

Appendix

NOTICE OF VIOLATION

Commonwealth Edison Company

Docket No. 50-254

As a result of the inspection conducted on April 28, 1982, through June 29, 1982, and in accordance with the NRC Enforcement Policy, 47 FR 9987 (March 9, 1982), the following violations were identified:

1. Technical Specifications 6.2.A.6. states in part that "...detailed written procedures including applicable checkoff lists shall be prepared, approved and adhered to for preventive and corrective maintenance operations which could have an effect on the safety of the facility."

Quality Assurance Procedure QP 3-52 states in part that "The shift engineer shall clear the out of service cards and perform required operational tests to insure that equipment is operable and document same."

Contrary to the above, on May 31, 1982, the unit was returned to power operation after completion of maintenance on safety related equipment without the required testing being accomplished.

This is a Severity Level IV violation (Supplement I.D.2).

2. Technical Specification 3.1.A. states "The setpoints, minimum number of trip systems, and minimum number of instrument channels that must be operable for each position of the reactor mode switch shall be as given in Tables 3.1-1 through 3.1-4. The system response times from the opening of the sensor contact up to and including the opening of the trip actuator contacts shall not exceed 50 milliseconds."

Table 3.1.3 states in part "The minimum number of operable or tripped instrument channels per trip system in the run mode for turbine control valve fast closure is 2."

Contrary to the above, on June 5, 1982, the licensee did not trip the "B" scram channel for the unit for thirteen (13) hours after discovery of the failed solenoid.

This is a Severity Level IV violation (Supplement I.D.2).

3. Technical Specifications 3.5.H.1. states that "The systems installed to prevent or mitigate the consequences of flooding of the condensate pump room shall be operable prior to startup of the reactor."

Technical Specifications 3.5.H.3. states that "If Specification 3.5.H.1 and 2 cannot be met, reactor startup shall not commence or if operating, an orderly shutdown shall be initiated and the reactor shall be in a cold shutdown condition within 24 hours."

Contrary to the above, on June 3, 1982, the inspector discovered that the RHR service water pump vault door was left open with no one in attendance.

This is a Severity Level V violation (Supplement I.E.).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each item of noncompliance: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further noncompliance; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

July 19, 1982
Dated

R. L. Spessard
R. L. Spessard, Director
Division of Project and
Resident Programs