USNRO REGION IL ATLANTA, GEORGIA

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Mr. James P. O'Reilly, Regional Administrator, Region II U.S. Nuclear Regulatory Commission 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303

Re: RII JPO 50-389

IE Bulletin 77-01

Dear Mr. O'Reilly:

Florida Power & Light Company received IE Bulletin 77-01 addressing relay setpoint drift for our operating reactors (Docket Numbers 50-335, 50-250 and 50-251). Our response to IE Bulletin 77-01 for those dockets is contained in our letters of June 2, 1977 (L-77-165) and August 1, 1977 (L-77-242).

Although the NRC letter that transmitted IE Bulletin 77-01 did not reference St. Lucie Unit 2, we wish to confirm that Unit 2 is also not within the scope of the bulletin and wish to go on record with the following information as it pertains to St. Lucie Unit 2.

Based on our review of safety-related circuits for St. Lucie Unit 2, we have ascertained that the faulty relays discussed in Bulletin 77-01, ITE J20T3/J13P20 and J20T3/J13P30, will not be utilized in this plant. St. Lucie 2 will use electro-pneumatic relays of the Agastat 7000 series. Such relays have a repeat accuracy of $\pm 5\%$ or $\pm 10\%$ as specified in the technical manual, and are not within the scope of the Bulletin.

Very truly yours,

Robert E. Uhrig Vice President

Advanced Systems & Technology

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