

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | I L D R S 2 | 00-000000-00 | 41111 | 05

CON'T | REPORT SOURCE | L | 05000237 | 051182 | 051982

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
During an orderly unit shutdown with quarterly timing surveillances of the main steam isolation valves, valve 203-1D had closure time of 2.9 seconds. Tech. Spec. Table 3.7.1 requires closure time of 3 to 5 seconds. Minimal effect upon public health and safety because the other MSIV closure times were within Tech. Spec. limits and all valves were operable. The last occurrence on Unit 2 was reported by R.O. 81-49 on Docket 50-237.

09 | SYSTEM CODE | C D | CAUSE CODE | E | CAUSE SUBCODE | B | COMPONENT CODE | V A L V E X | COMP SUBCODE | F | VALVE SUBCODE | D | LER/RO REPORT NUMBER | 82 | SEQUENTIAL REPORT NO. | 015 | OCCURRENCE CODE | 03 | REPORT TYPE | L | REVISION NO. | 0 | ACTION TAKEN | E | FUTURE ACTION | Z | EFFECT ON PLANT | Z | SHUTDOWN METHOD | Z | HOURS | 0000 | ATTACHMENT SUBMITTED | N | NPD-4 FORM SUB. | N | PRIME COMP. SUPPLIER | N | COMPONENT MANUFACTURER | C 6 6 5

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
The timing mechanism on the MSIV drifted out of adjustment during normal plant operations. The MSIV was readjusted and satisfactorily tested. The quarterly timing surveillance will continue to be performed to ensure proper closure times are maintained.

15 | FACILITY STATUS | D | % POWER | 030 | OTHER STATUS | N/A | METHOD OF DISCOVERY | B | DISCOVERY DESCRIPTION | Operator Observation | ACTIVITY CONTENT RELEASED | Z | AMOUNT OF ACTIVITY | N/A | LOCATION OF RELEASE | N/A | PERSONNEL EXPOSURES NUMBER | 000 | TYPE | Z | DESCRIPTION | N/A | PERSONNEL INJURIES NUMBER | 000 | DESCRIPTION | N/A | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | DESCRIPTION | N/A | PUBLICITY ISSUED | N | DESCRIPTION | N/A



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 * 2 * 82 * 26
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION MSIV 203-1D Closure Time of 2.9 Seconds
OCCURRED 5/11/82 0050
DATE TIME

SYSTEM AFFECTED 250 Main Steam
PLANT STATUS AT TIME OF EVENT MODE Run, PWR(MWT) 753, LOAD(MWE) 180
TESTING YES NO

DESCRIPTION OF EVENT While doing DOS 250-2, "Quarterly Timing of MSIV's", the 203-1D valve closed in 2.9 seconds. Tech. Spec. 4.7.D.1.c.2 requires quarterly testing of these valves and time limit is between 3 to 5 seconds.

EQUIPMENT FAILURE YES NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR Gary L. Smith DATE 5/11/82
10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO

PART 2 OPERATING ENGINEER'S COMMENTS The unit was being shutdown at the time of conducting DOS 250-2 and the valve time will be adjusted to within specification prior to startup.

- EVENT OF PUBLIC INTEREST
TECH. SPEC. VIOLATION
NON REPORTABLE OCCURRENCE
14 DAY REPORTABLE/T.S.
30 DAY REPORTABLE/T.S. 6.6.B.2.a
ANNUAL/SPECL REPORT REQ'D

24-HOUR NRC NOTIFICATION REQ'D TELEPH REGION III DATE TIME
TELEGM/TELECOPY REGION III DATE TIME
CECO CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21
5-DAY WRITTEN REPORT REQ'D PER 10CFR21 F. A. Palmer 5/13/82 0806
CECO CORPORATE OFFICER DATE TIME

A.I.R. #
L.E.R. # 82-15/03L-0

PRELIMINARY REPORT COMPLETED AND REVIEWED John M. Almer 5/12/82 OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW Jack Brunner 5/24/82 John M. Almer 5/26/82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION E.M. Pagan 5/26/82 STATION SUPERINTENDENT DATE