APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0325 UNIT BRUNSWICK UNIT 1 DATE 08/03/82 COMPLETED BY FRANCES HARRISON TELEPHONE 919-457-9521

JULY 82

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	606.	17	-12.
2	596.	18	~8.
3	593.	19	-8.
4	591.	20	~8.
5	589.	21	-8.
6	587.	22	-10.
7	582.	23	-9.
8	580.	24	-8.
9	576.	25	+8.
10	335.	26	-9.
11	70.	27	-10.
12	495.	28	-9.
13	600.	29	~10.
14	571.	30	-10.
15	479.	31	-10.
16	433.		

OPERATING DATA REPORT

DOCKET NO. 050-0325 DATE 08/03/82 COMPLETED BY FRANCES HARRISON TELEPHONE 919-457-9521

OPERATING STATUS

.1	, UNIT NAME: BRUNSWICK UNIT 1		I NOTES I
3	. REPORTING PERIOD: JULY 82		I I
3	. LICENSED THERMAL POWER (MWT): 24	36	I
4	. NAMEPLATE RATING (GROSS MWE): 86	7.0	I I
5	. DESIGN ELECTRICAL RATING (NET MWE	E): 821.0	I I
5	. MAX DEPENDABLE CAPACITY (GROSS MI	WE): 815.0	1
7	. MAX DEPENDABLE CAPACITY (NET MWE.): 790.0	
0	TE CHANGES OCCUP IN CAPACITY DATE	TAICO / TTEMO	O TUDO TO CINCE LACT DEPORT.

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): NONE
- 10. REASONS FOR RESTRICTION IF ANY:

	THIS	YR TO	CUMUL
	MONTH	DATE	ATIVE
11. HOURS IN REPORTING PERIOD 12. NUMBER OF HOURS REACTOR WAS CRITICAL 13. REACTOR RESERVE SHUTDOWN HOURS 14. HOURS GENERATOR ON LINE 15. UNIT RESERVE SHUTDOWN HOURS 16. GROSS THERMAL ENERGY GENERATED (MWH) 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) 18. NET ELECTRICIAL ENERGY GENERATED (MWH) 19. UNIT SERVICE FACTOR 20. UNIT AVAILABILITY FACTOR 21. UNIT CAPACITY FACTOR (USING MDC NET) 22. UNIT CAPACITY FACTOR (USING DER NET) 23. UNIT FORCED OUTAGE RATE 24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS	654785.0 207507.0 195573.0 48.1 48.1 33.3 32.0 51.9	0.0 4224.5 0.0 7541286.9 2425439.0 23333300.0 83.0 83.0	52.8 50.8 21.0

 SUBIDOMNS SCHEDOLED OVER HEVI S HOMINS (ILLE) BHIEF HIND	DOMHITON .	Ur EHCH!
IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF SUNITS IN TEST STATUS (PRIOR TO COMMERICIAL OPERATION):		8/ 5/8Z ACHEIVED
INITIAL CRITICALITY		
INITIAL ELECTRICITY		-
COMMERICIAL OPERATION		

APPENDIX

Docket No: 050-325

Unit: Brunswick No. 1

Date: August 1982

Completed by: Frances Harrison

OPERATIONS SUMMARY BRUNSWICK UNIT NO. 1

Brunswick Unit No. 1 operated at 48.1 percent availability factor for the month of July with a 33.3 percent capacity factor. There were two off-line outages this month. They are detailed in Appendix D, the unit shutdowns and power reduction log. The unit operated at reduced power because of core coastdown.

There are 476 BWR and 160 PWR spent fuel bundles in the Prunswick No. 1 fuel pool.

Investigation on Outage Report #82-074 completed. It is included in this months report.

REPORT MONTH July 1982

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE 050-0325

No.	Date	Type1	Duration (Hours)	Reason?	Method of Shorting Dow Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
82-074	820607	F	37.1	А	3	NA	НВ	VALVEX	RX SCRAM - Blown fuse to MSIV
									Wire on position indication for MSIV was found grounded. Wire was lifted. Problem will be repaired during the fall 1982 Refueling Outage as TT #1-E-82-2014.

F: Forced

S: Scheduled

A-l'quipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations 5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

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(777/1)

REPORT MONTH July 1982

DOCKET NO. UNIT NAME DATE COMPLETED BY

050-0325 Bruaswick August 1982 Frances Harrison

TELEPHONE

No.	Date .	Typel	Duration (Hours)	Reason-	Method of Stotting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
82-089	July 10, 1982	F	24.2	A	3	NA	НА	TURBINE	Turbine trip as a result of delective tracking rectifier.
									Defective rectifier was taken out of service. Presently EHC is being fed. by alternate until rectifier can be repaired.

