



ATTACHMENT TO LER 82-06/3L-0  
NORTHEAST NUCLEAR ENERGY COMPANY  
MILLSTONE NUCLEAR POWER STATION - UNIT 2  
PROVISIONAL LICENSE NUMBER DPR-65  
DOCKET NUMBER 50-336

Event Description and Probable Consequences

While shut down for refueling and performing a Type B and C Local Leak Rate Test in accordance with Surveillance Procedure 2605C and 2605D, respectively on containment penetrations, a combined leakage rate in excess of that allowed by Technical Specifications 3.6.1.2.b was noted. Investigation revealed that valve 2-AC-6 had a stem packing leak, valves 2-RB-28.2A, 3A, 2C, and 3C were leaking by the T-ring seats. The personnel access hatch had packing gland leakage on the door operator shafts. The plant was operated in accordance with Technical Specification Action Statement 3.6.1.2. Similar Events: LER 80-32.

Cause Description and Corrective Actions

The packing was readjusted on valve 2-AC-6 to correct the stem leakage. Valves 2-RB-28.2A, 3A, 2C and 3C exhibited a combination of T-ring seat age hardening and overadjustment of the T-rings during initial installation preventing the T-ring from fully seating with the disc. New T-rings were installed and the seats/discs properly adjusted. The operator door shafts gland packing on the personnel access hatch was readjusted. The Local Leak Rate Test was successfully completed after the above repairs/adjustments were accomplished.

VALVE DATA

- 2-RB-28.2A - 6 inch butterfly, Fisher Type 9222
- 2-RB-28.2C - with a Bettis CB-525-SR-80 Robotarm Actuator
  
- 2-RB-28.3A - 10 inch butterfly, Fisher Type 9222
- 2-RB-28.3C - with a Bettis CB-735-SR-80 Robotarm Actuator