

ATTACHMENT 1
PROPOSED APPENDIX A TECHNICAL SPECIFICATION CHANGE
NORTH ANNA POWER STATION UNIT 1

ADMINISTRATIVE CONTROLS

- d. Violations and reportable occurrences such as:
 - 1. Violations of applicable codes, regulations, orders, Technical Specifications, license requirements or internal procedures or instructions having safety significance;
 - 2. Significant operating abnormalities or deviations from normal or expected performance of station safety-related structures, systems, or components; and
 - 3. Reportable occurrences as defined in the station Technical Specification 6.9.1.8.

Review of events covered under this paragraph shall include the results of any investigations made and recommendations resulting from such investigations to prevent or reduce the probability of recurrence of the event.

- e. The Quality Assurance Department audit program at least once per 12 months and audit reports.
- f. Any other matter involving safe operation of the nuclear power stations which is referred to the Director-Safety Evaluation and Control by the Station Nuclear Safety and Operating Committee.
- g. Reports and meeting minutes of the Station Nuclear Safety and Operating Committee.

AUTHORITY

6.5.2.9 The Director-Safety Evaluation and Control shall report to and advise the Manager-Nuclear Technical Services, who shall advise the Vice President-Nuclear Operations on those areas of responsibility specified in Section 6.5.2.7.

RECORDS

6.5.2.10 Records of SEC activities required by Section 6.5.2.7 shall be prepared and maintained in the SEC files and a summary shall be disseminated as indicated below each calendar month.

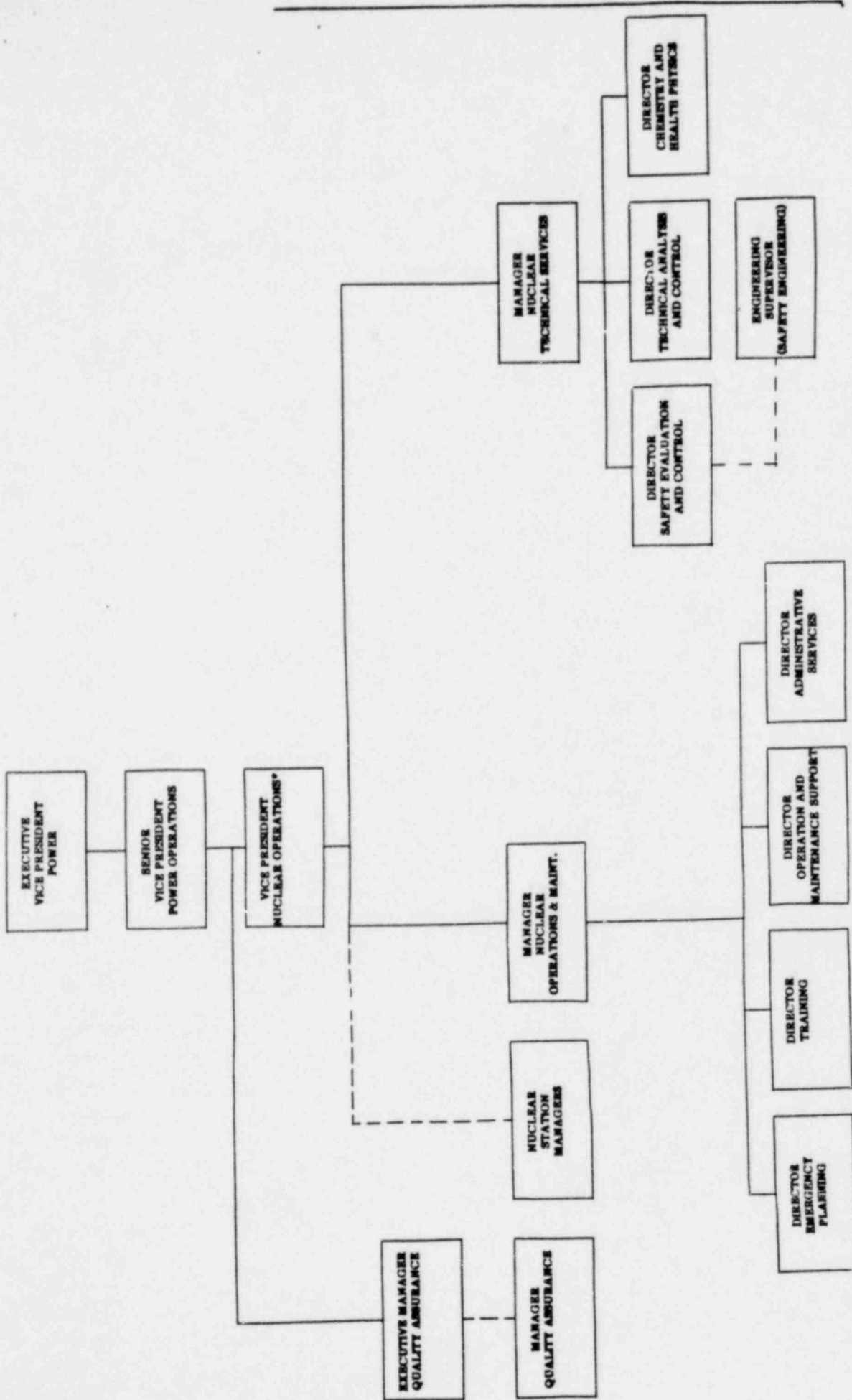
- 1. Vice President-Nuclear Operations
- 2. Nuclear Power Station Managers
- 3. Manager-Nuclear Operations and Maintenance
- 4. Manager-Nuclear Technical Services
- 5. Executive Manager-Quality Assurance
- 6. Others that the Director-Safety Evaluation and Control may designate.

