

OPERATING DATA REPORT

DOCKET NO 50-255
 DATE 5-7-82
 COMPLETED BY DPeterson
 TELEPHONE 616 764-8913

OPERATING STATUS

1. Unit Name: Palisades
 2. Reporting Period: 820401-820430
 3. Licensed Thermal Power (MWt): 2530
 4. Nameplate Rating (Gross MWe): 811.7
 5. Design Electrical Rating (Net MWe): 805
 6. Maximum Dependable Capacity (Gross MWe): *675
 7. Maximum Dependable Capacity (Net MWe): *635
 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe): _____
 10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>719</u>	<u>2879</u>	<u>90,854</u>
12. Number Of Hours Reactor Was Critical	<u>0</u>	<u>1223.8</u>	<u>49,947.0</u>
13. Reactor Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
14. Hours Generator On-Line	<u>0</u>	<u>891.6</u>	<u>47,096.0</u>
15. Unit Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
16. Gross Thermal Energy Generated (MWH)	<u>0</u>	<u>1,798,560</u>	<u>93,205,824</u>
17. Gross Electrical Energy Generated (MWH)	<u>10**</u>	<u>558,890</u>	<u>28,786,840</u>
18. Net Electrical Energy Generated (MWH)	<u>0</u>	<u>522,105</u>	<u>27,035,038</u>
19. Unit Service Factor	<u>0</u>	<u>31.0</u>	<u>51.8</u>
20. Unit Availability Factor	<u>0</u>	<u>31.0</u>	<u>51.8</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>28.6</u>	<u>46.9</u>
22. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>22.5</u>	<u>37.0</u>
23. Unit Forced Outage Rate	<u>100</u>	<u>69.0</u>	<u>34.6</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 5-9-82
 26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	<u>_____</u>	<u>_____</u>
INITIAL ELECTRICITY	<u>_____</u>	<u>_____</u>
COMMERCIAL OPERATION	<u>_____</u>	<u>_____</u>

*Based on Condenser back pressure

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-255

UNIT Palisades

DATE 5-7-82

COMPLETED BY DPeterscn

TELEPHONE 616 764-8913

MONTH April 1982

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-255
 • UNIT NAME Palisades
 DATE 5-5-82
 COMPLETED BY DVanDenBerg
 TELEPHONE 616 764-8913

REPORT MONTH April 1982

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
8	820323	F	719	A	1	82-12			Steam Generator Tube Leakage

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH OF APRIL 1982

The Plant was taken off line because of Steam Generator tube leakage in excess of the Technical Specification limit on March 24. Investigation and repair of the leakage continued through the end of the month of April.