



Commonwealth Edison

DEVIATION REPORT

UPDATE REPORT
PREVIOUS REPORT DATE: 2/2/82

DVR NO. 12 - 3 - 82 - 2
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION
Excessive Leakage Through The "B" Outboard MSIV
OCCURRED 1-7-82 0800
DATE TIME

SYSTEM AFFECTED 203 PLANT STATUS AT TIME OF EVENT
Main Steam MODE Shutdown PWR(MWT) 0 LOAD(MWE) 0 TESTING YES NO

DESCRIPTION OF EVENT
While performing a local leak rate test per DTS 250-1, MSIV 3-203-28 was found to be leaking at a rate of 49.15 SCFH in excess of the 11.5 SCFH limit per Tech. Spec. 4.7.g.2.c. The valve will be retested following repairs by Mechanical Maintenance.

EQUIPMENT FAILURE 17975 WORK REQUEST NO. RESPONSIBLE SUPERVISOR Ed Rowley DATE 1/9/82
10 CFR50.72 NRC RED PHONE NOTIFICATION MADE YES NO

PART 2 OPERATING ENGINEER'S COMMENTS
This failure exceeded the single MSIV leakage limit. Indications are that the inboard valve is not leaking, ie., small or zero through-leakage. The official retest will be performed with Rx water level below the steam lines.

EVENT OF PUBLIC INTEREST
TECH. SPEC. VIOLATION
NON REPORTABLE OCCURRENCE
14 DAY REPORTABLE/T.S.
30 DAY REPORTABLE/T.S. 6.B.2.d.
ANNUAL/SPECL REPORT REQ'D
24-HOUR NRC NOTIFICATION REQ'D
TELEPH Tom Tongue (courtesy) 1/11/82 1030
TELEGM/TELECOPY REGION III DATE TIME
CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21
5-DAY WRITTEN REPORT REQ'D PER 10CFR21
TELEPH F. A. Palmer 1/11/82 1159
CECO CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT COMPLETED AND REVIEWED Michael Wright 1/11/82
OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW
J Brunner 4/23/82 Michael Wright 4-26-82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION
Douglas Scott 4/23/82
STATION SUPERINTENDENT DATE



Commonwealth Edison

DEVIATION REPORT

UPDATE REPORT
PREVIOUS REPORT DATE: 2/2/82

DVR NO. 12 - 3 - 82 - 9
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION: Failure of the 3-203-2D to Pass LLRT
OCCURRED DATE: 1/20/82 TIME: 1400

SYSTEM AFFECTED 203 Main Steam
PLANT STATUS AT TIME OF EVENT: MODE Shutdown, PWR(MWT) 0, LOAD(MWE) 0
TESTING YES NO

DESCRIPTION OF EVENT: While local leak rate testing per DTS 250-1, MSIV 3-203-2D was found to be leaking at a rate of 30.80 SCFH which is in excess of the 11.5 SCFH limit per Tech. Spec. 4.7.g.2.c.

EQUIPMENT FAILURE: YES NO
WORK REQUEST NO. _____
RESPONSIBLE SUPERVISOR: Edward Rowley
DATE: 1/22/82
10 CFR50.72 NRC RED PHONE NOTIFICATION MADE: YES NO

PART 2 OPERATING ENGINEER'S COMMENTS: The leakage will be reduced to less than the Tech. Spec. limit prior to Rx startup from refueling.

EVENT OF PUBLIC INTEREST
TECH. SPEC. VIOLATION
NON REPORTABLE OCCURRENCE
14 DAY REPORTABLE/T.S.
 30 DAY REPORTABLE/T.S. 6.6.B.2.d
ANNUAL/SPECL REPORT REQ'D
24-HOUR NRC NOTIFICATION REQ'D
TELEPH Tom Tongue (courtesy) 1/25/82 0930
TELEGM/TELECOPY N/A
CECO CORPORATE NOTIFICATION MADE
5-DAY WRITTEN REPORT REQ'D PER 10CFR21
TELEPH F. A. Palmer 1/25/82 1505
A.I.R. # _____
L.E.R. # _____
Combined with 82-02/03X-1
DVR 12-3-82-2

PRELIMINARY REPORT COMPLETED AND REVIEWED: Michael Wright 1/25/82
OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW: J. Brunner 4/23/82, Michael Wright 4-26-82

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION: Douglas New 4/27/82
STATION SUPERINTENDENT DATE

SUPPLEMENT TO DVR

OVR NO.				
STA	UNIT.	YEAR	NO.	
D - 12	- 3	- 82	- 2	

PART 1	TITLE OF EVENT	OCCURRED	
	Excessive Leakage Through the "B" & "D" MSIV's	1/7/82	0800
		<u>DATE</u>	<u>TIME</u>
REASON FOR SUPPLEMENTAL REPORT			
The leak rate for the "D" MSIV was misquoted and the leak rate for the			
"B" MSIV was not given; nor were the respective Tech. Spec. references			
given.			
PART 2			
ACCEPTANCE BY STATION REVIEW	<u>J. Brunner</u>	<u>Michael Knight</u>	
DATE	<u>4/23/82</u>	<u>4-26-82</u>	
SUPPLEMENTAL REPORT APPROVED AND AUTHORIZED FOR DISTRIBUTION	<u>Douglas Scott</u>		<u>4/23/82</u>
	STATION SUPERINTENDENT		DATE