SURFACE REMOVAL VOLUMETRIC SAFETY INJECTION 141 33 0 12 11 0 10 0 SURFACE VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 SURFACE HIGH HEAD			PRESSURIZER SURGE	11	11	0	10	0	0	,	0	
VOLUMETRIC RESIDUAL HEAT 34 12 0 2 6 0 4 0 SURFACE REMOVAL VOLUMETRIC SAFETY INJECTION 141 33 0 12 11 0 10 0 SURFACE VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 SURFACE HIGH HEAD		The second second second	REACTOR COOLANT PIPE	42	13	o	1	4	0	8	0	
VOLUMETRIC SAFETY INJECTION 141 33 0 12 11 0 10 0 SURFACE VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 SURFACE HIGH HEAD				8	8	0	4	0	0	4	C	
VOLUMETRIC SAFETY INJECTION 30 7 0 2 4 0 1 0 SURFACE HIGH HEAD ITEM TOTAL 460 133 0 46 43 0 44 0				34	12	0	5	6	c	4	0	
SURFACE HIGH HEAD ITEM TOTAL 460 133 0 46 43 0 44 0			SAFETY INJECTION	141	33	0	12	11	0	10	0	
1대 사람들은 사람들은 사람들은 사람들은 사람들이 되었다면 하는데 되었다면 하는데 되었다면 하는데 사람들이 되었다면 하는데 사람들이 사람들이 되었다면 하는데 사람들이 되었다면 하는데		32222122122		30	7	0	2	4	0	1	0	
1대 사람들은 사람들은 사람들은 사람들은 사람들이 되었다면 하는데 되었다면 하는데 되었다면 하는데 사람들이 되었다면 하는데 사람들이 사람들이 되었다면 하는데 사람들이 되었다면 하는데				****								
1대 사람들은 사람들은 사람들은 사람들은 사람들이 되었다면 하는데 되었다면 하는데 되었다면 하는데 사람들이 되었다면 하는데 사람들이 사람들이 되었다면 하는데 사람들이 되었다면 하는데			ITEM TOTAL	460	133	0	46	43	0	44	0	
34% 66% 100%							34%		66%		100%	

8 9.12 LONGITUDINAL WELDS

N/A

8 9.20 NOMINAL PIPE SIZE < 4 IN.

N/A

PAGE: 17 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE INB

CATEGORY 8-J - PRESSURE RETAINING WELDS IN PIPING

ASME				4 00	-			OF COM				
	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	NO.	151	122.122.177	2ND	-		PER	COMMENTS
6 9.21	CIRCLMFERENTIAL WELDS	SURFACE	ALTERNATE CHARGING	6	5	0	3	0	0	2	0	25% OF ALL WELDS DEFERRAL NOT PERMISSIBLE
		SURFACE	SORON INJECTION	29	9	0	0	3	0	6	0	
		SURFACE	DRAIN LINE	1	1	0	1	0	0	0	0	
		SURFACE	LETDOWN .	31	10	0	3	3	0	4	0	
		SURFACE	NORMAL CHARGING	10	10	0	10	0	0	0	0	
		SURFACE	PP>: "ER RELIEF	14	2	0	1	0	0	1	0	
		SURFACE	REACTOR : EMPERATURE DETECTION	104	22	0	3	10	0	9	0	
		SURFACE	SAFETY INJECTION	3	1	0	0	1	0	0	0	
		SURFACE	SAFETY INJECTION HIGH HEAD	3	1	0	0	0	0	1	0	
			ITEM TOTAL	201	61	0	21 34%		62%		002	
8 9.22	LONGITUDINAL WELDS		N/A									
B 9.30	BRANCH PIPE CONNECTION WELDS		N/A									
8 9.31	NOMINAL PIPE SIZE >= 4 IN.	VOLUMETRIC SURFACE	ACCUMULATOR DISCHARGE	4	1	0	0	1	0	0	0	25% OF ALL WELDS DEFERRAL NOT PERMISSIBLE
		VOLUMETRIC SURFACE	PRESSURIZER SPRAY	2	0	0	0	0	0	0	0	
		VOLUMETRIC	PRESSURIZER SURGE	1	1	0	1	0	0	0	0	

SURFACE

PAGE: 18 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE IND

CATEGORY B-J - PRESSURE RETAINING WELDS IN PIPING

ASME				# OF	NO.		100	OF COM				
SEC. XI	ITEM DESCRIPTION	CYAN METHOD	SYSTEM DESCRIPTION	COMP		151	PER	2ND		-	PER	COMENTS
******	THE PERCENT COM		***************************************	****				****				
8 9.31	MOMINAL PIPE SIZE >= 4 IN.	VOLUMETRIC SURFACE	RESIDUAL HEAT REMOVAL	•	,	c	0	0	0	1	0	25% OF ALL WELDS, DEFERRAL MOT PERMISSIBLE
		VOLUMETRIC SURFACE	SAFETY INJECTION	1	o	0		0	0	0	0	
		VOLUMETRIC SURFACE	SAFETY INJECTION HIGH HEAD	2	2	0	0	1	0	1	0	
				****		***		****		***		
			ITEM TOTAL	11	5	0	20%		60%		0	
8 9.32	NOMINAL PIPE SIZE <4 IN.	SURFACE	ALTERNATE CHARGING	1	,	0	0	1	0	0	0	25% OF ALL WELDS, DEFERRAL NOT PERMISSIBLE
		SURFACE	BORON INJECTION	4	1	0	0	1	c	0	0	
		SURFACE	DRAIN LINE	3	0	0	0	0	0	0	0	
		SURFACE	LETDOWN	1	0	0	0	0	0	0	0	
		SURFACE	NORMAL CHARGING	1	0	0	0	0	0	C	0	
		SURFACE	REACTOR TEMPERATURE DETECTION	8	3	0	1	c	0	5	0	
		SURFACE	SAFETY INJECTION	1	1	0	1	0	0	0	0	
		SURFACE	SAFETY INJECTION HIGH HEAD	1	0	0	0	C	0	0	C	
		SURFACE	SAFETY INJECTION LOW HEAD	5	0	0	0	0	0	0	0	
					• • • • •			****				
			ITEM TOTAL	22	6	0	332		662	100	002	
B 9.40	SOCKET WELDS	SURFACE	AUXILIARY SPRAY	29	5	0	0	0	0	5	0	25% OF ALL WELDS, DEFERRAL NOT PERMISSIBLE

PAGE: 19 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE INS

CATEGORY B.J . PRESSURE RETAINING WELDS IN PIFING

A.ME) C'H	William Street	7.0		
ITEM * ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	NO.		2000	SND SND	-		PER	COMMENTS
8 9.40 YOCKET WELDS	SURFACE	BORON INJECTION	135	46	0	13	19	0	14	0	25% OF ALL WELDS, DEFERRAL NOT PERMISSIBLE
	SURFACE	DRAIN LINE	33	13	0	8	2	0	3	0	
	SURFACE	REACTOR TEMPERATURE DETECTION	163	26	0	7		c	11	0	
	SURFACE	SAFETY INJECTION	13	5	0	0	3	0	2	0	
	SURFACE	SAFETY INJECTION HIGH HEAD	12	4	0	2	0	0	2	0	
	SURFACE	SAFETY INJECTION LOW HEAD	32	16	0	6	4	0	6	0	
	SURFACE	SEAL INJECTION	91	19	0	12		0	1	0	
		ISEM TOTAL	508	134			42		****		
		THE TOTAL	506	134		48 351		67%	**,	00%	

		CATEGORY TOTAL	1202	339		118	100	0	115	0	

PAGE: 20 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION KI SUMMARY TABLE IMP

