

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | I | L | Q | A | D | I | 2 | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 14 15 25 26 30 37 38 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59

CON'T
0 1 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 0 | 2 | 5 | 4 | 7 | 0 | 4 | 3 | 0 | 8 | 2 | 8 | 0 | 5 | 2 | 1 | 8 | 2 | 9
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On April 30, 1982, the 1-1001-65C Residual Heat Removal System (RHRS) Service Water
0 3 | Pump was taken out of service for preventative maintenance on the pump seal packing.
0 4 | During the maintenance, a significant amount of water was found in the bearing oil
0 5 | reservoir. There was insufficient water to cause any bearing damage due to loss of
0 6 | lubrication, but continued operation may possibly have resulted in further water
0 7 | leakage and subsequent bearing damage. Thus, the pump was declared inoperable in
0 8 | order to perform corrective maintenance, and the Containment Cooling Mode of RHRS
operability surveillance was successfully performed as required by Technical
Specification 4.5.B.2. All modes of the RHRS could have performed their intended
function at all times. Therefore, there was no affect on safety associated with
this occurrence.

0 9 | SYSTEM CODE | C | E | 11 | CAUSE CODE | E | 12 | CAUSE SUBCODE | B | 13 | COMPONENT CODE | P | U | M | P | X | X | 14 | COMP SUBCODE | B | 15 | VALVE SUBCODE | Z | 16 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20
17 | LER NO | 8 | 2 | 21 | REPORT NUMBER | 0 | 0 | 9 | 24 | SEQUENTIAL REPORT NO. | 0 | 3 | 27 | OCCURRENCE CODE | L | 30 | REPORT TYPE | 0 | 32 | REVISION NO.
ACTION TAKEN | A | 18 | Z | 19 | FUTURE ACTION | Z | 20 | EFFECT ON PLANT | Z | 21 | SHUTDOWN METHOD | 0 | 0 | 0 | 0 | 22 | HOURS | Y | 23 | ATTACHMENT SUBMITTED | Y | 24 | NPRO-4 FORM SUB. | N | 25 | PRIME COMP SUPPLIER | I | 0 | 7 | 5 | 26 | COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Water apparently seeped into the oil reservoir from an adjacent, leaking seal
1 1 | packing. This leakage was determined to be due to normal packing wear. The oil in
1 2 | the bearing oil reservoir was changed and the pump seals were repacked. The 1-1001-
1 3 | 65C RHRS Service Water Pump was tested operable and returned to service at 2210
1 4 | hours on April 30, 1982.

1 5 | FACILITY STATUS | E | 29 | % POWER | 0 | 8 | 0 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | B | 31 | DISCOVERY DESCRIPTION | Observation | 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

1 6 | ACTIVITY CONTENT | Z | 33 | Z | 34 | RELEASED OF RELEASE | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

1 7 | PERSONNEL EXPOSURES | 0 | 0 | 0 | 37 | Z | 38 | NUMBER | TYPE | DESCRIPTION | NA | 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

1 8 | PERSONNEL INJURIES | 0 | 0 | 0 | 40 | NUMBER | DESCRIPTION | NA | 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

1 9 | LOSS OF OR DAMAGE TO FACILITY | Z | 42 | TYPE | DESCRIPTION | NA | 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

2 0 | PUBLICITY | N | 44 | ISSUED | DESCRIPTION | NA | 45 | 820607059B 820521 PDR ADOCK 05000254 S PDR
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

- I. LER NUMBER: LER/RO 82-09/03L-0
- II. LICENSEE NAME: Commonwealth Edison Company
Quad-Cities Nuclear Power Station
- III. FACILITY NAME: Unit One
- IV. DOCKET NUMBER: 050-254
- V. EVENT DESCRIPTION:

On April 29, 1982, the 1-1001-65C Residual Heat Removal System (RHRS) Service Water Pump was operated for the Mechanical Maintenance Department to observe pump leakage prior to taking the pump out of service for adjustment of its pump seal packing. At 0330 hours on April 30, 1982, the pump was removed from service, and preventative maintenance was begun. All appropriate surveillances of the Containment Cooling Mode of the RHRS had been successfully completed as required by Technical Specification 4.5.B.2., prior to removing the pump from service.

During the maintenance of the pump, a substantial amount of water was found in the RHRS Service Water Booster Pump outboard bearing oil reservoir. It was determined that extensive operation may have resulted in bearing damage. This occurrence was discussed with the Nuclear Regulatory Commission site representative, and a decision was made to submit a Licensee Event Report based on the potential for the "C" RHRS Service Water Pump's failure.

VI. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The water in the oil was not of sufficient quantity to cause any excess wear on the bearings as a result of decreased bearing lubrication. There was, however, a possibility that long term operation of the pump may have resulted in additional dilution of the oil and subsequent bearing damage.

The Containment Cooling Mode of RHRS consists of two loops; each loop having two 100 percent capacity service water pumps. Therefore, loss of the "C" RHRS Service Water Pump would not have prevented the Containment Cooling Mode of RHRS from performing its designed function. There was no affect on the safe operation of the unit as a result of this occurrence.

Technical Specification 3.5.B.2. allows Reactor operation if the affected pump is made operable within 30 days and as long as the active components of the Containment Cooling Mode of RHRS remain operable.

VII. CAUSE:

The water in the bearing oil reservoir had apparently seeped in from the adjacent leaking pump packing. The condition of the pump seal packing was a result of normal wear.

VIII. CORRECTIVE ACTION:

The immediate corrective action consisted of repacking the pump and changing the bearing oil. The "C" RHRS Service Water Pump was returned to service and tested operable at 2210 hours, on April 30, 1982. The pump was manufactured by Ingersol Rand, Model 8GT. The bearing was manufactured by SKF Bearings. A modification has been initiated to install bearing seals on the pump end of the bearing. This will prevent water from entering the bearing and diluting the oil, thus prolonging the life and enhancing the operation of the bearing.