

# ATTACHMENT 2

# NRC DOCKET 50-321 OPERATING LICENSE DPR-57 EDWIN I. HATCH NUCLEAR PLANT UNIT 1 PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS

The proposed change to Technical Specifications (Appendix A to Operating License DPR-57) would be incorporated as follows:

Remove Page	Insert Page		
iv	iv		
viii	viii		
3.6-10a through 3.6-10g	3.6-10a through 3.6-10t		
3.6-31	3.6-31		
3.6-32	3.6-32		
6-20	6-20		

Sect	ion	Sect	Page	
L	IMITING CONDITIONS FOR OPERATION		SURVEILLANCE REQUIREMENTS	
3.6	PRIMARY SYSTEM BOUNDARY	4.6	PRIMARY SYSTEM BOUNDARY	3.6-1
Α.	Reactor Coolant Heatup and Cooldown	Α.	Reactor Coolant Heatup and Cooldown	3.6-1
Β.	Reactor Vessel Temperature and Pressure	Β.	Reactor Vessel Temperature and Pressure	3.6-1
	Reactor Vessel Head Stud Tensioning	C.	Reactor Vessel Head Stud Tensioning	3.6-2
D.	Idle Recirculation Loop Startup	D.	Idle Recirculation Loop Startup	3.6-2
Ε.	Recirculation Pump Start	Ε.	Recirculation Pump Start	3.6-3
F.	Reactor Coolant Chemistry	F.	Reactor Coolant Chemistry	3.6-4
G.	Reactor Coolant Leakage	G.	Reactor Coolant Leakage	3.6-7
Ŧ.	Safety and Relief Valves	н.	Safety and Relief Valves	3.6-9
Ι.	Jet Pumps	Ι.	Jet Pumps	3.6-9
).	Recirculation Pump Speeds	J.	Recirculation Pump Speeds	3.6-10
ζ.	Structural Integrity of Primary System Boundary	К.	Structural Integrity of Primary System Boundary	3.6-10
	Snubbers	L.	Snubbers	3,6-10
3.7	CONTAINMENT SYSTEMS	4.7	CONTAINMENT SYSTEMS	3.7-1
Α.	Primary Containment	Α.	Primary Containment	3.7-1
Β.	Standby Gas Treatment System	Β.	Standby Gas Treatment System	3.7-10
C.	Secondary Containment	с.	Secondary Containment	3.7-12
D.	Primary Containment Isolation Valves	D.	Primary Containment Isolation Valves	3.7-13
8.8	RADIOACTIVE MATERIALS	4.8	RADIOACTIVE MATERIALS	3.8-1
Α.	Miscellaneous Radioactive Materials Sources	Α.	Miscellaneous Radioactive Materials Sources	3.8-1
.9	AUXILIARY ELECTRICAL SYSTEMS	4.9	AUXILIARY ELECTRICAL SYSTEMS	3.9-1
Α.	Requirements for Reactor Startup	Α.	Auxiliary Electrical Systems Equipment	3.9-1

iv

# I.IST OF TABLES (Concluded)

Table	Title	Page
4.2-7	Check, Functional Test, and Calibration Minimum Frequency For Neutron Monitoring Instrumentation Which Initiates Control Rod Blocks	3.2-40
4.2-8	Check, Functional Test, and Calibration Minimum Frequency for Radiation Monitoring Systems Which Limit Radioactivity Release	3.2-42
4.2-9	Check and Calibration Minimum Frequency for Instrumentation Which Initiates Recirculation Pump Trip	3.2-45
4.2-10	Check, Functional Test, and Calibration Minimum Frequency for Instrumentation Which Monitors Leakage into the Prywell	3.2-46
4.2-11	Check and Calibration-Minimum Frequency for Instrumentation Which Provides Surveillance Information	3.2-48
3.6-1a	Safety Related Hydraulic Snubbers	3.6-10e
3.6-1b	Safety Related Mechanical Snubbers	3.6-10q
4.6-1	In-Service Inspection Program	3.6-11
3.7-1	Primary Containment Isolation Valves	3.7-16
3.7-2	Testable Penetrations with Double O-Ring Seals	3.7-21
3.7-3	Testable Penetrations with Testable Bellows	3.7-22
3.7-4	Primary Containment Testable Isolation Valves	3.7-23
3.13.1	Fire Detectors	3.13-2
3.13-2	Fire Hose Stations	.13-9
6.2.2-1	Minimum Shift Crew Composition	6-3
6.9-1	Special Reporting Requirments	6-19

viii

#### LIMITING CONDITION FOR OPERATION

3.6.L All snubbers listed in Tables 3.6-la and 3.6-lb shall be OPERABLE.

APPLICABILITY: Conditions 1, 2, and 3.

#### ACTION:

With one or more snubbers inoperable, within 72 hours replace or restore the inoperable snubber(s) to OPERABLE status and perform an engineering evaluation per Specification 4.6.L.3 on the supported component or declare the supported system inoperable and follow the appropriate limiting condition of operation statement(s) for that system.

## SURVEILLANCE REQUIREMENTS

4.6.L Each snubber shall be demonstrated OPERABLE by performance of the following inservice inspection program.

1. Visual Inspections

All safety-related snubbers listed in Tables 3.6-la and 3.6-lb shall be visually examined to verify snubber operability. Visual inspections shall be performed in accordance with the following schedule:

No. Inoperable Snubbers	Subsequent Visual
per Inspection Period	Inspection Period*
0	18 months <u>+</u> 25%
1	12 months <u>+</u> 25%
2	6 months <u>+</u> 25%
3, 4	124 days <u>+</u> 25%
5, 6, 7	-2 days + 25%
8 or more	31 days + 25%

The snubbers may be categorized into two groups: The accessible and those inaccessible during reactor operation. Each group with inspected independently in accordance with the above schedule.

2. Visual Inspection Acceptance Criteria

Visual inspections shall verify (1) that there are no visible indications of damage or impaired OPERABILITY, (2) attachments to the foundation or supporting structure are secure, and (3) for mechanical snubbers where snubber movement can be manually induced, the snubbers shall be inspected as follows: (a) At each refueling,

<sup>\*</sup>The inspection interval shall not be lengthened more than one step at a time.

### SURVEILLANCE REQUIREMENTS (Continued)

safety-related systems associated with the snubbers listed in Table 3.6-1b shall be inspected to determine if there has been a severe dynamic event. (b) In the event of a severe dynamic event, snubbers in that system which experienced the event shall be inspected during the refueling outage to assure the snubbers have freedom of movement and are not frozen up. The inspection shall consist of verifying freedom of motion using one of the following: (i) Manually induced snubber movement; (ii) stroking the mechanical snubber through its full range of travel. If one or more mechanical snubbers are found to be frozen up during this inspection, those snubbers shall be replaced (or overhauled) before returning to power. Re-inspection shall subsequently be performed according to the schedule of 4.6.L.l, but the scope of the examination shall be limited to the safety-related systems associated with the snubbers listed in Table 3.6-1b. Snubbers which appear inoperable as a result of visual inspections may be determined OPERABLE for the purpose of establishing the next visual inspection interval, providing that (1) the cause of the rejection is clearly established and remedied for that particular snubber and for other snubbers that may be generically susceptible; and (2) the affected snubber is functionally tested in the "as found" condition and determined OPERABLE per Specification 4.6.L.4 or 4.6.L.5, as applicable. However, if a hydraulic snubber is found to contain less than the required minimum volume of reserve fluid or if visible signs of leakage are present, the snubber shall be determined inoperable and cannot be determined OPERABLE via functional testing for the purpose of establishing the next visual inspection. All snubbers connected to an inoperable common hydraulic fluid reservoir shall be counted ss inoperable snubbers.