CATEGORY B-K-1 - INTEGRAL	ATTACHMENTS.	FOR PIPING	PLIMPS, AND	VALVES
---------------------------	--------------	------------	-------------	--------

ASME SEC. XI				. 01	NO.		11117	OF CO		- T		
ITEM #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	157	PER		PER	-	PER	COMMENTS
810.10	PIPING-INTEGRALLY MELDED ATTACHMENTS	SURFACE	ACCUMULATOR DISCHARGE	•	•	0	2	,	0		0	CATEG. B-K-1-BUR OR VOL AS APP., WELDER ATTACH. TO PIPING EXAMINED BY CAT. B-J, DEF. NOT PERMIS.
		SURFACE	AUXILIARY SPRAY	1	1	t	0	1	0	0	0	
		SURFACE	BORON INJECTION	6	6	C	. 1	2	0	3	t	
		SURFACE	PRESSURIZER SPRAY	2	2	C	0	1	0	1	0	
		SURFACE	SAFETY INJECTION	7	7	C	2	3	0	2	0	
			ITEM TOTAL	50	20		5 251		65%	7	0	
810.20	PUMPS-INTEGRALLY WELDED ATTACHMENTS		N/A									
810.30	VALVES-INTEGRALLY WELDED ATTACHMENTS		N /A									
				****	****	***	****		****			

CATEGORY TOTAL 20 20 0 5 8 0 7 0 25% 65% 100%

PAGE: 21 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION XI SUMMARY
TABLE IND

CATEGORY 8-1-1 - PRESSURE RETAINING WELDS IN PUMP CASINGS

ASME						OF COMPONE	NTS	
SEC. XI			# OF	MO.	SCHE	DULED/COMP	LETED	
ITEM & ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REQ	1ST PER	2ND PER	3RD PER	COMMENTS
	*********	****************	****	****	******	******	******	*************
812.10 PUMPS-PUMP CASING WELDS	VOLUMETRIC	REACTOR COOLANT PUMP	•	,	0 0	0 0	1 0	SEE RR-A5, SUR. EXAM FROM O.D. IN LIEU OF VOL., ONE PUMP WHEN DISASSEMB., DEF. PERMISSIBLE
			****				******	
		CATEGORY TOTAL	4	1	0 0	0 0	1 0	

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION KI SUMMARY
TABLE ING

PAGE: 22 of 31

CATEGORY 8-1-2 - PLMP CASIN	2.0
-----------------------------	-----

ASPE SEC. X) ITEM # ITEM DESCRIPTION 812.20 PUMPS-PUMP CASINGS	EXAM METHOD	SYSTEM DESCRIPTION REACTOR COOLANT PLRIP	# OF	151 (SCHE! PER	OF COMPONE PULED/COMP PAID PER	SRD PER	COMPTNIS SEE RR-AS, COME PLONE WHEN DISASSEMBLED FOR RAINT., DEFERRAL PERMISSIBLE
		CATEGORY TOTAL	;	 0	0 02	0 0	1 0	

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE ING MAGE: 23 of 31

CATEGORY 8-8-1 - PRESSURE RETAINING WELDS IN VALVE BODIES

SEC. XI				8 OF	NO.		DULED/COMP	TO THE REAL PROPERTY.	
ITEN 0	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REO	IST PER	200 PER	300 PER	CORRENTS
******	**********************	*********	***************	****	****	******	******	******	*************
012.30	INCHES MORINAL PIPE SIZE		N/A						
912.40	VALVES-VALVE BODY WELDS >= 4 INCHES BODINAL PIPE SIZE		N/A						
			CATEGORY TOTAL			0 0	0 0	0 0	

TROJAN NUCLEAR POWER PLANT UNIT THE INSERVICE INSERVICE INSERVICE PLANT FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE 196

PAGE: 24 of 31

CATEGORY A-M-2 - VALVE BODIES

ASME SEC. XI				• 01	NO.							
11EM .	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	151	PER	240	PER	3nb I	PER	COMMENTS
******	**********************	*********	***************************************	****	****			****		****		************
812.50	VALVES-VALVE MODIES EXCEEDING 4 INCHES NOMINAL PIPE SIZE	VISUAL	ACCUMULATOR DISCHARGE	12	•	0	1	1	0	,	0	ONE VALVE FOR EACH GROUP OF VALVES, DEFERRAL PERMISSIBLE
		VI SUAL	PRESSURIZER SAFETY	3	2	0	1	1	0	0	0	
		VISUAL	RESIDUAL HEAT REMOVAL	•	1	0	0	0	0	1	0	
		VISUAL	SAFETY INJECTION	5	t	0	0	0	0	0	0	
		VI SUAL	SAFETY INJECTION HIGH HEAD	3	1	0	1	0	0	0	0	

			ITEM TOTAL	27	ŧ	0	3	2	0	3	0	
							37%		62%	11	201	
						***		****	**			
			CATEGORY TOTAL	27	8	0	3	2	0	3	0	

372

62% 100%

PAGE: 25 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TAGLE 1MB

CATEGORY B-N-1 - INTERIOR OF REACTOR VESSEL

ASME								of co	HPONE	NIS	
SEC. XI				# OF	NO.		SCHE	DULED,	COMP	LETED	
ITEM #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	RED	151	PER	SMD	PER	3RD PE	COMMENTS
******	**********		***************	****	****		***	****	****	******	
613.10	REACTOR VESSEL-VESSEL INTERIO	R VISUAL	REACTOR VESSEL INTERNALS	,	3	0	,	•	0	'	PERIOD, DEFERRAL NOT PERMISSIBLE
				****			***				
			CATEGORY TOTAL	,	3	0	331	1	66%	1 0	

PAGE: 26 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE 1MB

CATEGORY B-N-2 - INTERRALLY MELDED CORE SUPPORT STRUCTURES AND INTERIOR ATTACHMENTS TO REACTOR MESSELS

ASME				. 01	ND.					
ITEM #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTIO	COMP	REC	151	77	2'.0 PER	and the second second	COMMENTS
813.20	REACTOR VESSEL (BUR)-INTERIOR ATTACHMENTS WITHIN BELTLINE REGION		N/A							
113.30	REACTOR VESSEL (BUR)-INTERIOR ATTACHMENTS BEYOND BELTLINE REGION		M/A							
813.50	REACTOR VESSEL (PWR)-INTERIOR ATTACHMENTS WITHIN BELTLINE REGION		k/A							
813.60	REACTOR VESSEL (PUR)-INTERIOR ATTACHMENTS BEYOND BELTLINE REGION		₩/ ₩							
					****	***				

PAGE: 27 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE IND

CATEGORY B-N-3 - REMOVABLE CORE SUPPORT STRUCTURES IN REACTOR VESSELS

ASME SEC. XI				ø of	wo.		-	OF CO	32 23 21			
ITEN #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	10000	151	PER	SND			PER	COMMENTS
******	***************************************	*** ******	*******	****	****	***		****	***	****	***	
813.40	REACTOR VESSEL (BUR)-CORE SUPPORT STRUCTURE		N/A									
813.70	REACTOR VESSEL (PUR)-CORE SUPPORT STRUCTURE	VISUAL	REACTOR VESSEL CORE SUPP STRUCTURES	1	1	0	0	0	0	1	0	SURFACES EXAMINED, STRUCTURE SHALL BE REMOVED FROM THE REACTOR VESSEL, DEFERRAL
			CATEGORY TOTAL	;	;	0		0	0 0%		0 00%	PERMISSIBLE

