AP- 1500-5 ATTACHMENT Q-771 LICENSEE EVENT REPORT Rev 2 PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION 22 CONTROL BLOCK: SIC CENSEE CODE (5) 0 1 5 1 0 1 0 1 3 1 7 1 3 7 0 0 4 1 2 1 8 1 8 1 2 (2) 0 5 1 1 3 8 12 3 51 DOCKET NUMBER 55 EVENT DATE 74 75 REPORT DATE 50 CON REPORT 011 SOUACE EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) On April 28, 1982, the Station Vent Stack Recorder was reading 700,000 SCFM. 0 2 Based on known operating conditions the stack flow was estimated to be 400,000 0 3 At the time of this event, fuel was being loaded for the first time. Safe SCFM. 0 4 operation of the Unit was maintained at all times. 015 0 6 0 7 0 8 VALVE SUBCODE COMP CAUSE CAUSE CODE COMPONENT CODE 1000 SUBCODE 16 U X (13) 0 9 13 REVISION URRENCE SEQUENTIAL NG. 000 REPORT NO. EVENT YEAR 0 1 5 2/90 01018 01 18 12 REPORT NUMBER PONENT MILLE COLD PRO-SUBMITTED MANUFACTURES HOURS 22 FORMSUS ...... ACTION TAKE METHOD A N 24 01010101  $(\mathbf{z})$ (20) (18) 18 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) It was determined that the flow transmitter had failed and caused the recorder 1. 0.1 to read high. The flow transmitter was repaired and the Station Vent Stack Flow Recorder was declared operable at 1315 on April 30, 1982. 1 2 1 3 RO 1 4 AETHOD OF DISCOVERY DESCRIPTION (32) (30) OTHER STATUS S POWER Observation ALGI NA 0 0 10 (29) 80 (78 10 DEATION OF RELEASE (36) CONTENT AMOUNT OF ACTIVITY (35 OF RELEASE FLEASED NA NA (34) 80 (23) 1.6 10 ERSONNEL EXPOSURES DESCRIPTION (39) 4450 NA 80 INJURIES PERSONNEL DESCRIPTION (41) NUMBER (40) NA 0 80 1 18 12 OSS OF OR DAMAGE TO FACILITY 43 DESCRIPTION NA 8205250220 820513 Z (42) 1 9 05000373 PDR ADOCK NAC USE ONLY PDR PUBLICITY DESCRIPTION (45 SUED NA N (44 0 PHONE BIS

- A. LER Number: 82-008/03L-0
- B. Licensee Name: Commonwealth Edison Company
- C. Facility Name: LaSalle County Nuclear Station Unit 1
- D. Docket Number: 050-373
- E. Event Description

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On April 28, 1982 the Control Room operator noticed the Station Vent Stack Flow Recorder, OFR-VR019, was reading 700,000 SCFM. Based on known operating conditions the stack flow was estimated to be 400,000 SCFM.

F. Probable Consequences of the Occurrence

At the time of this event, LaSalle Unit One was undergoing initia' fuel load and there was no irradiated fuel on site. The probability of any radioactive releases to the environment at this time was negligible. Therefore, the health and safety of the public was not affected. Safe operation of the Unit was maintained at all times and estimated stack flow readings were taken every four hours in accordance with Technical Spec. 3.3.7.11.

G. Cause

The cause of this occurrence was the flow transmitter diaphragm hung up on the flow transmitter slug. This caused the recorder to read high. The flow transmitter was manufactured by Hays Republic, Model 252A.

H. Corrective Action

A work request was initiated to correct the problem of the chart recorder. reading high. The flow transmitter was repaired and the Station Vent Stack Flow Recorder was declared operable at 1315 on April 30, 1982.