

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7

LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 82012 Technical Specification Involved 3.5.E.2

Reported Under Technical Specification 6.7.2.b (2) Date Due NRC 3/26/82

Event Narrative:

Unit 1 was operating at 90%, unit 2 at 99), and unit 3 was in refueling outage, cycle 4.

During the performance of SI 4.5.E.1.d & e (HPCI turbine and pump flow test) the stop valve would not remain open because the hydraulic trip would not stay reset. This rendered the HPCI inoperable.

Redundant systems were proven operable as required by T.S. 4.5.E.2 and repair work was initiated. There was no danger to the health or safety of the public, plant employees, or equipment at any time.

The compression on the leesspring was increased by an additional 1/16" to permit the trip mechanism to remain reset. A number of tests were performed on the stop valve to ensure the trip mechanism would remain reset.

Performance of SI 4.5.E.1.d & e on a monthly basis is adequate recurrence control for this malfunction.

* Previous Similar Events:

BFRO- 50-259/7935

Retention: Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: JRP