

MONTHLY NARRATIVE REPORT
OF OPERATING
AND MAJOR MAINTENANCE EXPERIENCE

This report describes the operating and major maintenance experience for the month of April, 1982. This narrative report was prepared by the plant staff and is submitted in accordance with Section 6.9.1.10 of the plant Technical Specifications.

Reassembly of Safety Injection pumps 1-1 and 1-2 was completed during April. The pumps were inspected and realigned after the impeller locknut on pump 1-1 came loose and allowed the 6th stage impeller to move and gall the wear rings. Loktite was applied to the locknuts as recommended by the manufacturer. Performance test results show satisfactory pump performance.

There was no significant operating experience to report.

No challenges to the PORV's or safety valves have been made. Furthermore, no changes have been made in the Offsite Dose Calculation Procedure, the Environmental Radiological Monitoring Procedure, or any radioactive waste treatment systems.

8206010 656

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-275UNIT Diablo Canyon Unit 1DATE 5/4/82COMPLETED BY W. B. KaeferTELEPHONE (805) 595-7351MONTH APRIL, 1982

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>	17	<u>0</u>
2	<u>0</u>	18	<u>0</u>
3	<u>0</u>	19	<u>0</u>
4	<u>0</u>	20	<u>0</u>
5	<u>0</u>	21	<u>0</u>
6	<u>0</u>	22	<u>0</u>
7	<u>0</u>	23	<u>0</u>
8	<u>0</u>	24	<u>0</u>
9	<u>0</u>	25	<u>0</u>
10	<u>0</u>	26	<u>0</u>
11	<u>0</u>	27	<u>0</u>
12	<u>0</u>	28	<u>0</u>
13	<u>0</u>	29	<u>0</u>
14	<u>0</u>	30	<u>0</u>
15	<u>0</u>	31	<u>0</u>
16	<u>0</u>		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

OPERATING DATA REPORT

DOCKET NO. 50-275
 DATE 5/4/82
 COMPLETED BY W. B. Kaefer
 TELEPHONE (805) 595-7351

OPERATING STATUS

1. Unit Name: DIABLO CANYON UNIT 1
 2. Reporting Period: April, 1982
 3. Licensed Thermal Power (MWt): 166.9
 4. Nameplate Rating (Gross MWe): 1170
 5. Design Electrical Rating (Net MWe): 1084
 6. Maximum Dependable Capacity (Gross MWe): 1134
 7. Maximum Dependable Capacity (Net MWe): 1084
 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
-NONE-

Notes

9. Power Level To Which Restricted, If Any (Net MWe): -0-
 10. Reasons For Restrictions, If Any: Suspended Low Power Test License

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>0</u>	<u>0</u>	<u>0</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>0</u>	<u>0</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>0</u>	<u>0</u>	<u>0</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>0</u>
17. Gross Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>0</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>0</u>	<u>0</u>
19. Unit Service Factor	<u>N/A</u>		
20. Unit Availability Factor	<u>N/A</u>		
21. Unit Capacity Factor (Using MDC Net)	<u>N/A</u>		
22. Unit Capacity Factor (Using DER Net)	<u>N/A</u>		
23. Unit Forced Outage Rate	<u>N/A</u>		
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>-NONE-</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: Indeterminate

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Indeterminate
 Indeterminate
 Indeterminate

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH APRIL 1982

DOCKET NO. 50-275
 UNIT NAME Diablo Canyon Unit 1
 DATE 5/4/82
 COMPLETED BY W.B. Kaefer
 TELEPHONE (805)595-7351

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
	810928	F	0	H	4	81-002/01T	ZZ	ZZZZZZ	Halted fuel loading preparations upon discovery of seismic calculation errors. Reanalysis and reviews are being conducted in accordance with Commissions's instructions.

1

F: Forced
S: Scheduled

2

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3

Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4

Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

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Exhibit I - Same Source