

LICENSEE EVENT REPORT

CONTROL BLOCK:     |    |    |    |    |    |    |    |    <sup>(1)</sup> (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0<sup>7</sup>1<sup>8</sup> | M<sup>9</sup>S<sup>10</sup>G<sup>11</sup>G<sup>12</sup>S<sup>13</sup>I<sup>14</sup> | 2<sup>15</sup>0<sup>16</sup>0<sup>17</sup>-0<sup>18</sup>0<sup>19</sup>0<sup>20</sup>0<sup>21</sup>0<sup>22</sup>-0<sup>23</sup>0<sup>24</sup> | 4<sup>25</sup>1<sup>26</sup>1<sup>27</sup>1<sup>28</sup>1<sup>29</sup>1<sup>30</sup> | 4<sup>31</sup> | 5<sup>32</sup>

LICENSEE CODE      LICENSE NUMBER      LICENSE TYPE      CAT 58

CON'T

0<sup>7</sup>1<sup>8</sup> | L<sup>60</sup>6<sup>61</sup> | 0<sup>62</sup>5<sup>63</sup>0<sup>64</sup>0<sup>65</sup>0<sup>66</sup>0<sup>67</sup>4<sup>68</sup>1<sup>69</sup>6<sup>70</sup> | 7<sup>71</sup>0<sup>72</sup>7<sup>73</sup>0<sup>74</sup>8<sup>75</sup>8<sup>76</sup>2<sup>77</sup>8<sup>78</sup>0<sup>79</sup>8<sup>80</sup>2<sup>81</sup>8<sup>82</sup> | 9<sup>83</sup>

REPORT SOURCE      DOCKET NUMBER      EVENT DATE      REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES <sup>(10)</sup>

0<sup>7</sup>2<sup>8</sup> | On July 8 it was observed that the accumulated hours of operation for the Standby Gas  
0<sup>7</sup>3<sup>8</sup> | Treatment System and Control Room Emergency Filtration System were not being recorded  
0<sup>7</sup>4<sup>8</sup> | in accordance with T.S.4.6.6.3.c and T.S.4.7.2.c. Without this data, the charcoal  
0<sup>7</sup>5<sup>8</sup> | adsorber testing period required to demonstrate system operability, may have been  
0<sup>7</sup>6<sup>8</sup> | exceeded. The event is reportable pursuant to T.S.6.9.1.13.c.

0<sup>7</sup>9<sup>8</sup> | S<sup>9</sup>G<sup>10</sup> | A<sup>11</sup> | A<sup>12</sup> | B<sup>13</sup>L<sup>14</sup>O<sup>15</sup>W<sup>16</sup>E<sup>17</sup>R<sup>18</sup> | Z<sup>19</sup> | Z<sup>20</sup>

SYSTEM CODE      CAUSE CODE      CAUSE SUBCODE      COMPONENT CODE      COMP. SUBCODE      VALVE SUBCODE

17 | 8<sup>21</sup>2<sup>22</sup> | -<sup>23</sup> | 0<sup>24</sup>0<sup>25</sup>9<sup>26</sup> |  | 0<sup>28</sup>3<sup>29</sup> | L<sup>30</sup> | -<sup>31</sup> | 0<sup>32</sup>

LER/RD REPORT NUMBER      EVENT YEAR      SEQUENTIAL REPORT NO.      OCCURRENCE CODE      REPORT TYPE      REVISION NO.

H<sup>33</sup>Z<sup>34</sup> | Z<sup>35</sup> | Z<sup>36</sup> | 0<sup>37</sup>0<sup>38</sup>0<sup>39</sup>0<sup>40</sup> | Y<sup>41</sup> | N<sup>42</sup> | A<sup>43</sup> | F<sup>44</sup>0<sup>45</sup>3<sup>46</sup>0<sup>47</sup>

ACTION TAKEN      FUTURE ACTION      EFFECT ON PLANT      SHUTDOWN METHOD      HOURS      ATTACHMENT SUBMITTED      NPRD-4 FORM SUB.      PRIME COMP. SUPPLIER      COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS <sup>(27)</sup>

1<sup>7</sup>0<sup>8</sup> | Operators had been placing "NA" on data sheets of the daily log. Operators were  
1<sup>7</sup>1<sup>8</sup> | reinstructed and began logging hours on July 8.  
1<sup>7</sup>2<sup>8</sup> |   
1<sup>7</sup>3<sup>8</sup> |   
1<sup>7</sup>4<sup>8</sup> |

1<sup>7</sup>5<sup>8</sup> | H<sup>9</sup> | 0<sup>10</sup>0<sup>11</sup>0<sup>12</sup> | NA<sup>13</sup> | B<sup>14</sup> | Routine Inspection of Procedures<sup>15</sup>

FACILITY STATUS      % POWER      OTHER STATUS      METHOD OF DISCOVERY      DISCOVERY DESCRIPTION

1<sup>7</sup>6<sup>8</sup> | Z<sup>9</sup> | Z<sup>10</sup> | NA<sup>11</sup> | NA<sup>12</sup>

ACTIVITY CONTENT RELEASED OF RELEASE      AMOUNT OF ACTIVITY      LOCATION OF RELEASE

1<sup>7</sup>7<sup>8</sup> | 0<sup>9</sup>0<sup>10</sup>0<sup>11</sup> | Z<sup>12</sup> | NA<sup>13</sup>

PERSONNEL EXPOSURES NUMBER      TYPE      DESCRIPTION

1<sup>7</sup>8<sup>8</sup> | 0<sup>9</sup>0<sup>10</sup>0<sup>11</sup> | NA<sup>12</sup>

PERSONNEL INJURIES NUMBER      DESCRIPTION

1<sup>7</sup>9<sup>8</sup> | Z<sup>9</sup> | NA<sup>10</sup>

LOSS OF OR DAMAGE TO FACILITY TYPE      DESCRIPTION

2<sup>7</sup>0<sup>8</sup> | N<sup>9</sup> | NA<sup>10</sup>

PUBLICITY ISSUED      DESCRIPTION

NAME OF PREPARER: Original Signed by Ron Byrd      PHONE: \_\_\_\_\_

8208060237    820802  
PDR ADOCK    05000416  
S                                      PDR

NRC USE ONLY

SPO 81-7-926

Supplementary Information to  
LER 82-009/03 L-0

Licensee: Mississippi Power & Light Company  
Facility: Grand Gulf Nuclear Station  
Docket No.: 50-416

Charcoal filters were loaded into the Standby Gas Treatment and Control Room Emergency Filtration Systems in May and June of 1982. T.S.4.6.6.3.c and T.S.4.7.2.c require testing of the charcoal filters after every 720 hours of operation. On July 8, 1982 at 0900 hours, it was observed that accumulated hours of operation had not been recorded on surveillance procedure 06-OP-1000-D-0001, "Operating Logs" as required. Operators were reinstructed and began logging hours of operation on July 8, 1982. The event is being reported pursuant to T.S.6.9.1.13.c.