

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N C B E P 1 | 2 0 0 - 0 0 0 0 0 0 - 0 0 | 3 4 1 1 1 1 | 4 | 5
7 8 9 14 15 25 26 30 37 CAT 38

CON'T
0 1 | L | 6 0 5 0 - 0 3 2 5 | 7 0 6 0 1 8 2 | 8 0 6 2 9 8 2 | 9
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | During plant operation, while performing the weekly comparative check of suppression |
0 3 | chamber water level instrument indications to the local level indicator, PT-08.1.6, |
0 4 | remote shutdown panel instrument, 1-CAC-LI-3342, indicated -25", and post-accident |
0 5 | monitoring instruments, 1-CAC-LI-2601-3 and LR-2602, indicated -24" and -28.8" respec- |
0 6 | tively, while the actual level was -27". This event did not affect the health and |
0 7 | safety of the public. |
0 8 | Technical Specifications 3.3.5.2, 3.3.5.3, 6.9.1.9b | 80

0 9 | I E | B | A | I N S T R U | T | Z |
7 8 9 10 11 12 13 14 15 16 17 18 19 20
17 LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
8 2 | | 0 5 6 | | 0 3 | | 0 |
21 22 23 24 25 26 27 28 29 30 31 32
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
E | F | Z | Z | 0 0 0 0 | Y | Y | N | B 0 4 C |
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | A change in trickle flow to the wet reference leg of each instrument's transmitter |
1 1 | LT-3342, Rosemont Model No. 1152, and LT-2601/LT-2602, both Bailey Model No. BQ15221, |
1 2 | caused each transmitter to send an incorrect input signal to its respective instrument. |
1 3 | The trickle flow to each transmitter was properly reestablished and the subject trans- |
1 4 | mitters were calibrated and returned to service. | 80

1 5 | E | 0 6 0 | NA | B | Periodic Test |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 6 | Z | Z | NA | NA |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 7 | 0 0 0 | Z | NA |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 8 | 0 0 0 | NA |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 9 | Z | 8207090103 820629 PDR ADOCK 05000325 PDR |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

2 0 | N | NA | NRC USE ONLY |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

GPO 917-925

LER ATTACHMENT - RO #1-82-56

Facility: BSEP Unit No. 1

Event Date: June 1, 1982

As a result of an event involving this instrumentation on Unit No. 1, as reported in LER 1-81-07 and several recent LERs, and a post-TMI requirement, a plant modification package (1-80-78 for Unit No. 1 and 2-80-99 for Unit No. 2) has been developed. This modification will install a surge volume reservoir in the reference leg in order to increase the accuracy and reliability of this instrument, and remove the requirement to have flow in the reference leg to ensure that it is full. Installation of this modification will be accomplished during the 1982 refueling outages for each unit.