PAGE: 28 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION X1 SUMMARY
TABLE 1W6

CATEGORY 8-0 - PRESSURE RETAINING MELDS IN CONTROL ROD HOUSINGS

ASME			. 01	ND.		200	OF CO		NTS LETED		
TER # ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	10000		PER		PER	77		COMMENTS
614.10 REACTOR VESSEL-WELDS (CONTROL ROD DRIVE HOUS		CONTROL ROD DRIVE MECHANISMS	78	3	0	0	0	0	3	. 0	10% PERIPHERAL HOUSING WELDS, CATEGORY 8-0 = SUR OR VOL, DEFERRAL PERMISSIBLE

CATEGORY TOTAL 78 3 0 0 0 0 2 0 0x 100x

PAGE: 29 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION XI SUMMARY TABLE IND

CATEGORY 8-P - ALL PRESSURE RETAINING COMPONENTS

815.61 PUMPS-SYSTEM HYDROSTATIC TEST

815.71 VALVES-SYSTEM HYDROSTATIC TEST

815.70 VALVES-SYSTEM LEAKAGE TEST

ASME							0.00000		MPONE	TO TO	
SEC. XI				# OF	11 23 20 20		10000000	-		LETED	
	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COM	RED	151	PER	1000	PER	SRD	COMMENTS
815.10	REACTOR VESSEL-SYSTEM LEAKAGE TEST			";	0	0	0		0	0	CATEGORY 8-P TESTS ADMINISTERED UNDER SURVEILLANCE AND TEST ENGINEERING PPOCEDURES, 30-70 SERIES
115.11	REACTOR VESSEL-SYSTEM HYDROSTATIC TEST		N/A								
815.20	PRESSURIZER-SYSTEM LEAKAGE TEST		R/A								
815.21	PRESSURIZER-SYSTEM HYDROSTATIC TEST		N/A								
615.30	STEAM GENERATORS-SYSTEM LEAKAGE TEST		N/A								
815.31	STEAM GENERATORS-SYSTEM HYDROSTATIC TEST		N/A								
815.40	HEAT EXCHANGERS-SYSTEM LEAKAGE TEST		N/A								
815,41	HEAT EXCHANGERS-SYSTEM HYDROSTATIC TEST		*/ *								
815.50	PIPING-SYSTEM LEAKAGE TEST		N/A								
815.51	PIPING-SYSTEM HYDROSTATIC TEST		N/A								
815.60	PUMPS-SYSTEM LEAKAGE TEST		N/A								

N/A

N/A

N/A

PAGE: 30 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1 SECTION XI SUMMARY
TABLE ING

CATEGORY 8-P - ALL PRESSURE RETAINING COMPONENTS

ASME					DI COMPO	CHE	NTS				
SEC. XI			# OF	NO.		SCHE	DULED/CO	CMP	LETED		
ITEM # ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	RED	151	PER	2ND P	ER	3RD	PER	COMMENTS
		*****************	****		***		*****	**	***	• • • • •	***************************************

		CATEGORY TOTAL	1	0	0	0	0	0	0	0	
						DA.	11000	m		01	

PAGE: 31 of 31

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1 SECTION X1 SUMMARY TABLE IMB

CATEGORY B	-0 -	STEAM	GENERATOR	TUBING
------------	------	-------	-----------	--------

SEC. XI					# OF	1100000		SCHED	ULED		LETED		
ITEM .	ITEM DESCRIPTION	EXAM METHOD	SYSTEM	DESCRIPTION	COMP	RED	157	PER	SND	PER	3RD	PER	COMMENTS
******	************************	********	*****	*********	****	****	***	****	***		***	****	************
816.10	STRAIGHT TUBE DESIGN		N/A										
\$16.20	STEAM GENERATOR TUBING IN U-TUBE DESIGN	VOLUMETRIC	STEAM	GENERATORS	,	0	0	0	0	0	•		ADMINISTERED UNDER TECHNICAL SPECIFICATION 4.4.5
					****	****	***	****	***		***	****	
			W. Tall	CATEGORY TOTAL	1	0	9	0	. 0	0	0	0	
								01		0%		0%	

TROJAN MUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 2 SECTION XI SUMMARY TABLE INC

CATEGORY C-A - PRESSURE RETAINING WELDS IN PRESSURE VESSELS

ASME							BUTTE	OF COM	12/20/20			
SEC. XI	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	NO.	151		"JLED/	200	Acres Comments	PER	COMMENTS
1.10	SHELL CIRCUMPCHENTIAL WELDS	VOLUMETRIC	LETDOWN HEAT EXCHANGER	;	••••	0	•••	0	0	0	0	100% OF WELDS AT GROSS STPUCT. DISCONTINUITIES, MAY BE LIMITED TO 1 OF SIMILIAR VESSELS
		VOLUMETRIC	RESIDUAL HEAT EXCHANGER	5	1	0	0	1	0	0	0	
		VOLUMETRIC	STEAM GENERATORS	12	3	0	0	2	0	1	0	
				****	****	****	***	****	***	****	***	
			ITEM TOTAL	15	5	0	20%		801	1,	002	
1.20	HEAD CIRCUMFERENTIAL WELDS	VOLUMETRIC	BORON INJECTION TANK	2	2	0	0	0	0	2	0	100% OF HEAD TO SHELL WELD, MAY BE LIMITED TO 1 OF SIMILIAR VESSELS
		VOLUMETRIC	EXCESS LETDOWN HEAT	-1	1	0	0	0	0	1	0	
		VOLUMETRIC	LETDOWN HEAT EXCHANGER	,	1	0	1	0	0	0	0	
		VOLUMETRIC	REGENERATIVE HEAT EXCHANGER	6	2	0	1	0	0	1	0	
		VO: UNETRIC	RESIDUAL HEAT EXCHANGER	2	1	0	0	•	0	0	0	
		VOLUMETRIC	STEAM GENERATORS	4	1	0	0	1	0	0	0	
				****	****	***	***			****	***	
			ITEM TOTAL	16	8	0	2 25%	2	50%	*	00%	
1.30	TUBESHEET-TO-SHELL WELDS	VOLUMETRIC	REGENERATIVE HEAT EXCHANGER	6	2	0	,	0	0	1	0	100% OF WELD, MAY BE LIMITED TO 1 OF SIMULIAR VESSELS

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 2 SECTION XI SUMMARY
TABLE INC

PAGE: 2 of 14

CATEGORY C-A - PRESSURE RETAINING WELDS IN PRESSURE VESSELS

ASME								OF COMPO	NENTS	
SEC. XI				• OF	NO.		SL (E	DULED/CO	APLETED	
ITEN .	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	RED	151	PER	SND PE	R SRD PER	COMMENTS
******	***************************************	*********	***************	****	****	***	****	*****	******	***********
c 1.30	TUBESHEET-TO-SHELL WELDS	VOLUMETRIC	STEAM GENERATORS	•	,	0	0	0	0 1 0	DOX OF WELD, MAY BE LIMITED TO 1 OF SIMULIAR VESSELS
				****		****	***		******	
			ITEM TOTAL	10	3	0	1	0 1	2 0	
							331	33:	1001	
			CATEGORY TOTAL	41	16	0	4	5 (7 0	
			an estate to the				251	561		

PAGE: 3 of 14

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 2 SECTION XI SUMMARY TABLE INC

