(7.77)	LICENSEE EVENT REPORT
•	CONTROL BLOCK
	G   A   E   I   H   1   20   0
	REPORT L 6 0 5 0 0 0 3 2 1 0 0 4 2 9 8 2 8 0 5 2 5 8 2 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
6121	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)   While the plant was in cold shutdown, 1B21-R615 reactor level recorder
0 2	was found to be inoperative. Tech Specs section 3.2-5 Item 4 requires
0 3	both subsystems to be operable. Redundant reactor level indicator
0 4	
0 5	1B21-R610 was operable. Plant operation was not affected. The health
0 6	and safety of the public was not affected. This is a non repetitive
0 7	event.
08 7 6	9 SYSTEM CAUSE CAUSE COMP. VALVE
0 9	$\begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \end{array} \\ \begin{array}{c} \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \begin{array}{c} \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \end{array} \\ \begin{array}{c} \end{array} \\ \end{array} $
7 6	10 11 12 SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION   10 REPORT REPORT NO. 0 3 1 1 10   10 REPORT NO. 0 3 1 1 0
	ACTION FUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOURS (22) ATTACHMENT NPRD-4 PRIME COMP. COMPONENT MANUFACTURE
	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
	cause description and corrective actions (2)
110	The cause of the event has been attributed to component failure. The
1 1	[failure was due to an open resistor, R18 in the recorder amplifier. The ]
1 2	component was replaced and recorder recalibrated per HNP-1-5228, GE Type
13	520, 521, 530, and 531 recorders, and returned to service.
14	80
15	PACIELITY STATUS S POWER OTHER STATUS Image: S
	ACTIVITY CONTENT 12 LOCATION OF RELEASE 36
1 6 7 8	Z     33     Z     34     N/A     N/A     44     45     80       9     PERSONNEL EXPOSURES     0     44     45     80
1 7 7 8	NUMBER     TYPE     DESCRIPTION (39)       0     0     0     37     Z     38     N/A       9     11     12     13     80
	PERSONNEL INJURIES NUMBER 0 0 0 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
119	LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION (12) N/A
7 8	9 10 9 10 9 UBLICITY (45) 8206070101 820525 NRC USE ONLY 15SUED DESCRIPTION (45) PDR ADOCK 03000321
20	S PDR 68 69 80'S
a	NAME OF PREPARER R.T. NIX PHONE: 912-367-7851

LER No.: 50-321/1982-036 Licensee: Georgia Power Company Facility Name: Edwin I. Hatch Docket No.: 50-321

## Narrative Report for LER No. 50-321/1982-036

On April 29, 1982, with the plant in cold shutdown, test shop personnel were performing HNP-1-3170 "Reactor Shroud Water Level FT&C." During the performance of this test, reactor water level instrument 1B21-R615 was found to be inoperative. (It was found reading upscale, and it would not respond to a calibrated input.) Redundant reactor water level indicator (1B21-R610) was operable. Plant operation was not affected. The health and safety of the public was not affected. This is a non-repetitive event.

The cause of the event has been attributed to component failure. The failure was due to an open resistor (R18) in the recorder amplifier. A maintenance request 1-82-2263 was generated and the recorder repaired. The recorder was recalibrated per HNP-1-5228 (G.E. Type 520, 521, 530, and 531 recorders). The recorder was returned to service after calibration on April 30, 1982.

Unit II was the same type G.E. recorders and has experienced similar failures. DCR 81-138 will replace this instrument on Unit 1 and DCR 81-139 will replace Unit 2 recorder.