ADMINISTRATIVE CONTROLS

RECORDS

6.5.3.3 Records of the Quality Assurance Department audits shall be prepared and maintained in the department files. Audit reports shall be disseminated as indicated below:

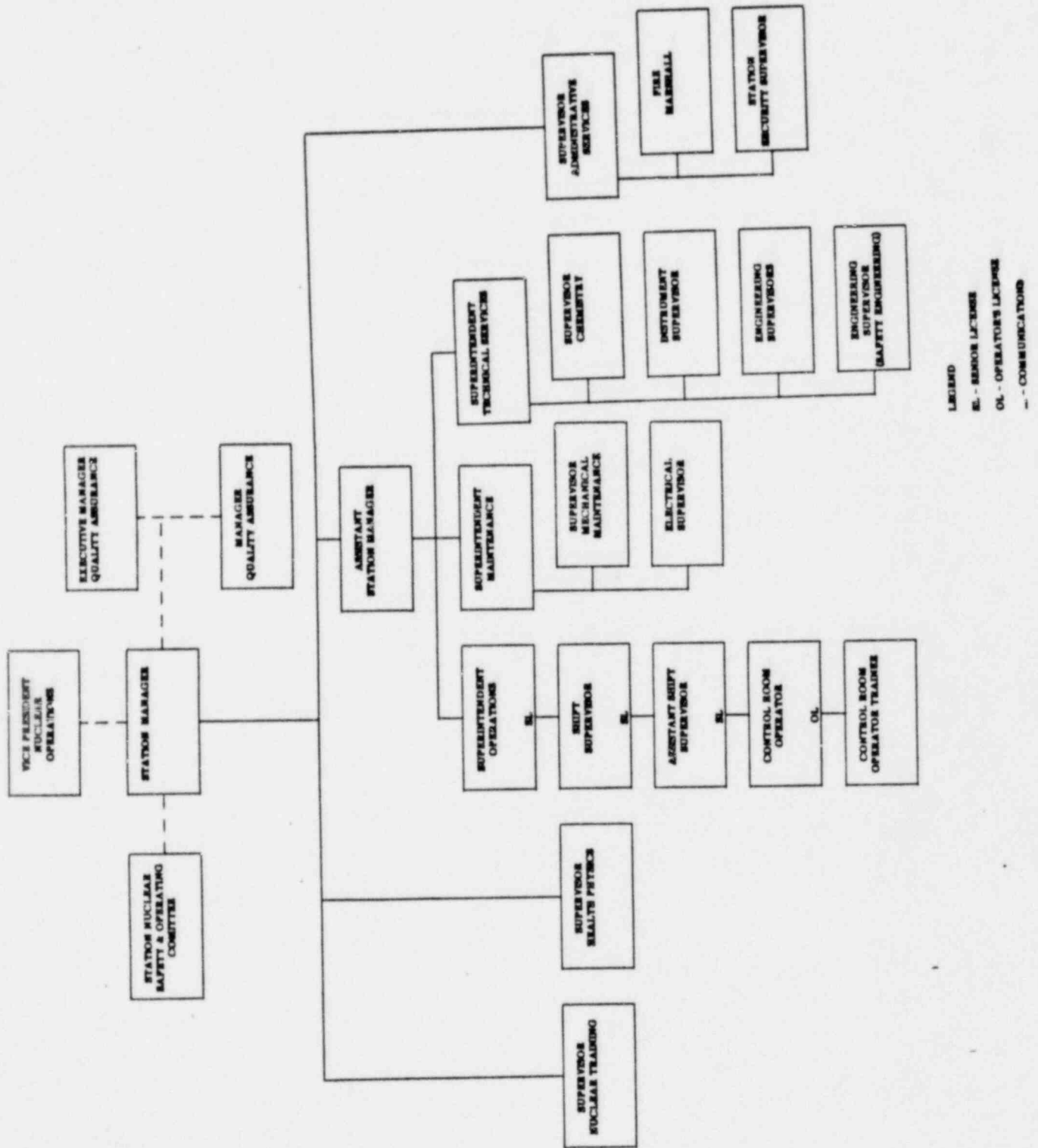
1. Nuclear Power Station Manager
2. Manager-Nuclear Operations and Maintenance
3. Manager-Nuclear Technical Services
4. Director-Safety Evaluation and Control
5. Supervisor of area audited
6. Nuclear Power Station Manager Quality Assurance