CATEGORY C-B - PRESSURE RETAINING MOZZLE WELDS IN VESSELS

ASME								of COM	THE REAL PROPERTY.			
SEC. XI				Ø OF			200	JULED/		T-1277		
I IEM D	ITEM DESCRIPTION	FRAM METHOD	SYSTEM DESCRIPTION	COMP	REG	151	PER	SHD I	ER	3RD PE	R	COMMENTS
C 2.10	NOZZLES IN VESSELS <= 1/2 IN.		N/A					****				
C 2.11	HOZZLE-TO-SHELL (OR HEAD) WELD		N/A									
c 2.20	NOZZLES WITHOUT REINFORCING PLATE IN VESSELS > 1/2 IN. NOMINAL THICKNESS		M/A									
c 2.21	NOZZLE-TO-SHELL (OR HEAD) WELD	VOLUMETHIC SURFACE	BORON INJECTION TANK	2	2	0	C	,	0	,		SEE RR-81, ALL HOZZLES AT TERMINAL ENDS OF PIPE RUNS, MAY SE LIMITED TO 1 OF SIMULIAR VESSELS
		VOLUMETRIC SURFACE	RESIDUAL HEAT EXCHANGER	4	5	0	1	1	0	0	0	
		VOLUMETRIC SURFACE	STEAM GENERATORS	8	2	0	1	0	0	1	0	6
			ITEM TOTAL	14	6		2	,,,,	0	2	0	
							33%		66%	100		
c 2.22	NOZZLE INSIDE RADIUS SECTION	VOLUMETRIC	STEAM GENERATORS	•	2		0	1	0	1		SEE RR-B1, ALL NOZZLES AT TERMINAL ENDS OF PIPE RUNS, MAY BI LIMITED TO 1 OF SIMULIAR VESSELS
c 2.30	NOZZLES WITH REINFORCING PLATE IN VESSELS > 1/2 IN. NOMINAL THICKNESS		N/A									
c 2.31	REINFORCING PLATE WELDS TO HOZZLE AND VESSEL		N/A									

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 2 SECTION XI SUMMARY
TABLE INC

PAGE: 4 of 14

CATEGORY C-B - PRESSURE RETAINING MOZZLE WELDS IN VESSELS

ASME SEC.	XI			• or	NO.		OF COMPONE		
ITEM	TTEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	1ST PER	2ND PER	3RD PER	COMMENTS
****	** *******************	********	***************	****	****	******	******	******	*************
t 2.1	2 MOZZLE-TO-SHELL (OR HEAD) WELDS WHEN INSIDE OF VESSEL IS ACCESSIBLE		W/A						
t 2.1	NOZZLE-TO-SHELL (OR HEAD) WELDS WHEN INSIDE OF WELD IS INACCESSIBLE		W/A						

CATEGORY TOTAL 22 8 0 2 3 0 3 0 25% 62% 100%

1 (DJAN NUCLEAR POWER PLANS UNIT 1 INSERVIC' INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 2 SECTION XI SUMMARY TABLE INC

CATEGORY C.C - INTEGRAL ATTACHMENTS FOR VESSELS, PIPING, PUMPS, AND VALVES

ASME SEC. XI				ø of	wo.		- 1-5703	OF CO				
ITEM #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REG	151	PER	SND	PER	3RD	PER	COMMENTS
c 3.10	PRESSURE YESSELS-INTEGRALLY WELDED ATTACHMENTS	SURFACE	BORON INJECTION TANK	,	,	0	0	"	0	0	0	100% OF REQUIRED AREAS, MAY BE LIMITED TO 1 OF SIMULIAR COMPONENTS
		SURFACE	RESIDUAL HEAT EXCHANGER		2	0	2	0	0	0	0	
		SURFACE	SAFETY INJECTION	5	3	0	1	1	0	,	0	
		SURFACE	SAFETY INJECTION (ESF)	1	1	0	0	0	0	1	0	
					****			****				
			ITEM TOTAL	11	7	0	3 42%		71%		00%	
c 3.20	PIPING-INTEGRALLY WELDED ATTACHMENTS	SURFACE	FEEDWATER			0	٠	2	0	2	0	100% OF REQUIRED AREAS, MAY BE LIMITED TO 1 OF SIMULIAR COMPONENTS
		SURFACE	MAIN STEAM	7	7	0	2	3	c	2	0	
		SURFACE	RESIDUAL HEAT REMOVAL (ESF)	17	17	0	5	6	0	6	0	
		SURFACE	SAFETY INJECTION	3	3	0	٥	2	0	1	0	
		SURFACE	SAFETY INJECTION (ESF)		4	0	0	,	0	3	0	
		SURFACE	X NONEXEMPT SAFETY INJECTION	6	6	0	1	3	0	2	0	
			ITEM TOTAL	45	45	0	12 26%	17	64%	100	00%	
c 3.30	PUMPS-INTEGRALLY WELDED ATTACHMENTS	SURFACE	CENTRIFUGAL CHARGING PUMPS			0	2	2	0		0	100% OF REQUIRED AREAS, MAY BE LIMITED TO 1 OF SIMULIAR COMPONENTS

PAGE: 6 of 14

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 2 SECTION XI SUMMARY TABLE INC.

CATEGORY C.C : INTEGRAL ATTACHMENTS FOR VESSELS, PIPING, PLMPS, AND VALVES

ASME										
SEC. XI			100 [4] 사용 (6] (1) (2) (1) (2) [2] (1) (2) [2] (1) [3] (1) [4]						LETED	
11EH #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	151	PER	SND PER	3RD PER	COMMENTS
******	**********	*********	********	****	****	***	****	******	******	*************
£ 3.40	VALVES-INTEGRALLY WELDED		N/A							

CATEGORY TOTAL 64 60 0 17 21 0 22 0 28% 63% 100%

TROJAN NUCLEAR POWER PLANT UNIT 1 PAGE: 7 of 14
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 2 SECTION XI SUPPLARY

TABLE INC

CATEGORY S-D - PRESSURE RETAINING BOLTING GREATER THAN 2 "MCHES IN DIAMETER

ASME							. 0	F 00	PONE	NTS		
SEC. XI				# OF	HO.		SCHED	ULED	COMP	LETED		
ITEM .	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	151	PER	SND	PER	3RD	PER	COMMENTS
******	************************	*******	****************	****	****	****	***	****	***		***	***************************************
c 4.10	PRESSURE VESSELS-BOLTS AND		W/A									
C 4.20	PIPING-BOLTS AND STUDS		N/A									
c 4.30	PUMPS-BOLTS AND STUDS		N/A									
C 4.40	VALVES-BOLTS AND STUDS		N/A									
						****			***		***	
			CATEGORY TOTAL	. 0	0	0	0	0	0	0	0	
							02		0%		0%	

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 2 SECTION XI SUMMARY
TABLE INC

PAGS: 8 of 14

CATEGORY C-4-1 - PRESSURE RETAINING WELDS IN AUSTENITIC STAINLESS STEEL OF HIGH ALLOY PIPING

ASME SEC. XI				• 01	WO.			OF COM	-	MEDIE		
ITEM .	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	151	PER	SMD	PER	-		CCHMENTS
c 5.10	PIPING WELDS 3/8 IN. NOMINAL WALL THICKNESS FOR PIPING > NPS 4	***************************************	N/A	****	••••	•••		•	•••			
c 5.11	CIRCLMFERENTIAL WELD	VOLUMETRIC SURFACE	RESIDUAL HEAT REMOVAL (ESF)	82	22	0	,	٠	0	,		SEE RR-62; EXAMINE 100% OF EACH WELD REQUIRING EXAMINATION
		VOLUMETRIC SURFACE	SAFETY INJECTION	30	5	0	3	0	0	2	0	
		VOLUMETRIC SURFACE	SAFETY INJECTION (ESF)	83	22	0	5	٠	0	٠	0	
		VOLUMETRIC SURFACE	X NONEXEMPT CONT. SPRAY (ESF)	128	•	0	2	3	0		0	
			X NONEXEMPT RESIDUAL HEAT REMOVAL	135	0	0	0	0	0	C	0	
		VOLUMETRIC SURFACE	X NONEXEMPT SAFETY	173	0	0	0	0	0	0	0	
				****	****	****	***	****		****		
			ITEM TOTAL	631	58	1 70	17	10	0	22	1000	
£ 5.12	LONGITUDINAL WELD	VOLUMETRIC SURFACE	RESIDUAL HEAT REMOVAL (ESF)	24	5	0	1	0	0	1		EXAMINE 2.51-AT THE INTERSECTING CIRCUMFERENTIAL WELD
		VOLUMETRIC SURFACE	SAFETY INJECTION (ESF)	•	1	0	0	1	o	0	0	
				****		****	***			*****		
			ITEM TOTAL	30	3		331		0	100		

