NRC FORM 366	U.S. NUCLEAR REGULATORY COMMISSION
(7-77) LICENSEE EVI	ENT REPORT "UPDATE REPORT - PREVIOUS REPORT DATE 02-11-82"
CONTROL BLOCK:	(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
O     1     G     A     E     I     H     2     O     O     -     O	$ \begin{array}{ c c c c c c c } \hline 0 & 0 & 3 & 4 & 1 & 1 & 1 & 1 & 1 \\ \hline 1 & 1 & 25 & 26 & \text{LICENSE TYPE} & 30 & 57 & \text{CAT 58} \\ \hline 57 & \text{CAT 58} & 5 \\ \hline \end{array} $
CON'T 0 1 7 8 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)	0 1 2 6 8 2 8 0 2 5 8 2 9 EVENT DATE 74 75 REPORT DATE 80
$\smile$	operation at 1412 MWt, 115 CRD Accum-
0 3 ulator Low Pressure Alarm Switches	were found to be out of acceptance
0 4 Criteria. Tech Specs Section 4.1.3	.5.b.s requires the switch to actuate
o 15 at 955 ±15 psig decreasing. Plant	operation was placed in an 8 hour LCO
o 6 as a result of this event. The hea	1th and safety of the public was not
0 7 affected. This is a non-repetitive	event.
	80
	COMPONENT CODE SUBCODE SUBCODE SUBCODE SUBCODE
7 8 9 10 11 12 13 SEQUENTIAL REPORT NO.	18 19 20 OCCURRENCE REPORT REVISION CODE TYPE NO.
ACTION FUTURE EFFECT SHUTDOWN	27 28 29 30 31 32   ATTACHMENT NPRD-4 PRIME GOMP. COMPONENT
$ \begin{array}{c c} TAKEN & ACTION \\ \hline E \\ 33 \end{array} \begin{array}{c} 0 \\ 34 \end{array} \begin{array}{c} 0 \\ 35 \end{array} \begin{array}{c} 0 \\ 35 \end{array} \begin{array}{c} 0 \\ 36 \end{array} \begin{array}{c} 0 \\ 36 \end{array} \begin{array}{c} 0 \\ 37 \end{array} \end{array} $	
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)     10     The cause of the event has been att	ributed to setpoint drift. All switches
were calibrated and returned to ser	vice.
1 2	
13	
	B (31) Preventative Maintenance
7 8 9 10 12 13 44 45 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) 1 6 Z (33) Z (34) NA	46 80 LOCATION OF RELEASE 36 NA
7 8 9 10 11 44 PERSONNEL EXPOSURES	45 80
1     7     8     9     11     12     13	NA
T B 0 0 0 0 0 0 0 0	NA
7 8 9 11 12 Loss of or DAMAGE TO FACILITY (43) TYPE DESCRIPTION	BO NA
7 8 9 10 8206010 250	80 NRC USE ONLY
	NA88 80 80 80 80 80 80 80 80 80 80 80 80 80
NAME OF PREPARER R. T. Nix, Supt. of	

LER No.: 50-366/1982-008, Rev. 1 Licensee: Georgia Power Company Facility: Edwin I. Hatch Pocket No.: 50-366

## Narrative Report for LER 50-366/1982-008, Rev. 1.

14.

While the plant was in steady state operation at 1412 MWt, all 137 CRD Accumulator Low Pressure Alarm Switches were calibrated with 115 found to be out of acceptance criteria. Tech Specs Section 3.1.3.5 requires all Control Rod Scram Accumulators to be operable while Tech Specs Section 4.1.3.5.b.2 requires the switch to actuate at  $955 \pm 15$  psig decreasing. All setpoint drifts were in the conservative direction and actuations which exceeded acceptance criteria ranged from 970 to 1000 psig. Plant operation was placed in an 8 hour LCO as a result of this event. The health and safety of the public was not affected. This is a non-repetitive event.

The cause of the event has been attributed to setpoint drift. All switches were calibrated and returned to service.