*RESPONSIBLE FOR CORPORATE FIRE PROTECTION PROGRAM

Figure 6.2-1 Offsite Organization for Facility Management and Technical Support

Figure 6.2-2 Facility Organization - North Anna - Units 1 and 2

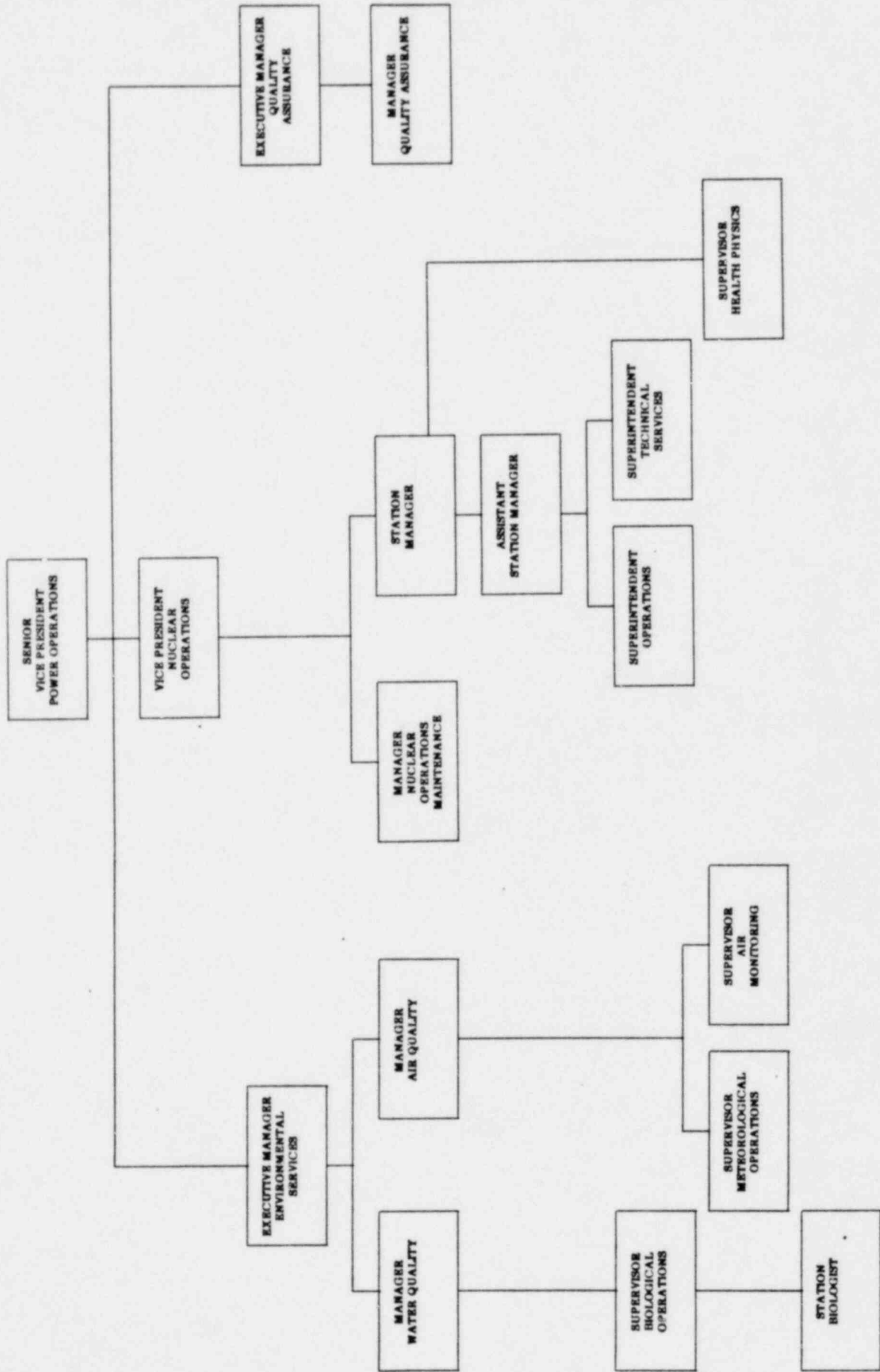


ATTACHMENT 2

PROPOSED APPENDIX B TECHNICAL SPECIFICATION CHANGE

NORTH ANNA POWER STATION UNIT 1

FIGURE 3.3-1
 ORGANIZATION CHART
 ENVIRONMENTAL TECH SPEC IMPLEMENTATION



5.3.3.3 Responsibility

SEC has the responsibility for ensuring, through appropriate reviews, that the station is operated in accordance with the requirements of this license and applicable NRC regulations.

5.3.3.4 Authority

The Director-Safety Evaluation and Control shall report to and advise the Manager-Nuclear Technical Services, who shall advise the Vice President-Nuclear Operations on those areas relating to the environmental impact of the station.

5.3.3.5 Records

The records of SEC activities relating to the environmental impact of the station shall be prepared and maintained in the SEC files and a summary shall be disseminated as indicated below each calendar month.

1. Vice President - Nuclear Operations
2. Nuclear Power Station Managers
3. Manager-Nuclear Operations and Maintenance
4. Manager-Nuclear Technical Services
5. Executive Manager-Quality Assurance
6. Others that the Director-Safety Evaluation and Control may designate.

5.4 State and Federal Permits and Certificates

None

5.5 Procedures

5.5.1 Written Procedures

Detailed written procedures, including applicable checklists and instructions, shall be prepared and followed for all activities involved in carrying out the Environmental Technical Specifications as defined in Sections 5.5.2, 5.5.3, and 5.5.4, below. Procedures shall include sampling, data recording and storage, instrument calibration, measurements and analyses, and actions to be taken when limits are approached or exceeded. Testing frequency of any alarm shall be included. These frequencies shall be determined from experience with similar instruments in similar environments and from manufacturer's technical manuals.

