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NRC Research and/or Technical Assistance Rept

INTERIM REPORT

Acession No. ORNL/ED/EIS-174

Project Title: Environmental Assessments of Fuel Cycle Facilities

Subject of this Document: Monthly Progress Report

Type of Document: Monthly Progress Report

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Responsible NRC Individual and NRC Office or Division: Daniel M. Gillen, Project Manager, Uranium Recovery Licensing Branch, Division of Waste Management

This document was prepared primarily for preliminary or internal use. It has not received full review and approval. Since there may be substantive changes, this document should not be considered final.

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U.S. Nuclear Regulatory Commission
Washington, D.C. 20555
Under Interagency Agreement 40-594-75
NRC FIN No. B0279

OAK RIDGE NATIONAL LABORATORY
Oak Ridge, Tennessee 37830
operated by
UNION CARBIDE CORPORATION
for the
U.S. DEPARTMENT OF ENERGY

INTERIM REPORT

## OAK RIDGE NATIONAL LABORATORY MONTHLY REPORT TO URANIUM RECOVERY AND LICENSING BRANCH DIVISION OF WASTE MANAGEMENT

#### May 1982

## A. Environmental Assessment Activities

None Presently Active.

### B. In Situ Mining

### Nine Mile Lake

This project is inactive.

# Teton In Situ

The PDES was sent to NRC.

#### C. Mines and Mills

# Groundwater Mill Tailings

This project is proceeding on schedule.

# Edgemont Decommissioning

Review of DES answers to comments, revisions and substitutions were prepared during May.

#### Fed-Am Partners

The DES has been sent to NRC.

#### Conoco Sand Rock

The DES has been issued. ORNL is waiting for comments.

#### Kerr-McGee

This project has been put on hold at the request of the PM. Applicant input needed.

## D. Budget

Costs are reported on the attached tables.

# E. Overdue Action of FCMS Regarding Laboratory Requests

None.

#### F. Comments

In regard to your letter of September 30, 1981 regarding detail and schedule information on topical reports the following represents work status and schedule through April.

		To Date	Schedule
(i)	Rock Cover vs. Vegetation	10.9	Completed at NRC
(ii)	Cost Benefits Aspect	5.7	No firm schedule depends on other reports
(iii)	Upward Geochemical Migration	3.7	Draft at NRC
(iv)	Radon Attenuation	6.9	Being completed per NRC input — Draft in July
(v)	Techniques of Groundwater Rest	6.4	Draft being revised per NRC
(vi)	Site Dewatering Techniques	5.7	Partial Draft sent to NRC
(vii)	Tailings Consolidating Techniques	5.0	Draft in June
(viii)	Land Ownership	0	Not yet initiated
	Total Man-Months to date	44.3	
	Approximate Cost to date	370k	

G. Remarks

None.

M. J. Kelly Project Manager

MJK/baw

	Pric	or Years	Total	Original		
	MM	Cost	MY	Cost	Estimate	
Shootering Canyon Mill	5.88	33,328	1.67	137,170	125,000(1)	
White Mesa Mill	13.20	70,323	1.74	145,301	125,000(1)	
Plateau Resources OBS	3.48	18,630	0.36	25,680	25,000(1)	
EFOBS Hanksville	1.56	8,472	0.22	23,888	25,000(1)	
EFOBS Blanding	1.56	8,742	0.18	14,460	25,000(1)	
Homestake Pitch Project	28.20	253,247	2.35	253,545	None(1)	
Kerr-McGee Powder River	22.90	167,246	2.50	222,470	None	
Nine-Mile Lake	17.52	137,075	1.46	137,075	150,000	
Groundwater Mill Tailings	2.52	105,935	0.36	186,465	NA	
Colorado State			0.14	80,470	NA(3)	
Edgemont Decommissioning	31.20	251,513	3.03	297,322	150,000	
Gulf Minerals	6.84	47,411	0.57	47,411	150,000(1)	
Bison Basin	17.40	151,064	1.60	182,386	150,000(1)	
Hansen Project	4.08	28,569	0.34	38,854	150,000(1)	
Fed-Am Partners	20.76	164,526	1.77	178,992	150,000	
Bokum Tailings		4,288		4,288	None(1)	
San Miquel Tailings	0.36	18,038	0.03	21,949	None(1)	
Conoco Sand Rock	18.24	99,016	1.68	180,382	150,000	
Teton In-Situ	8.76	57,419	1.35	164,092	150,000	
General & Special Accounts	58.80	665,321	1.46	140,759(3)	NA(2)	

Notes: (1) Accounts Closed.
(2) Consolidated account — previously General charges and Morton Ranch.
(3) Current year cost.

#### PROJECT COST AND MANPOWER BREAKDOWN FOR MAY 1982

	MM	Cost	Impact Section Hours	Science Division Hours	Subcon- tractor Hours	Radio- logical Hours	Technical Support Services Hours	Document Prepa- ration Costs	Consult.	Travel Costs
Conoco Sand Rock Cumulative FY-82	1.87	81,366	260	**		**	==	41,221	-	
Groundwater Mill Tailings(2) Cumulative FY-82	0.21 1.75	11,809 80,530	36 304			::		c	:	1,413 1,413
Colorado State Cumulative FY-82	0.21 1.67	9,845 80,470	36 288					-		759
Edgemont Decommissioning Cumulative FY-82	0.53 5.12	5,513 80,470	50 467	42 422	- ::		= =	1,468 3,522		
Kerr-McGee Cumulative FY-82	7.05	55,224	884	145		:-	194	4,590		2,234
Fed-Am Partners Cumulative FY-82	0.46	14,466	80	::			::	10,868		= =
Teton In-Situ Cumulative FY-82	0.46 7.41	8,224 106,673	50 752	401	30		100	4,373 32,136		540
General and Special Accounts Cumulative FY-82	1.15 17.56	10,944 140,759	115 980	84 893			1,170	::	- 11	1,242
Current Month Totals FY-81 TOTALS	2.56 <sup>(1)</sup> 42.88	46,335 604,311	317 4,015	126 1,905	30		1,684	5,841 93,037	=	1,413 6,188

See comments for cost and status of Topical Reports.
 Idaho subcontract
 See July 79 monthly report for general information regarding costs.

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