F: Forced

S: Scheduled

A-Equipment Failure (Explain)

B-Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

REPORT MONTH July 1982

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE 050-0325

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shorting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code5	Cause & Corrective Action to Prevent Recurrence
2-90	820711 .	S	94.6	F	5	NA	RC	ZZZZZZ	END OF CYCLE COASTDOWN.
12-20							-		ALL RODS OUT AND 100% CORE FLOW.
	7								
			100						
*	- 1								
1								L	

F: Forced S: Scheduled

Rearon:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Other (Explain)

3

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-01611

Exhibit 1 - Same Source

(9/77)

DOCKET NO. UNIT NAME DATE **COMPLETED BY** TELEPHONE

050-0325 Brunswick I August 1982

REPORT MONTH July 1982

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Dow Reactor3	Licensee Event Report #	System Code ⁴	Component Code5	Cause & Corrective Action to Prevent Recurrence
82- 92	July 16,1982	F	in progress	В	1	NA	XX	ZZZZZZ	Local Leak Rate Testing (LLRT outage in progress)
			•						

F: Forced

S: Scheduled

A-Equipment Failure (Explain)

B-Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method: 1-Manual

2-Manual Scram.

3-Automatic Scrain.

4.Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

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(9/77)

APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0324 UNIT BRUNSWICK UNIT 2 DATE 08/03/82 COMPLETED BY FRANCES HARRISON TELEPHONE 919-457-9521

JULY 82

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY AV	G. DAILY POWER LEVEL (MWE-NET)
1	~7.	17	-10.
2	-8.	18	-10.
3	-10.	19	-10.
4	-10.	20	-10.
5	-13.	21	-10.
6	-13.	22	-10.
7	~12.	23	9 ,
8	-11.	24	-7.
9	-13.	25	-8.
10	-10.	26	-8.
11	-9.	27	-9.
12	-9.	28	-10.
13	-9.	29	-9.
14	-1Ø.	30	-9.
15	-9.	31	-9,
16	-8.		

OPERATING DATA REPORT

DOCKET NO. 050-0324 DATE 08/03/82 COMPLETED BY FRANCES HARRISON TELEPHONE 919-457-9521

OPERATING STATUS

	1.	UNIT NAME: BRUNSWICK UNIT 2	I NOTES I
- 2	2.	REPORTING PERIOD: JULY 82	I I
	3.	LICENSED THERMAL POWER (MWT): 2436	I
Ä	4	NAMEPLATE RATING (GROSS MWE): 867.0	Ī
- 5	5.	DESIGN ELECTRICAL RATING (NET MWE): 821.0	I
1	6.	MAX DEPENDABLE CAPACITY (GROSS MWE): 815.0	I
. 7	7 .	MAX DEPENDABLE CAPACITY (NET MWE): 790.0	
	-		

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT.
- 9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): NONE
- 10. REASONS FOR RESTRICTION IF ANY:

		THIS MONTH	YR TO DATE	CUMUL ATIVE
12. 13. 14. 15. 16. 17. 18. 19. 20. 21.	UNIT SERVICE FACTOR UNIT AVAILABILITY FACTOR UNIT CAPACITY FACTOR (USING MDC NET) UNIT CAPACITY FACTOR (USING DER NET)	0.0 0.0 0.0 -7095.0 0.0 0.0 -1.2 -1.2	0.0 4467965.8 1415289.0 1344813.0 46.9 46.9 33.5 32.2	59112.0 37632.1 0.0 35153.9 0.0 64465503.4 21409226.0 20534226.0 59.5 59.5 44.0 42.3
	UNIT FORCED OUTAGE RATE SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS	0.0 (TYPE, DATE,	17.1 AND DURATI	17.1 ON OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: 8/5/82
26. UNITS IN TEST STATUS (PRIOR TO COMMERICIAL OPERATION): FORCAST ACHEIVED

INITIAL CRITICALITY -----
INITIAL ELECTRICITY ------
COMMERICIAL OPERATION ------

APPENDIX

Docket No: 050-324

Unit: Brunswick No. 2

Date: August 1982

Completed by: Frances Harrison

OPERATIONS SUMMARY BRUNSWICK UNIT NO. 2

Brunswick Unit No. 2 was shut down the entire month of July for a refueling outage. Estimated startup date is August 5, 1982.

There are 824 BWR and 144 PWR spent fuel bundles in the Brunswick No. 2 fuel pool.

REPORT MONTH July 1982

050-0325 DOCKET NO. Brunswick II UNIT NAME DATE COMPLETED BY Frances Harrison TELEPHONE (919) 457-9521

No. Date	Type1	Duration (Hours)	Reason-	Method of Shatting Don' Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
32-054 Aug. 4, 1982	S	744	C	4	NA	RC	FUELXX	Refueling outage

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4.Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

0161)

Exhibit 1 - Same Source

(9/77)