

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 2
2. Scheduled next refueling shutdown: October 1983
3. Scheduled restart following refueling: December 1983
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.
If yes, what will these be? _____

Technical Specification Revision

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A.
If no, when is review scheduled? N/A

5. Scheduled date(s) for submitting proposed licensing action and supporting information: Unknown
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). _____

7. Number of fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 724*

8. Present licensed fuel pool capacity: 1312*
Size of requested or planned increase: _____

9. Projected date of last refueling which can be accommodated by present licensed capacity: _____

DUKE POWER COMPANY

Date: June 15, 1982

Name of Contact: J. A. Reavis

*Represents the total for the combined Units 1 & 2

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 3
2. Scheduled next refueling shutdown: Unknown
3. Scheduled restart following refueling: Unknown
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.
If yes, what will these be? _____

Technical Specification Revision

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A.
If no, when is review scheduled? N/A

5. Scheduled date(s) for submitting proposed licensing action and supporting information: Unknown
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). _____

7. Number of fuel assemblies (a) in the core: Refueling
(b) in the spent fuel pool: 371

8. Present licensed fuel pool capacity: 474
Size of requested or planned increase: _____

9. Projected date of last refueling which can be accommodated by present licensed capacity: _____

DUKE POWER COMPANY

Date: June 15, 1982

Name of Contact: J. A. Reavis