C 5.20 PIPING WELDS > 1/5 IN. NOMINAL WALL THICKNESS FOR PIPING >= NPS 2 AND <= NPS 4 N/A

PAGE: 9 of 14

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 2 SECTION XI SUMMARY TABLE INC

CATEGORY C.F.1 - PRESSURE RETAINING WELDS IN AUSTENITIC STAINLESS STEEL OR HIGH ALLOY PIPING

ASME							7.0	of co				
SEC. XI				# OF	NO.		200	DULED				
ITEM #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	151	PER	SND	PER	3RD	PER	COMMENTS
C 5.21	CIRCLMFERENTIAL WELD	VOLUMETRIC SURFACE	SAFETY INJECTION (ESF)	306	28	0	10		0	10	0	100% OF EACH WELD REQUIRING EXAMINATION
		VOLUMETRIC SURFACE	X NONEXEMPT SAFETY	3	0	0	0	0	0	0	0	
				****						****		
			ITEM TOTAL	309	28	0	10		0	10	0	
							35%		642	1	00%	
c 5.22	LONGITUDINAL WELD		N/A									
c 5.30	SOCKET WELDS	SURFACE	SAFETY INJECTION	1	0	0	0	0	0	0	0	100% OF EACH WELD REQUIRING EXAMINATION
		SURFACE	SAFETY INJECTION (ESF)	120	13	0	5	4	0	4	0	
						****	***			****		
			ITEM TOTAL	121	13		5 38%	4	0	- 100	0	
¢ 5.40	PIPS BRANCH CONNECTIONS OF BRANCH PIPING : NPS 2		N/A									
C 5.41	CIRCUMFERENTIAL WELD	A STATE OF THE STA	RESIDUAL HEAT REMOVAL (ESF)	,	1	0	1	0	0	0		100% OF EACH WELD REQUIRING EXAMINATION
		SURFACE	SAFETY INJECTION	1	1	0	0	0	0	1	0	
		The second secon	SAFETY INJECTION (ESF)		1	0	0	,	0	0	0	
					****		***			****		
			ITEM TOTAL	12	3	0	1	1	0	1	0	
							33%		661	10	200	

C 5.42 LONGITUDINAL WELD

N/A

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 2 SECTION XI SUMMARY
TABLE INC

PAGE: 10 of 14

CATEGORY C-4-1 - PRESSURE RETAINING WELDS IN AUSTENITIC STAINLESS STEEL OF RIGH ALLOY PIPING

SEC. XI ITEM # ITEM DESCRIPTION	0 01	1 1222 (SCHE	DI COMPONER DULED/COMPL 2ND PER	ETED	PORMENT C	
******* *******************************	 SYSTEM DESCRIPTION			******	******		
		****	****	******		*****	
	CATEGORY TOTAL	1103	105	A PLANT TO STATE OF THE PARTY O	33 C	38 0	
				32*	632	1001	

PAGE: 11 of 14

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 2 SECTION XI SUMMARY TABLE INC

CATEGORY C-F-2 - PRESSURE RETAINING WELDS IN CARBON OR LOW ALLOY STEEL PIPING

BRANCH PIPING NPS 2

ASME								of co	20,000			
SEC. XI	ITEM DESCRIPTION	-	SYSTEM DESCRIPTION	COMP	NO.	151		DULED	2000		-	COMMENTS
	PIPING WELDS - 3/8 IN. HOMINAL WALL THICKNESS FOR PIPING >		N/A			•••						
c 5.51	CIRCUMFERENTIAL WELD	VOLUMETRIC SURFACE	FEEDWATER	92	•	c	,	2	0	,	0	SEE RR-02, X MONEXEMPT M.S.= BREAK EXCLUSION ZONE (AUG. EXAMS), 100% OF EACH WLD REQU. EXAM
		VOLUMETRIC SURFACE	MAIN STEAM	143	58	0	7	33	0	15	0	
		VOLUMETRIC SURFACE	X NONEXEMPT MAIN STEAM	21	21	0	6	7	0		0	
				****		***						
			ITEM TOTAL	256	87	0	16		66%	0.75	002	
c 5.52	LONGITUDINAL WELD	VOLUMETRIC SURFACE	MAIN STEAM		1	0	1	0	0	0	c	2.51-AT THE INTERSECTING CIRCUMFERENTIAL WELD
C 5.60	PIPING WELDS > 1/5 IN. NOMINAL WALL THICKNESS FOR PIPING NPS 2 AND # NPS 4		N/A									
C 5.61	CIRCUMFERENTIAL WELD		N/A									
c 5.62	LONGITUDINAL WELD		N/A									
¢ 5.70	SOCKET WELDS		N/A									
c 5.80	PIPE BRANCH CONNECTIONS OF		N/A									

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 2 SECTION KI SLAWARY
TABLE INC

PAGE: 12 of 14

CATEGORY C-1-2 - PRESSURE RETAINING WELDS IN CARBON OR LOW ALLOY STEEL PIPING

ASME SEC. KI			• DF	WO.		SCHE	OF COMPONE	7 TO 10	
ITEM # ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REC	151	PER	2ND PER		COMMENTS
C 5.81 CIRCLMFERENTIAL WELD	RAFACE	PEEDWATER	•	,	0	0	0 0	1 0	100% OF EACH WELD REQUIRING EXAMINATION
	SURFACE	MAIN STEAM	24	3	0	0	1 0	2 0	

		ITEM TOTAL	28		0	0	1 0	1002	
C 5.82 LONGITUDINAL WELD		N/A							
			****				******		
		CATEGORY TOTAL	385	92	0	17	43 0 65%	32 0 100%	

PAGE: 13 of 14

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 2 SECTION XI SUMMARY
TABLE INC

CATEGORY C.G . PRESSURE RETAINING WELDS IN PUMPS AND VALVES

ASME SEC. XI				• of	NO.		OF COMPONE		
ITEM #	ITER DESCRIPTION	EXAM METHOS	SYSTEM DESCRIPTION	COMP	RED	1ST PER	2ND PER	3RD PER	COMMENTS
C 6.10	PLMPS-PUMP CASING WELDS	******	N/A	****	****		******		***************************************
£ 6.20	VALVES-VALVE BODY WELDS		N/A						
			CATEGORY TOTAL	0	0	0 0	0 0	0 0	

