NRC FORM 366 U. S. NUCLEAR REGULATORY COMMISSION (7.77) . LICENSEE EVENT REPORT PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CONTROL BLOCK: - 0 0 0 0 0 0103 H 0 01 4 Ő. EI T LICENSE NUMBER LICENSEE CODE CONT REPORT 8)01 6 6 7 0 6 2 7 81 0 8 0 L(6)[0]5 0 0 0 3 1 SOURCE EVENT DATE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [On 6/27/82, with Unit 2 in run mode at 2142 MWt, RHR Service Water Pump 0 ["C" failed to achieve rated discharge pressure and was declared 0 3 linoperable. T.S. 3.7.1.1.a requires two operable pumps in each subsystem 0 4 of RHRSW. The redundant pump in Division I RHRSW and the redundant 0 5 subsystem, Division II, were operable. The plant was placed in a 30-day! 0 6 LCO. The health and safety of the public was not affected. This is a non-repetitive event. CODE CAUSE COMP. VALVE CAUSE COMPONENT CODE CODE SUBCODE C F (11 E (12) B (13) V A L V E X (14 X (15 L (16 0 SEQUENTIAL OCCURRENCE REPORT REVISION REPORT NO CODE EVENT YEAR TYPE NO LER/BO 8 REPORT 0 15 9 01 0 L NUMBER PRIME GOMP NPRD-4 COMPONENT ATTACHMENT SUBMITTED ACTION FUTURE TAKEN ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS (22) FORM SUB. SUPPLIER MANUFACTURER Z (21) 0 0 N (4) Z 0 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Excessive leakage through the air release valve prevented "C" RHRSW Pump from achieving rated discharge pressure. The air release valve was flushed and its flanges were tightened. RHRSW Pump "C" and the air release valve tested successfully and have been returned to service thus terminating the LCO on 6/27/82. 4 80 METHOD OF DISCOVERY FACILITY (30)OTHER STALLS DISCOVERY DESCRIPTION (32) % POWER 0 8 8 1 A (31) Operational Event E (28) NA 80 ACTIVITY CONTENT AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36) RELEASED OF RELEASE Z 33 Z 34) NA NA 4.4 80 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE 10 Z 38 0 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER (40)0 NA 80 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION Z (42) NA 8207190238 820708 PUBLICITY NRC USE ONLY DESCRIPTION (45) PDR ADOCK 05000366 N (44) PDR NA 80 PHONE (912) 367-7851 NAME OF PREPARER \_ S. B. Tipps

LER #: 50-366/1982-059 Licensee: Georgia Power Company Facility Name: Edwin I. Hatch Docket #: 50-366

## Narrative Report for LER 50-366/1982-059

On 6/27/82, with Unit 2 in run mode at 2142 MWt, while attempting to establish torus cooling, an operator started RHP Service Water Pump "C". The pump failed to achieve greater than or equal to 300 psig discharge pressure as required by T.S. 4.7.1.1.b twice after two starts and was declared inoperable. T.S. 3.7.1.1.a requires two operable pumps in each subsystem of RHRSW. The redundant pump in Division I RURSW and the redundant subsystem, Division II RHRSW, were operable. The plant was placed in a 30-day LCO. The health and safety of the public was not affected. This event is not repetitive.

The cause of this event has been attributed to the failure of the air release valve on the Divison I discharge header. Excessive leakage through the air release valve prevented the "C" RHRSW pump from achieving the required discharge pressure. The "A" RHRSW pump in Division I RHRSW was used to flush the air release valve. The valve seated, the flanges on the valve were tightened, and the discharge pressure on "A" RHRSW pump was satisfactory. The "C" RHRSW pump was run satisfactorily (discharge pressure of 346 psig) per "RHR SERVICE WATER OPERABILITY" functional test which was satisfactorily performed and the air release valve seated properly. The pump was then returned to service, thus terminating the LCO on 6/27/82.