5.5.2 Operating Procedures

Plant standard operating procedures shall include provisions, in addition to the procedures specified in Section 5.5.1, to ensure that all plant systems and components are operated in compliance with the Limiting Conditions of Operations established as part of the Environmental Technical Specifications.

ATTACHMENT 3

PROPOSED APPENDIX A TECHNICAL SPECIFICATION CHANGE

NORTH ANNA POWER STATION UNIT 2

ADMINISTRATIVE CONTROLS

RECORDS (Cont'd)

4. Manager-Nuclear Technical Services
5. Executive Manager-Quality Assurance
6. Others that the Director-Safety Evaluation and Control may designate.

6.5.3 QUALITY ASSURANCE DEPARTMENT

FUNCTION

6.5.3.1 The Quality Assurance Department shall function to audit station activities. These audits shall encompass:

- a. The conformance of facility operation to provisions contained within the Technical Specifications and applicable license conditions at least once per 12 months.
- b. The performance, training and qualifications of the entire facility staff at least once per 12 months.
- c. The results of actions taken to correct deficiencies occurring in facility equipment, structures, systems or method of operation that affect nuclear safety at least once per 6 months.
- d. The performance of activities required by the Operational Quality Assurance Program to meet the criteria of Appendix "B", 10 CFR 50, at least once per 24 months.
- e. The Station Emergency Plan and implementing procedures at least once per 24 months.
- f. The Station Security Plan and implementing procedures at least once per 24 months.
- g. Any other area of facility operation considered appropriate by the Executive Manager-Quality Assurance or the Senior Vice President-Power Operations.
- h. The Station Fire Protection Program and implementing procedures at least once per 24 months.
- i. An independent fire protection and loss prevention program inspection and audit shall be performed at least once per 12 months utilizing either qualified offsite licensee personnel or an outside fire protection firm.
- j. An inspection and audit of the fire protection and loss prevention program shall be performed by a qualified outside fire consultant at least once per 36 months.