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE BECOND INTERVAL
GLASS 2 SECTION XI SUMMARY
TABLE 190

PAGE: 14 of 14

CATEGORY C-H - ALL PRESSURE RETAINING COMPONENTS

ASME										OF CO	PONE	ITS		
SEC. XI						• OF	NO.			DULED	200000000000000000000000000000000000000	1000		
ITEM .	ITEM DESCRIPTION	EXAM METHOD	SYSTE	M DESCRIPTION		COMP	RED	121	PER	SWD	PER	3RD	PER	COMMENTS
******	***************************************	*********	*****	**********	**	****	****	***	****	****	***	***	****	************
£ 7.10	PRESSURE TEST						0	0	•	•	•	0		CATEG. C-H, TESTS ADMINISTERED UNDER SURVEILLANCE AND TEST ENGINEERING PROCEDURES, 30-70 SERIES
t 7.20	PRESSURE VESSELS-SYSTEM		N/A											
t 7.30	PIPING-SYSTEM PRESSURE 1881		N/A											
£ 7.40	PIPING-SYSTEM HYDROSTATIC TEST					,	0	0	6	0	0	0		SEE RR-B3, RR-B4, RR-B5, TESTS ADMIN. UNDER SURVEIL. AND TEST ENGINEERING PROCEDURES, 30-70 SERIES
t 7.50	PUMPS-SYSTEM PRESSURE TEST		N/A											
¢ 7.60	PLMPS-SYSTEM HYDROSTATIC TEST		N/A											
¢ 7.70	VALVES-SYSTEM PRESSURE TEST		N/A											
£ 7.80	VALVES-SYSTEM HYDROSTATIC TEST		N/A											

				CATEGORY 1014	AL .	2	0	0	0	0	0	0	C	

DI

01

PAGE: 1 of 4

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 3 SECTION XI SUMMARY TABLE IND

CATECORY D-A - SYSTEMS IN SUPPORT OF REACTOR SHUTDOWN FUNCTION

AS	ME C. XI						ø of	NO.				MPON!	NTS		
100	E# #	ITEM DESCRIPTION	EXAM METHOD	SYSTEP	DESC	RIPTION	COMP	-	151	10000	SMD	PER	MM 3 MM	PER	COMENTS
D	1.10	SYSTEM PRESSURE TEST					,	0	0	D	0	0	•	•	ITEM NO. D 1.10 TESTS ADMINISTERED UNDER SURVEILLANCE AND TEST ENGINEERING PROCEDURES, 30-7 SERIES
Þ	1.10	SYSTEM HYDROSTATIC TEST					•	0	0	0	0	0	0	0	SEE RR-85
b	1.20	INTEGRAL ATTACHMENT COMPONENT SUPPORTS AND RESTRAINTS	VISUAL	AUX1L1	ARY F	EEDWATER	12	12	0	3	4	0	5	0	
D	1.30	INTEGRAL ATTACHMENT-MECHANICAL AND HYDRAULIC SNUBBERS					,	0	0	0	0	0	0	0	ITEM NO. D 1.30 EXAMINATIONS ADMINISTERED UNDER PGE-1050
0	1.40	INTEGRAL ATTACHMENT-SPRING	VISUAL	AUX IL IA	ARY F	EEDWATER	1	1	0	0	1	0	0	0	
0	1.50	INTEGRAL ATTACHMENT CONSTANT		N/A											
0	1.60	INTEGRAL ATTACHMENT-SHOCK ABSORBERS		N/A											

CATEGORY TOTAL 16 13 0 3 5 0 5 0 23% 61% 100%

TROJAH NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 3 SECTION XI SUMMARY
TABLE 140

PAGE: 2 of 4

CATEGORY D.B . SYSTEMS IN SUPPORT OF EMERGENCY CORE COOLING, CONTAINMENT MEAT REMOVAL, ATMOSPHERS CLEANUP

ASME SEC. XI				. 01	NO.			OF CO	2 20,000			
ITEM .	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	RED	151	PER	SND	PER	3RD I	PER	COMMENTS
D 2.10	SYSTEM PRESSURE TEST			•••	0	0	0	0	0	0	0	ITEM NO. D 2.10 TESTS ADMINISTERED UNDER SURVEILLANCE AND TESTING PROCEDURES, 30-70 SERIES
D 2.10	SYSTEM HYDROSTATIC TEST			1	0	0	0	c	\$	0	0	SEE RR-B5
0 2.20	INTEGRAL ATTACHMENT-COMPONENT SUPPORTS AND RESTRAINTS	VISUAL	AUXILIARY FEEDWATER	1	1	0	Ö	0	0	1	C	
		VISUAL	COMPONENT COOLING WATER	177	177	0	38	87	0	52	0	
		VISUAL	SAFETY INJECTION	ç	9	0	3	2	0	4	0	
		VISUAL	SERVICE WATER	,	2	0	o	c	0	2	0	
			ITEM TOTAL	189	189		41	89		59		
			THE TOTAL	164	107		212	1000	581	1/6 ((5) 5/10)	101	
0 2.30	INTEGRAL ATTACHMENT - MECHANICAL AND MYDRAULIC SNUBBERS			ì	n	0	C	0	0	0	0	ITEM NO. D 2.30 EXAMINATIONS ADMINISTERED UNDER PGE-1050
\$ 2.40	INTEGRAL ATTACHMENT-SPRING TYPE SUPPORTS	VISUAL	AUXILIARY FEEDWAJER	1	1	0	0	0	٥	1	c	
		VISUAL	COMPONENT COOLING WATER	18	18	0	3	7	0	8	0	
		VISUAL	SAFETY INJECTION	3	3	0	0	2	0	1	0	
				••••				****				
			ITEM TOTAL	22	7.2	0	3 13%	9	542		0	

D 2.50 INTEGRAL ATTACHMENT-CONSTANT LOAD TYPE SUPPORTS

N/A

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 3 SECTION XI SUMMARY
TABLE IND

PAGE: 3 of 4

CATEGORY D-B - SYSTEMS IN SUPPO	IT OF EMERGENCY CORE COOLING.	CONTAINMENT HEAT REMOVAL	ATMOSPHERE C TANUP
---------------------------------	-------------------------------	--------------------------	--------------------

ASHE		# OF COMPONENTS										
SEC. XI			# OF	NO.		SCHE	DULED	/COMP	LETED			
ITEM # ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REG	151	PER	ZND	PER	380	PER	COMMENTS	
******* *******************		***************	****	****	***				***	****	*************	
0 2.60 INTEGRAL ATTACHMENT SHOCK ABSORBERS		N /A										

CATEGORY TOTAL 215 211 0 44 98 0 69 0 20% 67% 100%

PAGE: 4 of 4

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 3 SECTION XI SUMMARY TABLE IND

CATEGORY D.C . SYSTEMS IN SUPPORT OF RESIDUAL HEAT REMOVAL FROM SPENT FUEL STORAGE POOL

ASME SEC.				• of	NC.		BALLES	OF CO	400				
1168	# ITEM DE	SCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	REO	151	PER	ZND	PER	3RD	PER	COMMENTS
****	*** ******	*****************	*********	****************	****	****	***		***		****	***	*************
D 3.	10 SYSTEM	PRESSURE TEST			,	۰	0	0	0	6	0	0	ITEM NO. D 3.10 TESTS ADMINISTERED UNDER SURVEILLANCE AND TEST PROCEDURES, 30-70 SERIES
n 3.	10 SYSTEM	HYDROSTATIC TEST			1	0	,	0	c	0	0	0	SEE RR-85
D 3.	H. 7. B. H. J. H. H. H. H. H. H.	L ATTACHMENT - COMPONENT S AND RESTRAINTS	VISUAL	SPENT FUEL POOL	1	1	0	0	0	0	1	0	
0 3.		L ATTACHMENT-MECHANICAL RAULIC SNUBBERS			,	0	0	0	0	C	c		ITEM NO. D 3.30 EXAMINATIONS ADMINISTERED UNDER PGE-1050
D 3.	40 INTEGRA	L ATTACHMENT SPRING		N/A									
0 3.5		L ATTACHMENT CONSTANT		N/A									
0 3.6	60 INTEGRA ABSORBEI	ATTACHMENT-SHOCK		N/A									