## 3. Functional Tests

At least once per 18 months during shutdown\*, a representative sample of 10% of the total of each type (hydraulic or mechanical) safety-related snubber in use in the plant shall be functionally tested either in place or in a bench test. For each snubber that does not meet the functional test acceptance criteria of Specification 4.6.L.4 or 4.6.L.5, an additional sample of at least 1/2 the size of the initial lot of that ype of snubber shall be functionally tested.

Functional testing shall continue until no additional inoperable snubbers of a particular type are found within a sample or until all snubbers listed in Table 3.6-la or 3.6-lb, as applicable, have been functionally tested.

<sup>\*</sup>The requirements of this section for functionally testing mechanical snubbers may be waived pending acquisition of a conversion module for existing snubber test equipment or new test equipment by the next refueling outage.

## SURVEILLANCE REQUIREMENTS (Continued)

The representative sample selected for functional testing shall include the various configurations, operating environments and the range of size and capacity of snubbers. The representative sample shall be selected randomly from the total population identified in Tables 3.6-la and 3.6-lb.

Snubbers identified in Tables 3.6-la and 3.6-lb as "Especially Difficult to Remove" or in "High Radiation Zones During Shutdown" shall also be included in the representative sample\*. Tables 3.6-la and 3.6-lb may be used jointly or separately as the basis for the sampling plan.

In addition to the regular sample, snubbers placed in the same location as snubbers which failed the previous functional test shall be retested during the next test period. Test results of these snubbers shall not be included in the sampling plan.

If any snubber selected for functional testing either fails to lockup or fails to move, i.e., frozen in place, the cause will be evaluated and if caused by manufacturer or design deficiency all snubbers of the same design subject to the same defect shall be functionally tested. This testing requirement shall be independent of the requirements stated above for snubbers not meeting the functional test criteria.

For the snubber(s) found inoperable, an engineering evaluation shall be performed on the components which are supported by the snubber(s). The purpose of this engineering evaluation shall be to determine if the components supported by the snubber(s) were adversely affected by the inoperability of the snubber(s) in order to ensure that the supported component remains capable of meeting the designed service.

# 4. Hydraulic Snubbers Functional Test Acceptance Criteria

The hydraulic snubber functional test shall verify that:

- a. Activation (restraining action) is achieved within the specified range of velocity or acceleration in both tension and compression.
- b. Snubber bleed, or release rate, where required, is within the specified range in compression or tension. For snubbers specifically required to not displace under continuous load, the ability of the snubber to withstand load without displacement shall be verified.

<sup>\*</sup>Permanent or other exemptions from functional testing for individual snubbers in those categories may be granted by the Commission only if a justifiable basis for exemption is presented and/or snubber life destructive testing was performed to qualify snubber operability for all design conditions at either the completion of their fabrication or at a subsequent date.

## SURVEILLANCE REQUIREMENTS (Continued)

# 5. Mechanical Snubbers Functional Test Acceptance Criteria

The mechanical snubber functional test shall verify that:

- 1. The snubber operates freely over the stroke in both tension and compression.
- 2. The force that initiates free movement of the snubber rod in either tension or compression is less than the specified maximum drag force. Specified maximum drag force is nominally five (5) pounds or one percent (1%) of rated snubber load, whichever is greater.

## 6. Unit Outage Inaccessible Snubber Inspection

In the event that all inaccessible snubbers are inspected, functionally tested, and repaired as necessary during a unit outage, and that it is thus demonstrated that all inaccessible snubbers are operable, the schedule in Specification 4.6.L.1 may be re-entered on a 6-month inspection interval for the inaccessible snubbers.

#### 7. Snubber Service Life Monitoring

A record of the service life of each snubber, the date at which the designated service life commences and the installation and maintenance records on which the designated service life is based shall be maintained as required by Specification 6.10.2.1.

Concurrent with the inservice visual inspection performed at the end of the 5th refueling cycle and at least once per 18 months thereafter, the installation and maintenance records for each snubber listed in Tables 3.6-la and 3.6-lb shall be reviewed to verify that the indicated service life has not been exceeded or will not be exceeded by more than 10% prior to the next scheduled snubber service life review. If the indicated service life will be exceeded by more than 10% prior to the next scheduled snubber service life review. If the indicated service life will be exceeded by more than 10% prior to the next scheduled snubber service life review, the snubber service life shall be reevaluated or the snubber shall be replaced or reconditioned so as to extend its service life beyond the date of the next scheduled service life review. The results of the reevaluation may be used to justify a change to the service life of the snubber. This reevaluation replacement or reconditioning shall be indicated in the records.

HATCH - UNIT 1

3.6-10d

### SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	INACCESSIBLE	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	Nuclear Boiler System			
SS-1 (1)	Az. 720, El. 150'	I	No	No
SS-2 (1)	Az. 72 <sup>0</sup> , El. 150'	I	No	No
SS-3 (1)	Az. 0 <sup>0</sup> , El. 140	I	No	No
SS-4 (1)	Az. 50, El. 128'	I	No	No
SS-5 (1)	Az. 00, El. 140'	I	No	No
SS-6 (1)	Az. 1080, El. 150'	I	No	No
SS-7 (1)	Az. 900, El. 150'	I	No	No
SS-8 (1)	Az. 160 <sup>0</sup> , El. 151	I	No	No
SS-9 (1)	Az. 950, El. 144'	I	No	No
SS-10 (1)	Az. 900, El. 142'	1	No	Yes
SS-11 (1)	Az. 1000, El. 138'	1	No	Yes
SS-12 (1)	Az. 850, El. 144'	I	No	Yes
SS-13 (1)	Az. 820, El. 143'	1	No	No
SS-14 (1)	Az. 3150, El. 150'	1	No	No
SS-15 (1)	Az. 900, El. 145'	1	No	No
SS-16 (1)	Az. 900, El. 144'	1	No	No
SS-17 (1)	Az. 1700, El. 145'	1	No	Yes
SS-18 (1)	Az. 1600, El. 145'	I	No	Yes
SS-19 (1)	Az. 1600, El. 134'	1	No	No
SS-20 (1)	Az. 160°, El. 145'	1	No	Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

#### SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)		INACCESSIBLE DURING SHUTDOWN*	
	Reactor Building	(A or I) (Yes or No)	(Yes or No)
	Nuclear Boiler System (Cor	tinued)	
SS-21 (1)	Az. 135 <sup>0</sup> , El. 158'	I No	No
SS-22 (1)	Az. 1600, El. 152'	I No	No
SS-23 (1)	Az. 2780, El. 150'	I No	No
SS-24 (1)	Az. 2700, El. 150'	I No	No
SS-26 (1)	Az. 2750, El. 145'	I NO	No
SS-27 (1)	Hz. 2700, El. 138'	I No	No
SS-28 (1)	Az. 2700, El. 142'	I No	Yes
SS-29 (1)	Az. 2700, El. 140*	I No	No
SS-31 (1)	Az. 2700, El. 139'	I No	No
SS-32 (1)	Az. 2750, El. 125'	I No	NO
SS-33A (1)	Az. 2850, El. 123'	I No	No
SS-338 (1)	Az. 2850, El. 123'	I No	No
SS-34 (1)	Az. 280°, El. 120	I No	No
SS-35 (1)	Az. 2920, El. 120'	I No	No
SS-36 (1)	Az. 307°, El. 148'	I No	No
SS-37 (1)	Az. 3150, El. 150°	I No	No
SS-38 (1)	Az. 90, El. 128'	I No	No
SS-39 (1)		I No	No
SS-40 (1)	Az. 00, El. 123'	I No	No
SS-41 (1)	Az. 3450, El. 155'	I No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

\*\*Modifications to this column due to changes in high radiation areas may be made without prior License Amendment provided that the revision to Table 3.6-la is included with the next License Amendment request.

in.

## SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Q			LOCATION	ER INSTALLED AND ELEVATION	and the second se	DURING SHUTDOWN**	ESPECIALLY DIFFICULT TO REMOVE
			Reactor	Building	(A or I)	(Yes or No)	(Yes or No)
		Nucl	ear Boil	er System (Cont	inued)		
SS-42	(1)	Az.	3470, El	. 151'	I	No	No
	(1)		3400, E1		Ī	No	No
	(1)		3430, El.		I	No	No
SS-45	(1)		670, El.		I	No	No
SS-46	(1)		670, El.		I	No	No
MVVH-23	(1)		2700, E1.		I	No	Yes
MVVH-24	(1)		2700, El.		I	No	Yes
MVVH-25	(1)		2700, El.		I	No	Yes
MVVH-27	(1)	Az.	2250, El.	. 124'	Ι	No	No
MVVH-28	(1)		2500, E1.		I	No	No
MVVH-29	(1)	Az.	250 <sup>0</sup> , El.	. 128'	I	No	No
MVVH-31	(1)		140 <sup>0</sup> , El.		I	No	No
MVVH-32	(1)	Az.	140 <sup>0</sup> , El.	. 148'	Ι	No	No
MVVH-33	(1)	Az.	140 <sup>0</sup> , El.	145'	I	No	No
MVVH-35	(1)	Az.	900, El.	. 126'	I	No	No
MVVH-36		Az.	900, El.	126'	I	No	No
MVVH-37		Az.	900, El,	126'	I	No	No
FDH-11	(2)	Az.	160, El,	147'	I	No	No
FDH-12 (		Az.	00, El.	147'	I	No	No
FDH-13 (	(1)	Az.	400, El.	148'	I	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

## SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	ON, LOCATION AND ELEVATION	INACCESSIBLE DURING SHUTDOWN**	ESPECIALLY DIFFICULT
		(A or I) (Yes or No)	(Yes or No)
	Nuclear Boiler System (Cont	.1000)	
FDH-14 (1)	Az. 750, El. 148'	I No	No
FDH-15 (1)	Az. 530, El. 148'	I No	No
FDH-16 (1)	Az. 790, El. 146'	I. No	No
FDH-17 (1)	Az. 2800, El. 148'	I No	No
FDH-18 (1)	Az. 2810, El. 146'	I 😥 No	No
FDH-19 (1)	Az. 98 <sup>0</sup> , El. 150'	I No	No
FDH-21 (2)	Az. 150 <sup>0</sup> , El. 165' & 210 <sup>0</sup> ,	I No	No
FDH-22 (2)	Az. 120 <sup>0</sup> , El. 165' & 240 <sup>0</sup> ,	I No	No
FDH-23 (1)	Az. 600, E1. 164'	I No	No
FDH-24 (1)	Az. 300, El. 167'	I No	No
FDH-25 (1)	Az. 3300, El. 164'	I No	No
FDH-26 (1)	Az. 3100, El. 167'	I No	No
DFDH-28 (1)	4'S47-8'ERA, E1. 132'	I No	No
	4'NR7-8'ERA, E1. 132'	I No	No
	Az. 140, El. 132'	I No	No
DFDH-36 (1)	Az. 0°, El. 132'	I No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

## SAFETY RELATED HYDRAULIC SNUBBERS\*

SMUBBER NO. (Qty.)			TEM SNUBBER INSTALLED LOCATION AND ELEVATION Reactor Building			ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
		RHR	System			
S-1	(1)	Az.	2700, El. 141'	I	No	No
S-2	(1)	Az.	270°, El. 141'	1	No	No
S-4	(1)	Az.	210°, El. 141'	I	No	No
	(1)		240°, El. 141'	I	No	No
S-15			1850, El. 139'	I	No	Yes
SM-1			180 <sup>0</sup> , El. 134'	I	No	No
SM-2			180 <sup>0</sup> , El. 140'	I	No	Yes
SM-3			2250, El. 146'	I	No	Yes
SM-4			225 <sup>0</sup> , El. 146'	I	No	Yes
SM-8	(1)	Az.	90 <sup>0</sup> , El. 146'	1	No	No
		Rec	irc System			
SS-A1	(1)	Az.	315 <sup>0</sup> , El. 123'	I	No	No
SS-A2	(1)		3150, El. 123'	I	No	No
SS-A3	(1)		3150, El. 123'	I	No	No
SS-A4	(1)	Az.	310 <sup>0</sup> , El. 131 <sup>1</sup>	Ι	No	No
SS-A5			320°, El. 131'	I	No	No
SS-A6		Az.	3150, El. 134'	I	No	No
SS-A7	(1)	Az.	150, El. 134'	I	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

## SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	INACCESSIBLE	DURING SHUTDOWN**	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	Recirc System (Continued)			
SS-A8 (1)	Az. 10°, El. 134'	I	No	No
SS-A12 (1)	Az. 2700, El. 145'	I	No	No
SS-A13 (1)	Az. 2700, El. 145'	I	No	No
SS-A14 (1)	Az. 2700, El. 122'	I	No	No
SS-81 (1)	Az. 140°, El. 120'	I	No	No
SS-B2 (])	Az. 1350, El. 123°	I	No	No
SS-B3 (1)	Az. 1350, El. 123'	I	No	No
SS-B4 (1)	Az. 1450, El. 131'	I	No	No
SS-B5 (1)	Az. 1350, El. 131'	I	No	No
SS-B6 (1)	Az. 1350, El. 137'	I	No	Yes
SS-B7 (1)	Az. 1850, El. 140'	I	No	No
SS-88 (1)	Az. 1800, El. 140'	I	No	No
SS-B12 (1)	Az. 900, El. 145'	I	No	No
SS-B13 (1)	Az. 90 <sup>0</sup> , El. 145 <sup>1</sup>	I	No	No
SS-814 (1)	Az. 90 <sup>0</sup> , El. 116'	1	No	No
	Core Spray System			
CSH-75 (1)	10'NR 3- 7'WRL, E1. 125'	А	No	No
CSH-71 (1)	7'NR13-10'WRL, E1. 121'	A	No	No
CSH-79 (1)	2'NR 9- 7'WRH, E1. 172'	A	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

# SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER ON, LOCATION AN	D ELEVATION		DURING SHUTDOWN**	
	Reactor B	uilding	(A or I)	(Yes or No)	(Yes or No)
	HPCI System				
		dia tanà 1			
HPCIH- 9 (1)	13'SR1- 6'ERC,		A	No	No
	7'SR1- 2'WRL,		A	No	No
HPSEH- 2 (1)	12'NR2-10'WRL,		A	No	No
	6'NR2- 4'NRC,		A	No	No
	5'NR3- 3'ERF,		Α	No	No
	4'NR3- 3'ERF,			No	No
	5'NR3-14'ERF,		A	No	No
HPSEH-55 (1)	8'SR1-25'WRL,		A	No	No
	1'SR1-18'WRL,		A	No	No
	4'SR1-18'WRL,	El. 99'		No	No
HPSEH-60 (2)	4'NR2- 4'NRC,	El. 120'	A	No	No
HPSEH-61 (1)	3'NR5-11'ERH,	E1. 123'	A	No	No
HPSEH-62 (1)	3'NR5-11'ERH,	E1. 123'	A	No	No
HPSEH-63 (1)	8'NR7-13'ERH,	E1. 123'	A	No	No
HPSEH-66 (1)	13'SR9- 2'ERH,	El. 122'	A	No	No
HPSEH-67 (1)	8'SR11-6'ERH,	E1. 123'	A	No	No
HPSEH-72 (1)	11'SR 2-6'ERH,		A	No	No
HPSEH-73 (1)	11'SR 2-5'ERH,		A A	No	No
	7'SR3-11'ERH,		A	No	No
HPSEH-76 (1)	1'NR3- 7'WRF,		A	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

#### SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER I ON, LOCATION AND Reactor Bui	D ELEVATION	INACCESSIBLE	HIGH RADIATION ZONE <u>DURING SHUTDOWN</u> ** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	HPCI System (Cor	ntinued)			
HPSEH-77 (1)	8'NR3-13'WRF,	El. 123'	A	No	No
HPSEH-80 (1)	11'NR13-6'ERH,	El. 126'		No	No
HPSEH-81 (1)	12'NR13-5'ERL,	E1. 126'	A A A	No	No
HPSEH-82 (1)	3'SR11-5'WRH,	E1. 123'		No	No
	6'NR11-1'ERF,	El. 123'	Α	No	No
	8'NR11-13'WRF,		A	No	No
	7'NR11-11'WRF,	E1. 122'	A	No	No
	1'SR11- 7'WRF,	El. 125'	A	No	No
HPSEH-88 (1)	12'NR2-12' WRL,		A A	No	No
HPSEH-89 (2)	11'SR2- 3' ERG,	El. 123'	A	No	No
	5'NR3-13' ERF,		A	No	No
	5'SR3- 8' ERF,		A	No	No
	8'NR3- 3' ERH,		A	No	No
HPSEH-93 (1)	8'NR3- 3' ERH,	El. 123'	A	No	No
	RCIC System				
RCSEH-2 (1)	2'SR11-15'ERA,	El. 101'	А	No	No
RCSEH-20 (1)	1'NR11-14'ERA,	E1. 98'	A	No	No
	7'SR 9- 5'ERA,	El. 120'	A	No	Yes
RCSEH-23 (2)	14'SR 7- 9'ERA,	El. 122'	A	No	Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

## SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.	<u>)</u>	SYSTEM SNUBBER DN, LOCATION AN Reactor Bu	DEL	EVATION	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
		RHR System					
RHRH-184 (.	1)	3'SR3-17'ERH,	E1.	90'	A	No	No
RHRH-185 ()	1)	3'SR3-17'ERH,	E1.	91'	A	No	No
RHRH-186 (:	2)	0'SR3-12'ERH,	El.	88*	A	No	No
RHRH-187 (:	2)	4'NR3- 8'ERH,	E1.	89'	A	No	No
RHRH-188 ()	1)	5'SR5- 5'WRL,	E1.	90'	A	No	No
RHRH-189 ()	1)	2'NR5- 8'WRL,	El.	90*	A	No	No
RHRH-192 ()	1)	9'NR3-18'ERH,	E1.	123'	A	No	No
RHRH-193 ()	1)	9'NR3-17'ERH,	E1.	123'	A	No	No
RHRH-195 ()	1)	6'SR3-18'WRL,	E1.	125'	A A A	No	No
RHRH-196 ()	1)	6'SR3-18'WRL,	E1.	120'	A	No	No
RHRH-199 ()	1)	10'SR3- 3'WRL,	E1.	123'		No	No
RHRH-202 ()	1)	6'SR7- 7'ERH,	E1.	110'	A	No	No
RHRH-207 (2	2)	10'SR7-15'ERH,	E1.	151'	A	No	No
RHRH-209 (2	2)	6'NR3-16'WRL,	E1.	105'	A	No	No
RHRH-210 ()	1)	9'NR3-16'WRL,	E1.	108'	A	No	No
RHRH-211 (2	2)	7'NR3-10'WRL,	E1.	100'	A A	No	No
RHRH-212 (]	1)	6'NR3-12'WRL,	E1.	104"	A	No	No
RHRH-213 ()	1)	3'SR2-12'WRL,	E1.	124'	A	No	No
RHRH-214 ()	1)	3'SR2- 2'WRL,	El.	119'	A	No	No
RHRH-215 (2	2)	3'SR2-12'WRL,	E1.	118'	A	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

## SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATIO Reactor Building		HIGH RADIATION ZONE <u>DURING SHUTDOWN**</u> (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	RHR System (Continued)			
RHRH-216 (1)	11'NR3-16'WRL, E1. 122'	A	No	No
RHRH-217 (1)	11'NR3-19'WRL, E1. 121'	A	No	No
RHRH-218 (1)	9'SR2-13'ERH, E1. 116'	A	No	No
RHRH-220 (1)	4'SR7-12'WRL, E1. 126'	A	No	No
RHRH-221 (1)	2'SR7-10'WRL, E1. 122'	A	No	No
RHRH-222 (2)	2'SR7-10'WRL, E1. 120'	& 122' A	No	No
RHRH-223 (1)	1/2'NR11-4'ERH, E1. 125'	A	No	No
RHRH-224 (1)	3'SR11-7'ERH, E1. 123'	A	No	No
RHRH-225 (1)	9'NR13-13'ERH, E1. 117'	A	No	No
RHRH-226 (1)	12'SR11-19'WRL, E1. 121'	A	No	No
RHRH-227 (1)	12'SR11-17'WRL, E1. 122'	A	No	No
RHRH-228 (1)	3'NR13-12'WRL, E1. 124'	A	No	No
RHRH-229 (1)	3'NR13-12'WRL, E1. 120'	A	No	No
RHRH-230 (2)	3'NR13-12'WRL, E1. 116'	§ 119' A	No	No
RHRH-231 (2)	9'SR11-17'WRL, E1. 104'	A	No	No
RHRH-232 (1)	9'SR11-17'WRL, E1. 107'	A	No	No
RHRH-233 (1)	7'SR11-10'WRL, E1. 97'	A	No	No
RHRH-234 (1)	6'SR11-12'WRL, E1. 104'	A	No	No
RHRH-237 (2)	2'NR 9- 3'ERH, E1. 155'	A	No	No
RHRH-238 (2)	2'NR 9- 4'WRH, E1. 159'	А	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

## SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUEBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	INACCESSIBLE		ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	RHR System (Continued)			
RHRH-239 (1)	2'NR 9- 4'WRH, E1. 160'	A	No	No
	6'NR 5-25'WRL, E1. 147'	Ą	No	No
RHRH-242 (1)	3'SR 4- 4'WRH, E1. 150'	A	No	No
RHRH-244 (2)	10'SR11- 4'ERF, E1. 121'	A A A	No	No
RHRH-245 (1)	10'SR11- 3'ERF, E1. 121'	Α	No	No
RHRH-246 (1)	10'SR11- 3'ERF, E1. 122'	A A A A A	No	No
RHRH-249 (1)	11'SR11-10'ERF, E1. 118'	A	No	No
RHRH-250 (2)	10'NR 3- 4'ERF, E1. 121'	A	No	No
RHRH-251 (1)	10'NR 3- 3'ERF, E1. 119'	A	No	No
RHRH-252 (1)	10'NR 3- 3'ERF, E1. 121'	A	No	No
RHRH-254 (1)	11'NR 3-10'ERF, E1. 118'	A	No	No
RHRH-279 (2)	3'SR 5- 3'WRL, E1. 116'	A	No	No
	1/2'SR4- 7'ERG, El. 121'	A	No	No
miRH-286 (2)	3'SR 2-17'WRL, E1. 116'	A	No	No
RHRH-288 (2)	3'NR 9- 3'WRL, El. 116'	A A A A	No	No
RHRH-292 (1)	4'SR 2- 6'ERH, El. 124'	A	No	No
RHRH-299 (1)	4'SR13- 6'ERH, E1. 122'	A A	No	No
	5'NR 3- 4'ERH, E1. 123'	A	No	No
	3'NR 3- 7'ERH, E1. 121'	A	No	No
RHRH-307 (1)	10'SR 5-17'ERH, E1. 132'	A	No	No
RHRH-309 (1)	9'SR11-18'ERH, E1. 115'	A	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

# SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER 1 ON, LOCATION AND Reactor Bui	ELEVATION	ACCESSIBLE OR INACCESSIBLE (A or I)		ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	RHR System (Cont			(100 01 10)	
01011 710 (1)					
RHRH-310 (1)	9'SR11-18'ERH,		A	No	No
	6'NR11-18'WRL,		A	No	No
RHRH-313 (1)	6'NR11-18'WRL,		A	No	No
RHRH-316 (1)	10'NR11- 4'WRL,		A	No	No
RHRH-319 (2)	9'NR 9-17'ERH,		A A A	No	No
RHRH-320 (1)	4'NR11-17'ERH,	E1. 90'	A	No	No
RHRH-321 (1)	3'NR11-15'ERH,	El. 91"	A	No	No
RHRH-322 (2)	3'SR11-12'ERH,	El. 89*	A	No	No
RHRH-323 (2)	"SR11- 9'ERH,	El. 89'	A A A	No	No
RHRH-324 (1)	3'NR 9- 5'WRL,	E1. 91'	A	No	No
RHRH-325 (1)	2'SR 9- 9'WRL,	El. 90'	A	No	No
RHRH-332 (1)	2'SR 6- 2'WRH,	El. 190'	A	No	No
RHRH-344 (1)	1/2'NR10-1'WRH,	E1. 122'	A	No	No
RHRH-348 (2)	3'NR13-17'WRL,	El. 117'	A	No	No
RHRH-399 (1)	6'NR 5- 6'ERH,		A	No	No
RHRH-400 (1)	6'NR 5- 1'ERH,	El. 148'	A	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-la provided that a revision to Table 3.6-la is included with the next License Amendment request.

# SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	Nuclear Boiler System			
B21-DFDH-16 (1)	6'SR7-27'WRF,E1.131'-5"	I	No	Yes
B21-DFDH-33 (1)	2'NR7- 2'ERE, E1.132'-2"	I	No	Yes
B21-DFDH-43 (1)	2'-10"SR7-3'ERA,E1.134'-5"	I	No	Yes
B21-DFDH-43 (1)	4'-2"SR7-3'ERA,E1.134'-5"	I	No	Yes
B21-FDH-20 (1)	Az.2620,E1.149'-9"	I	No	Yes
B21-X28-1F19-H001 (1)	Az.1800, E1.192'-0"	I	No	Yes
B21-X28-1F19-H001A (1)	Az.180°, E1.193'-0"	I	No	Yes
B21-X29-1F17-H002 (1)	Az. 10°, E1.173'-0"	I	No	Yes
B21-X29-1F17-H003A (2)	Az. 00, E1.188'-0"	I	No	Yes
B21-X29-1F17-H005B (2)	Az. 0°, E1.182'-0"	I	No	Yes
B21-X29-1F17-H003C (2)	Az. 0°, E1.177'-0"	I	No	Yes
B21-X28-1F19-H004A (2)	Az.180°, E1.177'-0"	I	No	Yes
B21-X28-1F19-H004B (2)	Az.180°, E1.182'-0"	I	No	Yes
B21-X28-1F19-H004C (2)	Az.180°,E1.188'-0"	I	No	Yes
B21-X29-1F24-H002 (1)	Az. 0°,E1.192'-0"	I	No	Yes
B21-X29-1F24-H003 (1)	Az. 0°, E1.192'-0"	I	No	Yes
B21-X29-1F18-H004 (1)	Az. 4 <sup>0</sup> , E1.173'-0"	I	No	Yes
B21-F5-H005 (1)	Az. 0°, E1.197'-0"	I	No	Yes
B21-F22-H001 (1)	Az. 00,E1.138'-0"	I	No	Yes
B21-F23-H001 (1)	Az. 0°, E1.137'-0"	I	No	Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-lb provided that a revision to Table 3.6-lb is included with the next License Amendment request.

## SAFETY RELATED MECHANICAL SNUBBERS\*

SNJBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	Nuclear Boiler System Conti	nued)		
B21-F24-H001 (1)	Az. 0°, E1.137'-0"	I	No	Yes
B21-F25-H001 (1)	Az. 00, E1.137'-0"	I	No	Yes
B21-F38-H005 (1)	3'-6"NR7-8'ERA,E1.133'-0"	I	No	Yes
B21-F38-H005 (1)	8'ERA-6'-5"SR7,E1.133'-0"	I	No	Yes
B21-F16-H008 (1)	Az. 40 <sup>0</sup> , E1.190'-0"	I	No	Yes
821-F5-H020 (1)	Az. 450, E1.201'-0"	I	No	Yes
B21-F5-H021 (1)	Az. 45°, E1.201'-0"	I	No	Yes
	Recirc System			
B31-X31-1F5-H001 (2)	Az. 90°, E1.124'-0"	I	No	Yes
B31-X33-1F5-H001 (1)	Az. 900, E1.132'-0"	Ī	No	Yes
B31-X32-1F6-H001 (1)	Az.2900, E1.123'-0"	I	No	Yes
B31-X32-JF6-H002 (1)	Az.2950,E1.121'-0"	I	No	Yes
B31-X32-1F7-H001 (1)	Az.3400,E1.116'-0"	I	No	Yes
B31-X34-1F16-H001 (1)	Az.1350,E1.124'-0"	I	No	Yes
B31-X28-1F16-H811 (1)	Az.2170,E1.172'-0"	I	No	Yes
B31-X28-1F16-H812 (1)	Az.2170,E1.172'-0"	I	No	Yes
B31-F3-H800 (1)	Az. 3150, E1. 115'-0"	I	No	Yes
B31-F14-H800 (1)	Az.180°, E1.115'-0"	I	No	Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-lb provided that a revision to Table 3.6-lb is included with the next License Amendment request.

# SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER NO. (Qty.)		SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
		RHR System			
E11-F20-H001 E11-F208-H00 E11-RHR-405		22'SR7-23'ERH,E1.139'-0" Az.270 <sup>0</sup> ,E1.138'-0" Az.155 <sup>0</sup> ,E1.211'-2"	I I I	No No	Yes Yes Yes
		Core Spray System			
E21-F1-H001 E21-F1-H002		Az. 80 <sup>0</sup> ,E1.175'-0" Az.270 <sup>0</sup> ,E1.174'-0"	I I	No No	Yes Yes
		RCIC System			
E51-X408-1F4	-HOO1 (1)	Az.330 <sup>0</sup> ,E1.156'-0"	I	No	Yes
		RWCU System			
G31-SM-5 (1) G31-SM-6 (1)		Az.160 <sup>0</sup> ,E1.168'-11" Az.160 <sup>0</sup> ,E1.168'-11"	I	No No	Yes Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-1b provided that a revision to Table 3.6-1b is included with the next License Amendment request.

\*\*Modifications to this column due to changes in high radiation areas may be made without prior License Amendment provided that the revision to Table 3.6-1b is included with the next License Amendment request.

