

CONTROL BLOCK.

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1 V A S P S 1 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5  
9 LICENSES CODE 14 15 LICENSE NUMBER 25 25 LICENSE TYPE JO 57 CAT 58

1 REPORT SOURCE L 6 0 5 0 0 0 2 8 0 7 0 2 0 9 8 12 8 0 4 3 0 8 2 5  
60 61 DOCKET NUMBER 66 69 EVENT DATE 74 75 REPORT DATE 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With the unit at CSD, relief valve, RV-GW-107, opened causing a pressure transient in  
0 3 the Process Vent System and damaging the process vent flow transmitter. This event is  
0 4 contrary to T.S. 3.11.B.4 and is reportable pursuant to T.S. 6.6.2.b.(2). The  
0 5 immediate actions of AP 5.1 were initiated, therefore the unreliable flow transmitter  
0 6 did not affect the health and safety of the general public.

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
M C 11 X 12 Z 13 V A L V E X 14 H 15 H 16  
9 10 11 12 13 18 19 20  
17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
8 2 0 2 2 0 3 X 1  
21 22 24 26 27 28 29 30 31 32  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NRC-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
C 18 Z 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 A 25 F 1 2 7 26  
33 34 35 36 37 40 41 42 43 44 47

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 A momentary pressure spike overranged the flow transmitter and resulted in subsequent  
1 1 erratic indication. The immediate actions of AP 5.1 were initiated and the failed flow  
1 2 transmitter FT-GW-100 was replaced.

1 5 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION  
G 28 0 0 0 29 N/A A 31 Operational Event  
8 9 10 12 13 44 45 46 80  
1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE  
Z 33 Z 34 N/A N/A  
8 9 10 11 44 45 80  
1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION  
0 0 0 37 Z 38 N/A  
8 9 10 11 12 13 44 45 80  
1 8 PERSONNEL INJURIES NUMBER DESCRIPTION  
0 0 0 40 N/A  
8 9 10 11 12 13 44 45 80  
1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION  
Z 42 N/A  
8 9 10 11 12 13 44 45 80

2 0 PUBLICITY ISSUED DESCRIPTION  
N 44 N/A  
8 9 10 11 12 13 44 45 80

NAME OF PREPARED J. L. Wilson

PHONE (804) 357-3184

8206010251

NRC USE ONLY

ATTACHMENT 1 (PAGE 1 OF 1)  
SURRY POWER STATION, UNIT NO. 1  
DOCKET NO: 50-280  
REPORT NO: 82-022/03X-1  
EVENT DATE: 02-09-82

UPDATE REPORT - PREVIOUS  
REPORT DATED 2-09-82

TITLE OF THE EVENT: PROCESS VENT FLOW TRANSMITTER UNRELIABLE

1. DESCRIPTION OF THE EVENT:

With Unit 1 at cold shutdown, the transfer of gaseous waste from 1-BR-TK-6, Gas Stripper Surge Tank, to the waste gas surge drum, 1-GW-TK-2, was initiated. When the isolation valve, 1-BR-79, was opened, relief valve RV-GW-107 opened, causing a pressure transient in the Process Vent System. Following this pressure transient, the flow indication, FT-GW-100 was found to be erratic and unreliable. This event is contrary to Technical Specification 3.11.B.4 and is reportable pursuant to Technical Specification 6.6.2.b.(2).

2. PROBABLE CONSEQUENCES AND STATUS OF REDUNDANT EQUIPMENT:

The Process Vent System is monitored by RM-GW-101 and RM-GW-102 plus the Health Physics accountability sampler. RM-GW-101 and 102 provide a continuous reading while the H.P. sampler provides a cumulative sample of particulates and halogens. The flow transmitter does not affect the operation of these effluent monitors.

The immediate actions of AP-5.1 were initiated and the releases into the process vent were verified stopped. LER-82-047/01T-0 evaluates radiological consequences of this event and confirm that the health and safety of the public were not affected.

3. CAUSE:

A momentary pressure spike overranged the process vent flow transmitter and resulted in subsequent erratic indication.

4. IMMEDIATE CORRECTIVE ACTION:

The immediate corrective action was to initiate the immediate actions of Abnormal Procedure 5.1.

5. SUBSEQUENT CORRECTIVE ACTION:

The flow transmitter has been replaced and the system returned to normal operation.

6. ACTION TAKEN TO PREVENT RECURRENCE:

The corrective measures taken in LER-82-047/01T-0 serve to preclude recurrence of this event.

7. GENERIC IMPLICATIONS:

There are no generic implications to this event.