CATEGORY TOTAL 4 1 0 0 0 0 1 0 0 1 00 00 100%

TROJAN BUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1. 2, AND 3 COMPONENT SUPPORT SECTION XI SUPPLARY
TABLE INF

PAGE: 1 of 6

CATEGORY F-A - PLATE AND SHELL TYPE SUPPORTS

ASME SEC. XI				ø of				OF COM				
ITEM 0	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP	- 100	151		2ND			PER	COMMENTS
F 1.10	MECHANICAL CONNECTIONS TO PRESSURE RETAINING COMPONENTS AND BUILDING STRUCTURE	VISUAL	CENTRIFUGAL CHARGING PUMPS		8	0	•	5	0	2	0	•••••
		VI SUAL	COMPONENT COOLING WATER	19	19	0	7	6	0	6	0	
		VISUAL	POSITIVE DISPLACEMENT CHARGING PUMP	1	,	0	1	0	0	0	0	
		VISUAL	REACTOR SOOLANT PUMP	12	12	0	4	4	0	4	0	
		VISUAL	RESIDUAL HEAT EXCHANGER	4	4	0	0	2	0	2	0	
		VISUAL	RESIDUAL HEAT REMOVAL (ESF)	6	6	0	3	0	0	3	0	
		VISUAL	SAFETY INJECTION	1	1	0	0	0	0	1	0	
		VISUAL	SERVICE WATER	53	53	0	17	18	0	18	0	

			ITEM TOTAL	104	104	0	36 34%	32	0 65%	36	000%	
F 1.20	WELD CONNECTIONS TO BUILDING STRUCTURE		N/A									
F 1.30	WELD AND MECHANICAL CONNECTIONS AT INTERMEDIATE JOINTS IN MULTICONNECTED		N/A									
	COMPONENT DISPLACEMENT SETTINGS OF GUIDES AND STOPS, MISALIGNMENT OF SUPPORTS,		N/A									
			CATEGORY TOTAL	104	104	0	36	32	0	36	0	

100%

65%

34%

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1, 2, AND 3 COMPONENT SUPPORT SECTION KI SUBMARY
TABLE INF

PAGE: 2 of 6

CATEGORY F-B - LINEAR TYPE SUPPORTS

ASME SEC. XI							OF C00	110000	15.55 E. V.		
ITEM & ITEM DESCRIPTION			e of	NO.			DULED				
THEN O THEN DESCRIPTION	SHAM METHOD	SYSTEM DESCRIPTION	COMP	REG	151	PER	SND	PER	SRD	PER	CONSTENT
7 2.10 MECHANICAL COMMECTIONS TO PRESSURE RETAINING COMPONENTS AND BUILDING STRUCTURE	VISUAL	AUXILIARY FEEDWATER	3	3	0	0	0	0	3	0	•••••
	VISUAL	BORON INJECTION	4	4	0	4	0	0	0	0	
	VISUAL	COMPONENT COOLING	38	38	0	12	13	0	13	0	
	VISUAL	LETDOWN	1	,	0	0	1	0	0	0	
	VISUAL	MAIN STEAM		8	0	3	2	0	3	0	
	VISUAL	PRESSURIZER SPRAY	2	2	0	1	0	0	1	0	
	VISUAL	REACTOR TENEZATURE	4	•	0	0	3	0	1	0	
	VISUAL	RESIDUAL HEAT REMOVAL (ESF)	•	2	0	1	c	0	١	0	
	VISUAL	SAFETY INJECTION	10	10	0	2	3	0	5	0	
	VI SUAL	SAFETY INJECTION (ESF)	3	3	0	1	1	0	1	0	
	VISUAL	SEAL INJECTION	2	2	0	0	0	0	2	o	
	VISUAL	SERVICE WATER	38	38	0	14	13	0	11	0	
	VISUAL	SPENT FUEL POOL	1	1	0	0	0	0	1	0	
	VISUAL	X NOMEXEMPT SAFETY	6	6	0	3	1	0	5	0	
		ITEM TOTAL	122	122		41 33%	37	63%	44	0	

F 2.20 WELD CONNECTIONS TO SUILDING STRUCTURE

N/A

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL
CLASS 1. 2, AND 3 COMPONENT SUPPORT SECTION XI SUMMARY
TABLE INF

PAGE: 3 of 6

CATEGORY F-8 - LINEAR TYPE SUPPORTS

ASME SEC. XI				ø of	WO.	All Plants	OF COMPONE		
ITEM #		EXAM METHOD	SYSTEM DESCRIPTION	COMP	REO	1ST PER	2ND PER		COMMENTS
******	***********************	********	*******	****	****	******	******	******	
F 2.30	CONNECTIONS AT INTERNEDIATE JOINTS IN MULTICONNECTED		W/A						
f 2.40	COMPONENT DISPLACEMENT OF GUIDES AND STOPS, MISALIGNMENT OF SUPPORTS, ASSEMBLY OF		W /A						

CATEGORY TOTAL 122 122 0 41 37 0 44 0 33% 63% 100%

PAGE: 4 of 6

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1, 2, AND 3 COMPONENT SUPPORT SECTION XI SUMMARY TABLE INF

CATEGORY F-C - COMPONENT STANDARD SUPPORTS

ASHE								of ca	MPONE	115		
SEC. XI				# OF	NO.		100.000		/COMP			
TTEM #	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	CCMP	REC	151	PER	SND	PER	3RD	PER	COMMENTS
	MECHANICAL CONNECTIONS TO PRESSURE RETAINING COMPONENTS AND BUILDING STRUCTURE	VISUAL	ACCUMULATOR DISCHARGE	13	13	0	•	5	0	4	0	
		VISUAL	ALTERNATE CHARGING	1	1	0	0	0	0	1	0	
		VISUAL	AUXILIARY FEEDWATER	43	43	0	13	0	0	30	0	
		VISUAL	AUXILIARY SPRAY	13	13	0	5	5	0	3		
		AIRNY	BORON INJECTION	69	69	0	18	18	0	33	0	
		VISUAL	COMPONENT COOLING MATER	662	662	0	203	231	0	228	0	
		VISUAL	DRAIN LINE	5	5	0	5	1	0	2	0	
		VISUAL	FEEDWATER	16	16	0	6	3	0	7	0	
		VISUAL	HEACTOR COOLANT PIPE	1	1	0	0	0	0	1	0	
		VISIAL	LETDOWN	3	3	0	3	0	0	0	0	
		VI SUAL	MAIN STEAM	34	34	. 0	13	12	0	9	0	
		VISUAL	NORMAL CHARGING	1	1	0	0	1	0	0	0	
		VISUAL	PRESSURIZER RELIEF	6	6	0	4	1	0	1	0	
		VISUAL	PRESSURIZER SAFETY	6	6	0	2	2	0	5	0	
		VISUAL	PRESSURIZER SPRAY	19	19	0	4	11	0	4	0	
		VISUAL	PRESSURIZER SURGE	3	3	0	3	0	0	0	0	
		VISUAL	REACTOR COOLANT PIPE	11	11	0	0	- 1	c	10	0	
		VISUAL	REACTOR TEMPERATURE DETECTION	28	28	0	•	6	0	13	0	
		VISUAL	RESIDUAL HEAT	5	5	0	3	2	0	0	0	