3.6 1

10s

## SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER NO. (Qty.)		SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
		Equipment & Floor Drain Sys	tem		
T45-F17-H001	(1)	Az. 90 <sup>0</sup> ,El.117'-0"	I	No	Yes
		RHR System			
E11-F8-H001 E11-F93-H001	(1)	22'SR7-23'ERH,E1.123'-0" 17'NR7-24'WRL,E1.124'-0"	A	No	No
E11-F93-H002	A	17'NR7-24'WRL,E1.122'-0"	A	No No	No No
		Primary Containment Purge &	Inerting Syste	em	
T48-F30-H001		Az. 450,E1.120'-0"	A	No	No
T48-F30-H002	(1)	Az. 450,E1.120'-0"	A	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.6-1b provided that a revision to Table 3.6-1b is included with the next License Amendment request.

BASES

## 3/4.6.L SNUBBERS

All snubbers are required OPERABLE to ensure that the structural integrity of the reactor coolant system and all other safety related systems is maintained during and following a seismic or other event initiating dynamic loads. Snubbers excluded from this inspection program are those installed on nonsafety-related systems and then only if their failure or failure of the system on which they are installed, would have no adverse effect on any safety-related system.

The visual inspection frequency is based upon maintaining a constant level of snubber protection to systems. Therefore, the required inspection interval varies inversely with the observed snubber failures and is determined by the number of inoperable snubbers found during an inspection. Inspections performed before that interval has elapsed may be used as a new reference point to determine the next inspection. However, the results of such early inspections performed before the original required time interval has elapsed (nominal time less 25%) may not be used to lengthen the required inspection interval. Any inspection whose results require a shorter inspection interval will override the previous schedule.

When the cause of the rejection of a snubber is clearly established and remedied for that snubber and for any other snubbers that may be generically susceptible, and verified by inservice functional testing, that snubber may be exempted from being counted as inoperable. Generically susceptible snubbers are those which are of a specific make or model and have the same design features directly related to rejection of the snubber by visual inspection, or are similarly located or exposed to the same environmental conditions such as temperature, radiation, and vibration.

When a snubber is found inoperable, an engineering evaluation is performed, in addition to the determination of the snubber mode of failure, in order to determine if any safety-related component or system has been adversely affected by the inoperability of the snubber. The engineering evaluation shall determine whether or not the snubber mode of failure has imparted a significant effect or degradation on the supported component or system.

To provide assurance of snubber functional reliability, a representative sample of the installed snubbers will be functionally tested during plant shutdowns at 18 month intervals. Observed failures of sample snubbers shall require functional testing of additional units.

Hydraulic snubbers and mechanical snubbers may each be treated as a different entity for the above surveillance programs.

## BASES

# 3/4.6.L SNUBBERS (Continued)

The service life of a snubber is evaluated via manufacturer input and information through consideration of the snubber service conditions and associated installation and maintenance records (newly installed snubber, seal replaced, spring replaced, in high radiation area, in high temperature area, etc...). The requirement to monitor the snubber service life is included to ensure that the snubbers periodically undergo a performance evaluation in view of their age and operating conditions. These records will provide statistical bases for future consideration of snubber service life. The requirements for the maintenance of records and the snubber service life review are not intended to affect plant operation.

## ADMINISTRATIVE CONTROL

## RECORD RETENTION (Continued)

- c. Records of radiation exposure for all individuals entering radiation control areas.
- d. Records of gaseous and liquid radioactive material released to the environs.
- e. Records of transient or operational cycles for those unit components identified in Table 5.7.1-1.
- f. Records of reactor tests and experiments.
- g. Records of training and qualification for current members for the unit staff.
- h. Records of in-service inspections performed pursuant to these Technical Specifications.
- i. Records of Quality Assurance activities required by the QA Manual.
- J. Records of reviews performed for changes made to procedures or equipment or reviews of tests and experiments pursuant to 10 CFR 50.59.
- k. Records of meetings of 'he PRB and SRB.
- Records of the service lives of all hydraulic and mechanical snubbers listed on Tables 3.6-la and 3.6-lb including the date at which the service life commences and associated installation and maintenance records.

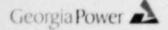
### 6.11 RADIATION PROTECTION PROGRAM

Procedures for personnel radiation protection shall be prepared consistent with the requirements of 10 CFR Part 20 and shall be approved, maintained and adhered to for all operations involving personnel radiation exposure.

## 6.12 HIGH RADIATION AREA

6.12.1 In lieu of the "control device" or "alarm signal" required by paragraph 20.203(c)(2) of 10 CFR20, each high radiation area in which the intensity of radiation is greater than 100 mrem/hr but less than 1000 mrem/hr shall be barricaded and conspicuously posted as a high radiation area and entrance thereto shall be controlled by "equiring issuance of a Radiation Work Permit\*. Any individual or group of individuals permitted

\*Health Physics personnel, or personnel escorted by Health Physics personnel in accordance with approved emergency procedures, shall be exempt from the RWP issuance requirement during the performance of their assigned radiation protection duties, provided they comply with approved radiation protection procedures for entry into high radiation areas.



## ATTACHMENT 3

## NRC DOCKET 50-366 OPERATING LICENSE NPF-5 EDWIN I. HATCH NUCLEAR PLANT UNIT 2 PRCPOSED CHANGES TO TECHNICAL SPECIFICATIONS

The proposed change to Technical Specifications (Appendix A to Operating License NPF-5) would be incorporated as follows:

Remove Page	Insert Page
VIII XIII	VIII XIII
3/4 7-11 through 3/4 7-15 3/4 7-16	3/4 7-11 through 3/4 7-15 3/4 7-16
3/4 7-17	3/4 7-16a through 3/4 7-16d 3/4 7-17
3/4 7-18	3/4 7-17a through 3/4 7-17i 3/4 7-18
83/4 7-2	3/4 7-18a B3/4 7-2
83/4 7-3 6-18	B3/4 7-3 6-18

INDEX

LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

SECTION		PAC	GE
3/4.7 F	PLANT SYSTEMS		-
3/4.7.1	SERVICE WATER SYSTEMS		
	Residual Heat Removal Service Water System	3/4	7-1
	Service Water Systems	3/4	7-3
3/4.7.2	MAIN CONTROL ROOM ENVIRONMENTAL CONTROL SYSTEM	3/4	7-6
3/4.7.3	REACTOR CORE ISOLATION COOLING SYSTEM	3/4	7-9
3/4.7.4			
3/4.7.5			
3/4.7.6			
	Fire Suppression Water System	3/4	7-21
	Sprinkler Systems		
	Low Pressure CO <sub>2</sub> Systems		
	Fire Hose Stations		
3/4.7.7	PENETRATION FIRE BARRIERS		
	SETTLEMENT OF CLASS I STRUCTURES		
	LECTRICAL POWER SYSTEMS		
3/4.8.1	A.C. SOURCES		
	A.C. Sources-Operating	3/4	8-1
	A.C. Sources-Shutdown		
3/4.8.2	ONSITE POWER DISTRIBUTION SYSTEMS		
	A.C. Distribution - Operating. A.C. Distribution - Shutdown. D.C. Distribution - Operating. D.C. Distribution - Shutdown. A.C. Circuits Inside Primary Containment.	3/4 3/4	8-12 8-13
	Primary Containment Penetration Conductor Overcurrent Protective Devices	3/4	8-18

10.00	-	per l	12
74	E 10	be i	χ.
5 M.	1.21	5.	n.

