NRC FOF (7-77)	U. S. NUCLEAR REG	ULATORY COMMISSION
	LICENSEE EVENT REPORT	
	CONTROL BLOCK:	FORMATION)
Q 1 7 8	G A E I H 2 0	4 57 CAT 58 5
	ACTION AND PROBABLE CONSEQUENCES 10 A A A A A A A A A A A A A A A A A A	
0 2] [With refueling outage in progress, maintenance was being performe	
0 3] RHR Suction Valve, 2E11-F004B. During reassembly of the valve, a	cloth
0 4]bootie was left in the valve body causing the valve to fail its L	ocal Leak
0 6	Rate Test (LLRT). There were no effects on the plant operation o	r on the
0 6] public health and safety due to this non-repetitive event.	
0 7		
0 8		80
7 8 0 9 7 8	B 9 SYSTEM CAUSE CAUSE CAUSE COMPONENT CODE SUBCODE S	ε
	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c} 0\\32\\COMPONENT\\MANUFACTURER\\\hline 2999926\\44 47\end{array}$
10		in piping, J
11] [pumps and valves to be sealed when the job is left unattended for	short
12	times, thus the effectiveness of the final inspection prior to re	assembly
13]was compromised. A modification to this procedure has been submi	tted
14	and maintenance personnel will be reinstructed to follow it.	
15	B PACILITY STATUS N POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DISCOVERY H 28 0 0 0 29 NA B 31 Local Leak Rate Test	
1 6	ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE NA NA	
	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)	80
1 7 8	1 9 PERSONNEL INJURIES 13	80
18		
2 8	9 11 12 LOSS OF OR DAMAGE TO FACILITY (43) TYPE DESCRIPTION	80
1 9	NA	
20	PUBLICITY ISSUED DESCRIPTION (45) NA	NRC USE ONLY
82	206 0 10 R. T. Nix, Supt. of Maint. PHONE: 912-367	-7781
-	FITUNE	0

LER No.: 50-366/1982-035 Licensee: Georgia Power Company Facility: Edwin I. Hatch Docket No.: 50-366

Narrative Report for LER 50-366/1982-035.

With the Unit II refueling outage in progress, maintenance was being performed on the RHR Loop B Torus Suction Isolation Valve, 2E11-F004B, as per Maintenance Request (MR) 2-82-1967 to reduce leakage. During reassembly of the valve on April 2, 1982, a cloth bootie was left in the valve body causing the valve to fail its Local Leak Rate Test (LLRT) as performed per HNP-2-3952 (Primary Containment Periodic Local Leak Rate Test, Type B and C). The valve was disassembled on April 21, 1982, and the cloth bootie was then discovered and removed. The valve was reassembled and was again tested per HNP-2-3952 on April 22, 1982, and passed its LLRT. The valve was not returned to service until it passed its required functional checks. There were no effects on the plant operation or upon the public health and safety due to this event. This was a non-repetitive event.

The Quality Control Check Sheet (A-MA-O1) was attached to the MR as required by HNP-821 (QC Work Inspection Program) and the completed checksheet indicates that 1) appropriate housekeeping was established at the beginning of the job and 2) the internal parts were inspected and found to be clean. Following inspection by QC, the job was left unattended for a short time without sealing up all openings in the valve. Housekeeping Procedure HNP-6925 requires all openings to be sealed when the job is left unattended for an extended period of time. Corrective actions have been to remove the bootie, reassemble and functionally check the valve and re-instruct appropriate personnel to follow the intent of the housekeeping procedure. Additionally, a modification to housekeeping procedure HNP-6925 has been submitted to assure that anytime the job is left unattended, all openings in the system are sealed.