REMOVAL

PAGE: 5 of 6

TROJAN NUCLEAR POWER PLANT UNIT 1 INSERVICE INSPECTION PLAN FOR THE SECOND INTERVAL CLASS 1, 2, AND 3 COMPONENT SUPPORT SECTION XI SUPPLARY TABLE INF

CATEGORY F-C . COMPONENT STANDARD UPPORTS

ASME					-		1000	of co				
SEC. XI	ITEM DESCRIPTION	EXAM METHOD	SYSTEM DESCRIPTION	COMP		151		DULED	100		PER	COMENTS
	*************************								***			
7 3.10	MECHANICAL CONNECTIONS TO PRESSURE RETAINING COMPONENTS AND BUILDING STRUCTURE	VISUAL	RES'DUAL HEAT REMOVAL (ESF)	"	66	0	23	22	0	21	0	
		VISUAL	SAFETY INJECTION	215	215	0	69	73	0	73	0	
		VISUAL	SAFETY INJECTION	51	51	0	14	17	0	20	0	
		VISUAL	SAFETY INJECTION HIGH HEAD	7	7	0	3	0	0	4	0	
		VISUAL	SAFETY INJECTION LOW	10	10	0	5	2	0	3	0	
		VISUAL	SEAL INJECTION	25	25	0	9	13	0	3	0	
		VISUAL	SERVICE WATER	120	120	0	46	36	0	38	0	
		VISUAL	SPENT FUEL POOL	11	11	0	3	5	0	3	0	
		VISUAL	X NONEXEMPT SAFETY	35	35	0	8	18	0	9	0	
			ITEM TOTAL	1479	1479	0	472	485	0	522	0	
							31%		64%		00%	
f 3.20	WELD CONNECTIONS TO BUILDING STRUCTURE		N/A									
f 3.30	WELD AND MECHANICAL CONNECTIONS AT INTERMEDIATE JOINTS IN MULTICONNECTED		N/A									
f 3.40	COMPONENT DISPLACEMENT SETTINGS OF GUIDES AND STOPS, MISALIGNMENT OF SUPPORTS,		N/A									
f 3.50	SPRG TYPE SUPPORTS, CONSTANT LOAD TYPE SUPPORTS, SHOCK ABSORBERS, HYDRAULIC AND MECHANICAL TYPE SNUBBERS			1	0	0	0	0	0	0	0	SNUBBER EXAMINATIONS ADMINISTERED UNDER PGE 1050

Tab e 8-4

TROJAN NUCLEAR POWER PLANT UNIT 1
INSERVICE INSPECTION P.AN FOR THE SECOND INTERVAL
CLASS 1, 2, AND 3 COMPONENT SUPPORT SECTION XI SURMARY
TABLE INF

PAGE: 6 of 6

CATEGORY F-C - COMPONENT STANDARD SUPPORTS

ASME
SEC. XI
ITEM # ITEM DESCRIPTION EXAM METHOD SYSTEM DESCRIPTION COMP REQ 1ST PER 2ND PER 3RD PER COMMENTS

CATEGORY TOTAL 1480 1479 0 472 485 0 522 0 311 641 1001

		NUE CALIBRATION STANDAR	Sheet 1 of 5					
Identification	Identification No.	Identification No. Size or Schedule		Component/System				
POR-1	8-2877	2.375 inT x 3.187 in W x 8 inL	A351CF 8A	Reactor Coolant Pipe (all welds) (CCSS)				
POR-1a	S/N 1 Lot 1; 002	2.6875 inI x 4.375 inW x 7.875 inL	A351 CF 8M	Reactor Coolant Pipe Elbows (SCSS)				
POR-1-10-1	84992	11 inT Block	SA 533 GR B	Reactor Vessel				
POR-1-10-1R1	C5128	11 inT x 6 in₩ x 38 inL	SA 533 C1.2 C.S.	Reactor Vessel Flange to Shell (I.D.); Reactor Vessel Upper Shell Longitudinals; Reactor Vessel Nozzle Inside Radius				
POR-1-10-2	B7216-1	9 inT Block	SA 508	Reactor Vessel				
POR-1-10-2R1	C5128	9 inI x 6 in₩ x 32 inL	SA 533 C1.2 C.S.	Reactor Vessel Upper to Intermediate Shell; Reactor Vessel Intermediate Shell Longitudinals; Reactor Vessel Lower Shell Longitudinals; Reactor Vessel Intermediate Shell				
POR-1-10-3	87216-1	5 inT Block	SA 508	Reactor Vessel				
POR-1-10-3R1	C5128	6 inT x 6 in₩ x 26 inL	SA533 C1.2 C.S.	Reactor Vessel Lower Shell to Lower Head, Reactor Vessel Lower Head Meridionals, Reactor Vessel Lower Head Dome				
POR-1-10-4	4952/P53627	2.5 inT x 4 inW x 12.5 inL	A50R CL 2/1P316SS	Reactor Vessel Safe End				
POR-1-10-5	6- 472	14 inT x 6 inW x 36 inL	SA 508 C1. 2 C.S.	Reactor Vessel - Retained by M NSD				
POR-1-10-5R1	31-3212	22 in7 x 7 inW x 26 inL	SA508 C1.2 C.S.	Reactor Vessel Nozzle-to-Shell; Reactor Vessel Ligaments, Reactor Vessel Flange-to-Upper Shell (Seal Surface)				

TABLE 13-1

NDE CALIBRATION STANDARDS

Identification	Identification No.	Size or Schedule	Material	Component/System	-
151-005	C08 15	5.875 inT Block	A533 GR B C.S.	Reactor Vessel	
POR-2	E-1473	14 in. Sch 140 1.250 inT	A376 TP 31655	14 in Sch 160/14 in Sch 140	
POR-2-R1	2637-4-2	14 in. Sch 140 1.250 inT	A376 TP 31655	14 in Sch 140	
POR-2A	2844	14 in. Sch 40 .438 inT	A312 1P 30455	14 in Sch 40	
POR-2A-R1	14085	14 in. Sch 40 .438 inT	A312 TP 304SS	14 in Sch 40 Letdown Heat Exchanger	
POR-3	J2103	12 in. Sch 160 1.312 inT	A376 TP 31655	12 in Sch 140	1
POR-4	3247	12 in. Sch 40 .406 inT	A376 TP 30455	12 in Sch 40/Letdown Heat Exchanger	(6)
POR-5	D6034	10 in. Sch 140 1.00 inT	A376 TP 31655	10 in Sch 140/Excess Letdown Heat Exchanger	
POR-5-R1	TH6649	10 in. Sch 140 1.00 inT	A312 TP 304SS	10 in Sch 140	
PCR-6	J2338	8 in. Sch 140 .812 inT	A376 TP 31655	8 in Sch 160	
POR-7	M3715	6 in. Sch 160 .719 inT	A376 TP 316SS	6 in Sch 160	
20R-7-R1	H9829	6 in. Sch 160 .719 inT	A312 TP 304SS	6 in Sch 160	6
POR-8	M5900	3 in. Sch 160 .438 inT	A376 TP 31655	3 in Sch 160/4 in Sch 160	E
POR-8-R1	453853	3 in. Sch 160 .438 inT	A376 TP 30455	3 in Sch 160	
OR-9	08754	2 in. Sch 160 .344 inT	A312 TP 304SS	2 in Sch 160	
POR-9-R1	08754	2 in. Sch 160 .344 inT	A312 TP 304SS	2 in Sch 160	
POR-10	09395	1.5 in. Sch 80 .200 inT	A312 TP 304SS	1.5 in Sch 160	1