ADMINISTRATIVE CONTROLS

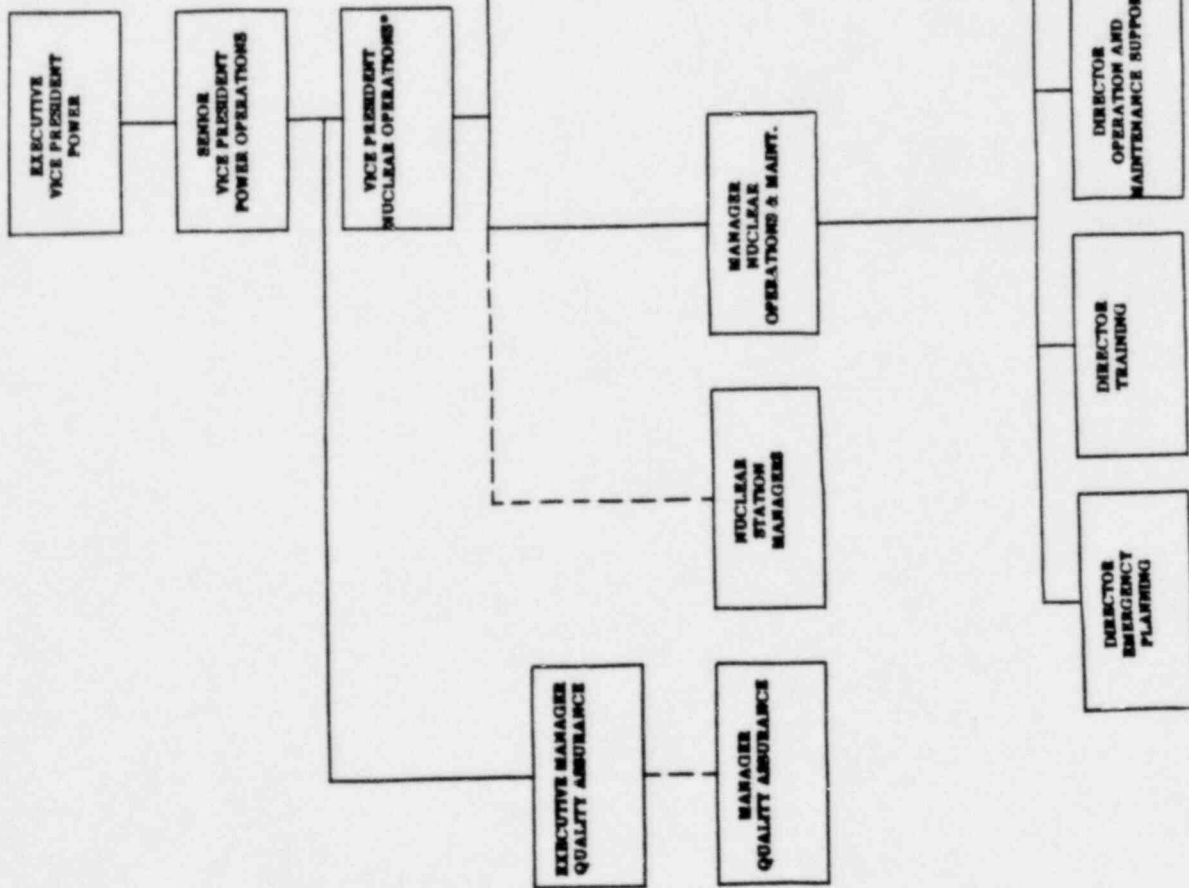
AUTHORITY

6.5.3.2 The Quality Assurance Department shall report to and advise the Executive Manager-Quality Assurance, who shall advise the Senior Vice President-Power Operations on those areas of responsibility specified in Section 6.5.3.1.

RECORDS

6.5.3.3 Records of the Quality Assurance Department audits shall be prepared and maintained in the department files. Audit reports shall be disseminated as indicated below:

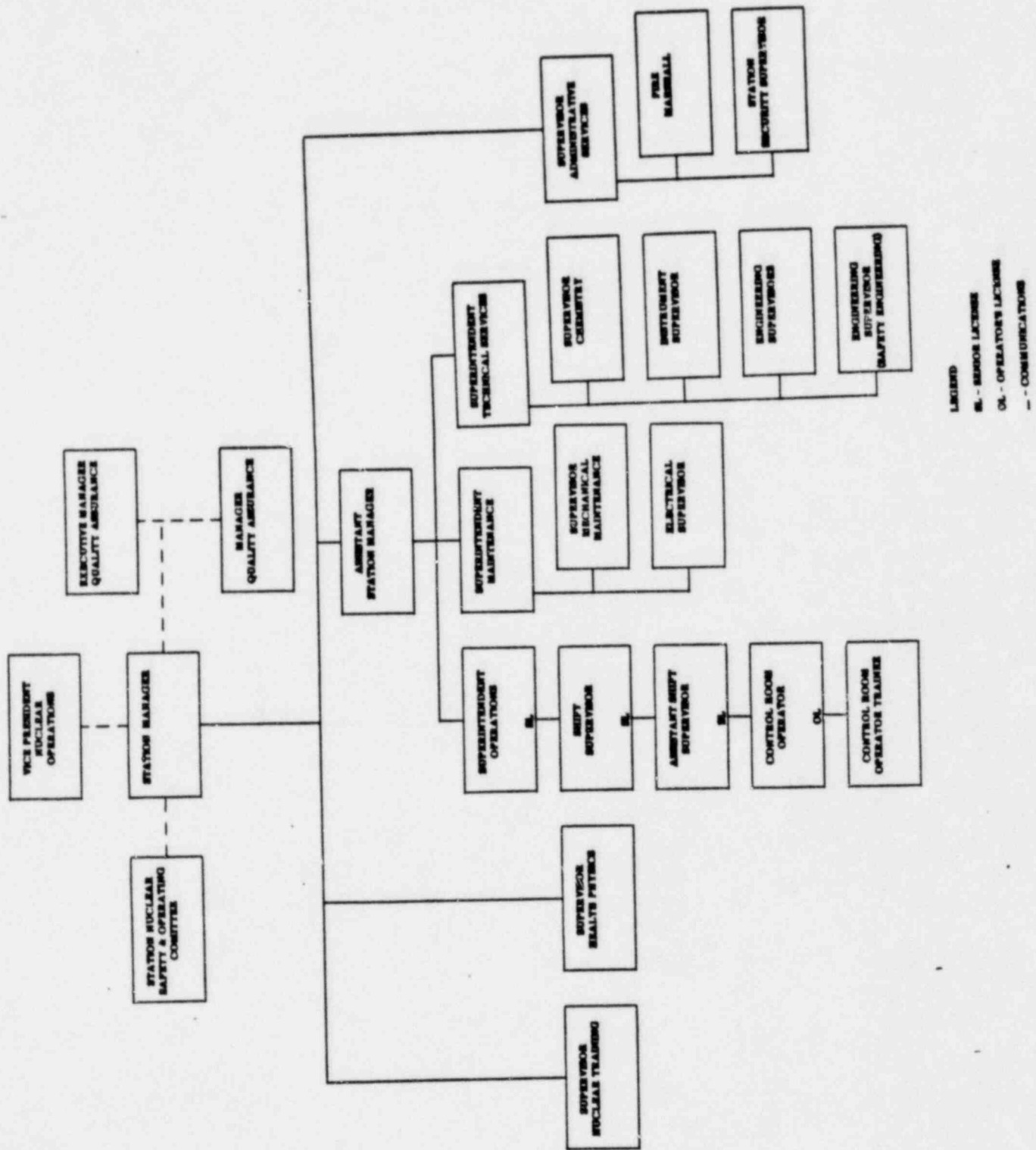
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2. Manager-Nuclear Operations and Maintenance
