

Unit: i

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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REPORT SOURCE

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DOCKET NUMBER

EVENT DATE

REPORT DATE

0 2 With unit 1 at 100% RTP and unit 2 in mode 5, Westinghouse notified all operating
0 3 plants that recent qualification tests in post accident high energy line break envi
0 4 ment have indicated that the reactor coolant system wide range pressure channels
0 5 exhibit ambiguities in their accuracy which could result in inappropriate operator
0 6 actions. The reactor coolant system wide range pressure channels are utilized for
0 7 post accident monitoring and termination of safety injection. There was no effect
0 8 upon public health or safety. Previous occurrences - none.

09		SYSTEM CODE I E 11		CAUSE CODE B 12		CAUSE SUBCODE A 13		COMPONENT CODE I N S T R U 14						COMP SUBCODE S 15		VALVE SUBCODE Z 16											
7 8		9 10		11		12		13 14 15 16 17 18						19 20													
17 LER/RO REPORT NUMBER		EVENT YEAR 8 2 21 22		SEQUENTIAL REPORT NO. — 23		OCCURRENCE CODE 0 4 3 24 25 26		REPORT TYPE T 27		REVISION NO. 0 28 29		ACTION TAKEN G 30		FUTURE ACTION X 31		EFFECT ON PLANT Z 32		SHUTDOWN METHOD Z 33		HOURS 0 0 0 0 34 35 36 37		ATTACHMENT SUBMITTED Y 38		PRIME COMP. SUPPLIER L 39		COMPOUND MANUFACTURER B 0 8 40 41 42 43 44	
33 34		35 36		37 38		39 40		41 42		43 44		45 46		47 48		49 50		51 52		53 54		55 56		57 58		59 60	

1 0 | TVA performed a safety evaluation which was completed on 04/09/82 and included short
1 1 | term corrective actions. Per this evaluation, operating procedures have been revised
1 2 | to allow use of pressurizer pressure instrumentation. This short term action will
1 3 | followed until Westinghouse issues the permanent corrective actions.

1	4												
1	5	E	28	1	0	0	29	NA	30	D	31	Notification from Westinghouse	32
1	6	Z	33	Z	34	NA	35					LOCATION OF RELEASE	36
1	7	0	0	0	37	Z	38	NA	39				
1	8	0	0	0	40			NA	41				
1	9	Z	42			NA	43						
2	0	N	44			NA	45	820601 0504					NRC USE ONLY

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LER SUPPLEMENTAL INFORMATION

SQRO-50-327/82043 Technical Specification Involved: 3.3.3.7

Reported Under Technical Specification: 6.9.1.12.i

Date of Occurrence: 04/07/82 Time of Occurrence: 1500 CST

Identification and Description of Occurrence:

Westinghouse notified all operating plants that recent qualification tests in post accident high energy line break environment have indicated that the reactor coolant system wide range pressure channels exhibit ambiguities in their accuracy which could result in inappropriate operator actions. Unit 1 RCS wide range pressure channels are 1-PT-68-66 and 68. Unit 2 wide range pressure channels are 2-PT-68-66, 68, and 69.

Conditions Prior to Occurrence:

Unit 1 at 100% RTP. Unit 2 in mode 5.

Apparent Cause of Occurrence:

Until Westinghouse issues a final report, no cause can be determined.

Analysis of Occurrence:

The reactor coolant system wide range pressure channels are utilized for post accident monitoring and termination of safety injection. The new Westinghouse analysis indicates instrument errors of greater than 10% could occur, which is considerably higher than the 4 to 5 percent calculated during original design.

Corrective Action:

A safety evaluation was performed by TVA and short term corrective actions were included. Per this evaluation, Emergency Operation Instructions have been revised to allow use of pressurizer pressure instruments PT-68-340A, 334, 323, and 322 in lieu of the RCS wide range instruments. These short term corrective actions will be followed until Westinghouse issues a permanent fix.

Failure Data:

None.