1

BASES				_
SECTION		P	AGE	
PLANT SYSTEMS	(Continued)			
3/4.7.3	REACTOR CORE ISOLATION COOLING SYSTEM	В	3/4	7-1
3/4.7.4	SNUBBERS	В	3/4	7-2
3/4.7.5	SEALED SOURCE CONTAMINATION	В	3/4	7-3
3/4.7.6	FIRE SUPPRESSION SYSTEMS	В	3/4	7-3
3/4.7.7	PENETRATION FIRE BARRIERS	В	3/4	7-4
3/4.7.8	SETTLEMENT OF CLASS I STRUCTURES	В	3/4	7-4
3/4.8 ELECTR	ICAL POWER SYSTEMS	В	3/4	8-1
3/4.9 REFUEL	ING OPERATIONS			
3/4.9.1	REACTOR MODE SWITCH	В	3/4	9-1
3/4.9.2	INSTRUMENTATION	В	3/4	9-1
3/4.9.3	CONTROL ROD POSITION	В	3/4	9-1
3/4.9.4	DECAY TIME	В	3/4	9-1
3/4.9.5	SECONDARY CONTAINMENT	В	3/4	9-1
3/4.9.6	COMMUNICATIONS	В	3/4	9-2
3/4.9.7	CRANE AND HOIST OPERABILITY	В	3/4	9-2
3/4.9.8	CRANE TRAVEL-SPENT FUEL STORAGE POOL	В	3/4	9-2
3/4.9.9 8	AND WATER LEVEL - REACTOR VESSEL AND WATER LEVEL - SPENT FUEL STORAGE POOL	В	3/4	9-2
3/4.9.11	CONTROL ROD REMOVAL	В	3/4	9-2
3/4.9.12	REACTOR COOLANT CIRCULATION	В	3/4	9-3
/4.10 SPECIA	AL TEST "XCEPTIONS			
3/4.10.1	PRIMARY CONTAINMENT INTEGRITY	В	3/4	10-
3/4.10.2	ROD SEQUENCE CONTROL SYSTEM	В	3/4	10-
	SHUTDOWN MARGIN DEMONSTRATIONS			
3/4.10.4	RECIRCULATION LOOPS	В	3/4	10-

## 3/4.7.4 SNUBBERS

#### LIMITING CONDITION FOR OPERATION

3.7.4 All snubbers listed in Tables 3.7.4-1a and 3.7.4-1b shall be OPERABLE.

APPLICABILITY: Conditions 1, 2, and 3.

#### ACTION:

With one or more snubbers inoperable, within 72 hours replace or restore the inoperable snubber(s) to OPERABLE status and perform an engineering evaluation per Specification 4.7.4.c on the supported component or declare the supported system inoperable and follow the appropriate ACTION statement for that system.

## SURVEILLANCE REQUIREMENTS

4.7.4 Each snubber shall be demonstrated OPERABLE by performance of the following inservice inspection program and the requirements of Specification 4.0.3.

## a. Visual Inspections

All safety-related snubbers listed in Tables 3.7.4-la and 3.7.4-lb shall be visually examined to verify snubber operability. Visual inspections shall be performed in accordance with the following schedule:

No. Inoperable Snubbers	Subsequent Visual
per Inspection Period	Inspection Period**
0	18 months + 25%
1	12 months + 25%
2	6 months + 25%
3, 4	124 days + 25%
5, 6, 7	62 days + 25%
8 or more	71 days + 25%
o or (inte	31 days <u>+</u> 25%

The snubbers may be categorized into two groups: Those accessible and those inaccessible during reactor operation. Each group may be inspected independently in accordance with the above schedule.

\*The inspection interval shall not be lengthened more than one step at a time.

#The provisions of Specification 4.0.2 are not applicable.

# SURVEILLANCE REQUIREMENTS (Continued)

#### b. Visual Inspection Acceptance Criteria

Visual inspections shall verify (1) that there are no visible indications of damage or impaired OPERABILITY, (2) attachments to the foundation or supporting structure are secure, and (3) for mechanical snubbers where snubber movement can be manually induced, the snubbers shall be inspected as follows: (a) At each refueling, safety-related systems associated with the snubbers listed in Table 3.7.4-1b shall be inspected to determine if there has been a severe dynamic event. (b) In the event of a severe dynamic event, snubbers in that system which experienced the event shall be inspected during the refueling outage to assure the snubbers have freedom of movement and are not frozen up. The inspection shall consist of verifying freedom of motion using one of the following: (i) Manually induced .- snubber movement; (ii) stroking the mechanical snubber through its full range of travel. If one or more mechanical snubbers are found to be frozen up during this inspection, those snubbers shall be replaced (or overhauled) before returning to power. Re-inspection shall subsequently be performed according to the schedule of 4.7.4.a, but the scope of the examination shall be limited to the safety-related systems associated with the snubbers listed in Table 3.7.4-1b. Snubbers which appear inoperable as a result of visual inspections may be determined OPERABLE for the purpose of establishing the next visual inspection interval, providing that (1) the cause of the rejection is clearly established and remedied for that particular snubber and for other snubbers that may be generically susceptible; and (2) the affected snubber is functionally tested in the "as found" condition and determined OPERABLE per Specification 4.7.4.d or 4.7.4.e, as applicable. However, if a hydraulic snubber is found to contain less than the required minimum volume of reserve fluid or if visible signs of leakage are present, the snubber shall be determined inoperable and cannot be determined OPERABLE via functional testing for the purpose of establishing the next visual inspection interval. A11 snubbers connected to an inoperable common hydraulic fluid reservior shall be counted as inoperable snubbers.

### c. Functional Tests

At least once per 18 months during shutdown\*, a representative sample of 10% of the total of each type (hydraulic or mechanical) safety-related snubber in use in the plant shall be

HATCH-UNIT 2

<sup>\*</sup>The requirements of this section for functionally testing mechanical snubbers may be waived pending acquisition of a conversion module for existing snubber test equipment or new test equipment by the next refueling outage.

#### SURVEILLANCE REQUIREMENTS (Continued)

functionally tested either in place or in a bench test. For each snubber that does not meet the functional test acceptance criteria of Specification 4.7.4.d or 4.7.4.e, an additional sample of at least 1/2 the size of the initial lot of that type of snubber shall be functionally tested.

Functional testing shall continue until no additional inoperable snubbers of a particular type are found within a sample or until all snubbers listed in Table 3.7.4-la or 3.7.4-lb, as applicable, have been functionally tested

The representative sample selected for functional testing shall include the various configurations, operating environments and the range of size and capacity of snubbers. The representative sample shall be selected randomly from the total population identified in Tables 3.7.4-la and 3.7.4-lb.

Snubbers identified in Tables 3.7.4-la and 3.7.4-lb as "Especially Difficult to Remove" or in "High Radiation Zones During Shutdown" shall also be included in the representative sample\*. Tables 3.7.4-la and 3.7.4-lb may be used jointly or separately as the basis for the sampling plan.

In addition to the regular sample, snubbers placed in the same location as snubbers which failed the previous functional test shall be retested during the next test period. Test results of these snubbers shall not be included in the sampling plan.

If any snubber selected for functional testing either fails to lockup or fails to move, i.e., frozen in place, the cause will be evaluated and if caused by manufacturer or design deficiency all snubbers of the same design subject to the same defect shall be functionally tested. This testing requirement shall be independent of the requirements stated above for snubbers not meeting the functional test criteria.

For the snubber(s) found inoperable, an engineering evaluation shall be performed on the components which are supported by the snubber(s). The purpose of this engineering evaluation shall be to determine if the components supported by the snubber(s) were adversely affected by the inoperability of the snubber(s) in order to ensure that the supported component remains capable of meeting the designed service.

<sup>\*</sup>Permanent or other exemptions from functional testing for individual snubbers in those categories may be granted by the Commission only if a justifiable basis for exemption is presented and/or snubber life destructive testing was performed to qualify snubber operability for all design conditions at either the completion of their fabrication or at a subsequent date.