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4. Director-Safety Evaluation and Control
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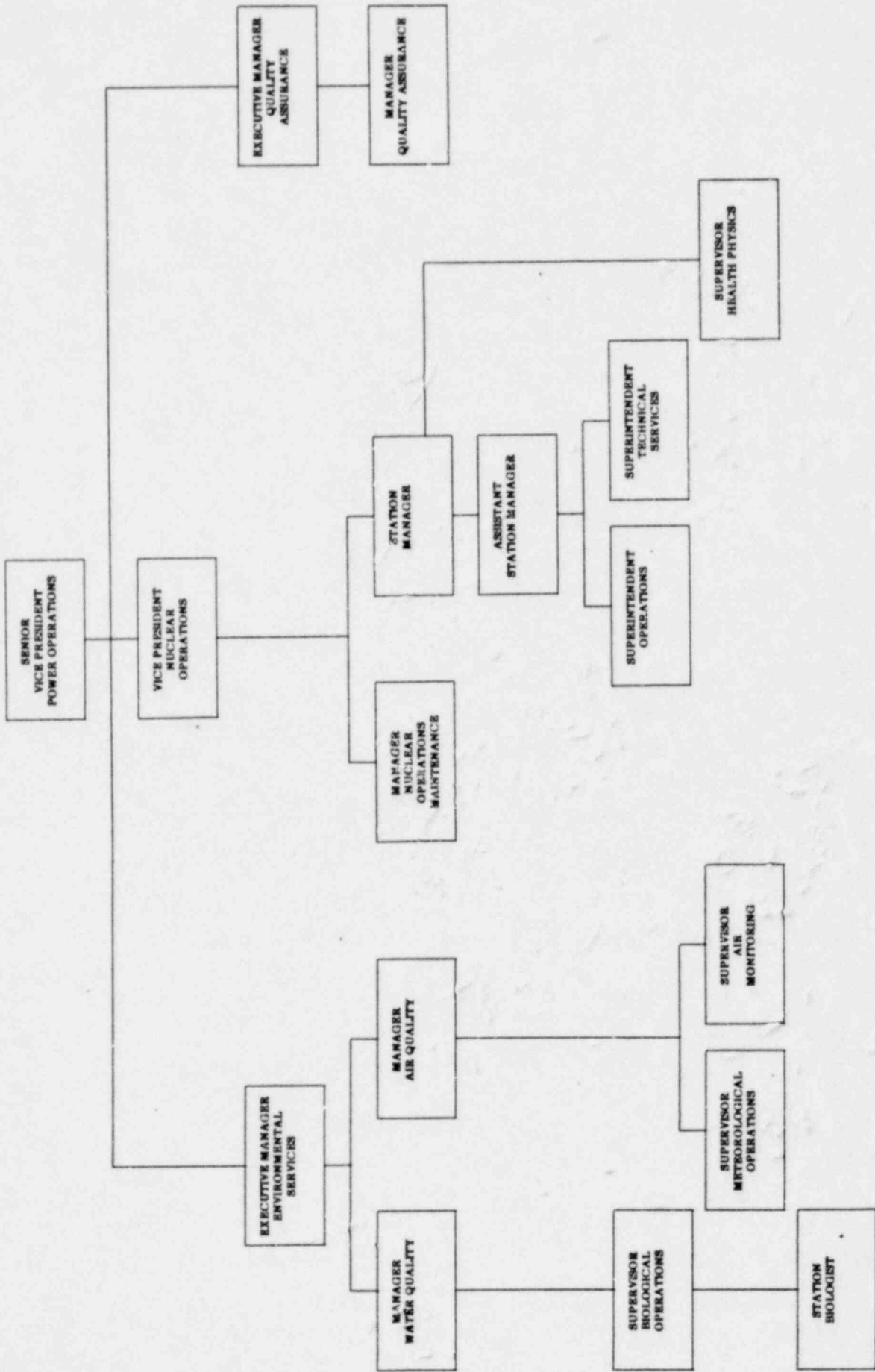


