

LER SUPPLEMENTAL INFORMATION

BFRO-50- 296 / 80007 R1 Technical Specification Involved 3.9.B

Reported Under Technical Specification 6.7.2.b.2 * Date Due NRC _____

Date of Occurrence 3/1/80 Time of Occurrence 1028 Unit 3

Identification and Description of Occurrence:

Due to an ice storm both 161-kV lines were lost causing a loss of power to the cooling tower transformers and 4-kV switchgear feeding the bus-tie board. After offsite power was restored, there was a short period of time before reclosure of the bus-tie board feeder breakers.

Conditions Prior to Occurrence:

Unit 1 @ 0% refueling outage.

Unit 2 @ 0% cold shutdown.

Unit 3 @ 98%.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe. _____

Regulatory Guide 1.93 allows, under certain conditions, continued operation at full or reduced power for a limited time rather than to effect an immediate shutdown on the loss of required electric power sources.

Apparent Cause of Occurrence:

The loss of offsite power was due to the ice and windstorm.

Analysis of Occurrence:

There was no damage to plant equipment, no activity released, no personnel exposure or injury, and no danger to health or safety of the public.

Corrective Action:

Offsite power was restored and the bus-tie board feeder breakers reclosed. The bus-tie board transfer trip logic was successfully retested per Special Electrical Maintenance Instruction 30.

Failure Data:

Retention: ^{NA} Period - Lifetime; Responsibility - Document Control Supervisor

*Revision: John Wainman