U. S. NUCLEAR REGULATORY COMMISSION (7.77) LICENSEE EVENT REPORT
CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1 G A E I H 2 2 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 1 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6
CON'T O 1 REPORT L 6 0 5 0 0 0 3 6 6 7 0 4 11 9 8 2 8 0 5 1 3 8 2 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
[0]2] While the plant was in refuel and while doing HNP-2-3410, RCIC Steamline
0]3 dP Instrument Functional Test and Calibration, 2E51-N017 was found to
actuate at +105 inches of H ₂ O dP. Tech Specs Table 3.3.2-2 requires
actuation at =300% of rated steam flow, which is equivalent to </=101</td
o 6 inches of H ₂ O dP. Redundant switch 2E51-NO18 was operable. Neither plant
operation nor the public's health and safety was affected by this event.
This is a non-repetitive event.
SYSTEM CAUSE CODE SUBCODE COMPONENT CODE SUBCODE SUBCO
Taken action on plant Method Hours (22) Submitted Form Sub. Supplier Manufacturer [E] 18 [Z] 19 [Z] 20 [
a Barton Model 288A was immediately recalibrated and returned to service.
113
1 4 L 7 8 9
FACILITY STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 1 5 H 28 0 0 0 0 29 NA B 31 Surveillance Testing 7 8 9 10 12 13 44 45 46 80
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 NA LOCATION OF RELEASE 36 NA NA NA NA NA NA NA NA NA N
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) 1 7 0 0 0 (37) Z (36) NA
7 8 9 PERSONNEL INJURIES 80
1 R 0 0 0 40 NA
7 8 9 11 12 LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION 43
1 9 Z 42 NA
PUBLICIT PDR ADOCK 05000366 PDR N 44 S PDR NA
NAME OF PREPARER R. T. Nix, Supt. of Maint. PHONE 912-367-7781
155000000000000000000000000000000000000

LER No.: 50-366/1982-033

Licensee: Georgia Power Company

Facility: Edwin I. Hatch

Docket No.: 50-366

Narrative Report for LER 50-366/1982-033

With the plant in refuel and while performing HNP-2-3410, RCIC Steamline Differential Pressure Instrument Functional Test and Calibration, 2E51-N017, was found to actuate at positive 105 inches of water differential pressure. Technical Specifications Table 3.3.2-2 requires actuation at less than or equal to 300 percent of rated steam flow which is equivalent to 111 inches of water dP minus 10 inches of water head correction. RCIC Steamline dP Switches 2E51-N017 and 2E51-N018 are not required to be operable in the refuel mode; however, there existed a period of time after the last regular surveillance, which was done on January 28, 1982, during power operation and before entering the condition which they are not required to be operable that the setpoint of 2E51-N017 could have been out of allowable limits. Redundant switch 2E51-N018 was operable. Neither plant operation nor the public's health and safety were affected by this event. This is a non-repetitive event.

The cause of this event has been attributed to setpoint drift. The switch, a Barton Model 288A, was immediately recalibrated per HNP-2-3410 and returned to service.

COMFIRMATION STATEMENT

For Document 50-366/1982-033 Rev O (Description of Document)

I have checked the statements made in this document and, to the best of my knowledge, the statements made in this response are accurate.

(Signature)

REGULA: ORY COMPLIANCE REVIEW
DOCUMENT # (FR 2-82-33
CHANGES NEEDED () Yes () No
IF YES, SEE COMMENTS
COMMENTS:

REVIEWED BY: 7KS
DATE: 5/10/82

5-6-82 (Date)