ATTACHMENT 4

PROPOSED APPENDIX B TECHNICAL SPECIFICATION CHANGE

NORTH ANNA POWER STATION UNIT 2

FIGURE 3.3-1
ORGANIZATION CHART
ENVIRONMENTAL TECH SPEC IMPLEMENTATION



5.3.3.3 Responsibility

SEC has the responsibility for ensuring, through appropriate reviews, that the station is operated in accordance with the requirements of this license and applicable NRC regulations.

5.3.3.4 Authority

The Director-Safety Evaluation and Control shall report to and advise the Manager-Nuclear Technical Services, who shall advise the Vice President-Nuclear Operations on those areas relating to the environmental impact of the station.

5.3.3.5 Records

The records of SEC activities relating to the environmental impact of the station shall be prepared and maintained in the SEC files and a summary shall be disseminated as indicated below each calendar month.

1. Vice President - Nuclear Operations
2. Nuclear Power Station Managers
3. Manager-Nuclear Operations and Maintenance
4. Manager-Nuclear Technical Services
5. Executive Manager-Quality Assurance
6. Others that the Director-Safety Evaluation and Control may designate.

5.4 State and Federal Permits and Certificates

None

5.5 Procedures

5.5.1 Written Procedures

Detailed written procedures, including applicable checklists and instructions, shall be prepared and followed for all activities involved in carrying out the Environmental Technical Specifications as defined in Sections 5.5.2, 5.5.3, and 5.5.4, below. Procedures shall include sampling, data recording and storage, instrument calibration, measurements and analyses, and actions to be taken when limits are approached or exceeded. Testing frequency of any alarm shall be included. These frequencies shall be determined from experience with similar instruments in similar environments and from manufacturer's technical manuals.

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Plant standard operating procedures shall include provisions, in addition to the procedures specified in Section 5.5.1, to ensure that all plant systems and components are operated in compliance with the Limiting Conditions of Operations established as part of the Environmental Technical Specifications.