## SURVEILLANCE REQUIREMENTS (Continued)

d. Hydraulic Snubbers Functional Test Acceptance Criteria

The hydraulic snubber functional test shall verify that:

- Activation (restraining action) is achieved within the specified range of velocity or acceleration in both tension and compression.
- Snubber bleed, or release rate, where required, is within the specified range in compression or tension. For snubbers specifically required to not displace under continuous load, the ability of the snubber to withstand load without displacement shall be verified.

#### e. Mechanical Snubbers Functional Test Acceptance Criteria

The mechanical snubber functional test shall verify that:

- 1. The snubber operates freely over the stroke in both tension and compression.
- 2. The force that initiates free movement of the snubber rod in either tension or compression is less than the specified maximum drag force. Specified maximum drag force is nominally five (5) pounds or one percent (1%) of rated snubber load, whichever is greater.

#### f. Unit Outage Inaccessible Snubber Inspection

In the event that all inaccessible snubbers are inspected, functionally tested, and repaired as necessary during a unit outage, and that it is thus demonstrated that all inaccessible snubbers are operable, the schedule in Specification 4.7.4.a may be re-entered on a 6-month inspection interval for the inaccessible snubbers.

#### g. Snubber Service Life Monitoring

A record of the service life of each snubber, the date at which the designated service life commences and the installation and maintenance records on which the designated service life is based shall be maintained as required by Specification 6.10.2.1.

HATCH - UNIT 2

3/4 7-14

## SURVEILLANCE REQUIREMENTS (Continued)

Concurrent with the inservice visual inspection performed at the end of the 2nd refueling cycle and at least once per 18 months thereafter, the installation and maintenance records for each snubber listed in Tables 3.7.4-la and 3.7.4-lb shall be reviewed to verify that the indicated service life has not been exceeded or will not be exceeded by more than 10% prior to the next scheduled snubber service life review. If the indicated service life will be exceeded by more than 10% prior to the next scheduled snubber service life review, the snubber service life shall be reevaluated or the snubber shall be replaced or reconditioned so as to extend its service life beyond the date of the next scheduled service life review. The results of the reevaluation may be used to justify a change to the service life of the snubber. This reevaluation, replacement or reconditioning shall be indicated in the records.

3/4 7-15

## TABLE 3.7.4-1a

# SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)		TEM SNU	ON A	ND EL	EVAT		ACCESSIBLE OR	HIGH RADIATION 70NE DURING SHUTDOWN**	ESPECIALLY DIFFICULT TO REMOVE
		React	or B	unidi	ng		(A or I)	(Yes or No)	(Yes or No)
		2E11	-RHR	SYST	EM				
R86 (1)	8'	NR19 -	1'	ERJ.	E1.	212'	Α	No	No
R88 (1)		NR17 -					A	No	No
R90 (1)		R15 -					A	No	No
R93 (2)	8'	SR14 -					Α	No	No
R94 (1)		SR14 -					A	No	No
R98 (2)		SR19 -					Α	No	No
R100 (1)		SR21 -					A	No	No
R101 (1)		SR21 -				119'	A	No	No
R102 (1)		R23 -					А	No	No
R128 (1)	6'	NR23 -	16'	ERF,	E1.	123'	A	No	No
R129 (2)	18'	SR21 -	16'	ERF,	E1.	123'	A	No	No
R146 (2)	5'	SR21 -	8'	WRL,	E1.	120'	А	No	Yes
R221 (1)	18'	NR19 -	12'	WRL,	E1.	90'	A	No	No
R222 (1)	18'	SR19 -	12'	WRL,	E1.	90'	A	No	No
R223 (1)	18'	SR14 -	23'	WRL,	E1.	90'	A	No	No
R227 (1)		NR24 -					A	No	No
R231 (2)	3'	SR19 -	9'	WRL,	E1.	102'	A	No	No
R238 (2)	12'	SR15 -	3'	WRL,	E1.	107'	A	No	Yes
R241 (2)		NR23 -		WRL,			A	No	No
R245 (2)		NR23 -		WRL,			A	No	Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-la provided that a revision to Table 3.7.4-la is included with the next License Amendment request.

\*\*Modifications to this column due to changes in high radiation areas may be made without prior License Amendment provided that the revision to Table 3.7.4-la is included with the next License Amendment request.

HATCH-UNIT 2

## TABLE 3.7.4-1a

# SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE <u>PURING SHUTDOWN</u> ** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	2E11-RHR SYSTEM (Continued)			
R250 (1)	11' SR14 - 15' WRL, E1. 119'	А	No	No
R251 (2)	11' SR14 - 15' WRL, E1. 120'	A	No	No
R252 (1)	15' SR14 - 15' WRL, E1. 112'	А	No	No
R253 (1)	15' SR14 - 15' WRL, E1. 120'	A	No	No
R254 (1)	17' SR14 - 17' WRL, E1. 112'	A	No	No
R256 (1)	17' SR14 - 17' WRL, E1. 112'	A	No	Yes
R258 (1)	22' SR14 - 13' WRL, E1. 99'	A ii	No	No
R264 (1)	21' SR14 - 9' WRL, E1. 104'	А	No	Yes
R267 (2)	15' SR14 - 3' WRL, E1. 102'	A	No	No
R268 (1)	11' NR24 - 15' WRL, E1. 119'	А	No	No
R269 (2)	11' NR24 - 15' WRL, E1. 120'	А	No	No
R270 (1)	15' NR24 - 15' WRL, E1. 112'	А	No	No
R271 (1)	15' NR24 - 15' WRL, E1. 120'	А	No	No
R272 (1)	17' NR24 - 17' WRL, El. 112'	A	No	No
R274 (1)	17' NR24 - 17' WRL, E1. 112'	A	No	No
R276 (1)	22' NR24 - 13' WRL, E1. 99'	A	No	No
R282 (1)	21' NR24 - 9' WRL, E1. 104'	A	No	Yes
R285 (2)	15' NR24 - 3' WRL, E1. 102'	A	No	No
	10' NR19 - 6' ERJ, E1. 123'	A	No	No
R374 (2)	23' SR14 - 15' WRL, E1. 106'	А	No	Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-la provided that a revision to Table 3.7.4-la is included with the next License Amendment request.

\*\*Modifications to this column due to changes in high radiation areas may be made without prior License Amendment provided that the revision to Table 3.7.4-1a is included with the next License Amendment request.

HATCH-UNIT 2

# SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	2E11-RHR SYSTEM (Continued)			
R375 (2)	23' SR14 - 12' WRL, E1. 108'	Α	No	No
R376 (1)	23' SR14 - 12' WRL, E1. 109'	A	No	No
R377 (2)	23' NR24 - 15' WRL, E1. 106'	A	No	Yes
R378 (2)	the second s	Α	No	No
R379 (1)	23' NR24 - 12' WRL, E1. 109'	A	No	No
	2E11-RHR SERVICE WATER SYSTEM	*		
R 15 (2)	7' SR14 - 11' ERH, E1. 115'	A	No	No
R 23 (2)	7' NR24 - 11' ERH, E1. 115'	A	No	No
	2E21-CORE SPRAY SYSTEM			
R 35 (1)	8' SR14 - 6' WRL, E1. 95'	Α	No	No
R 40 (1)	7' SR14 - 31' WRL, E1. 95'	A	No	No
R 53 (2)	10' SR14 - 6' WRL, E1. 106'	Α	No	No
R 72 (2)	10' NR24 - 6' WRL, E1. 102'	Α	No	No
R 80 (1)	8' NR24 - 6' WRL, E1. 95'	A	No	No
R 87 (1)	7' NR24 - 6' WRL, E1. 90'	Α	No	No
R107 (2)	39' NR24 - 15' WRL, E1. 123'	A	No	No

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-la provided that a revision to Table 3.7.4-la is included with the next License Amendment request.

#### SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)		ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	2T46-SGTS SYSTEM			
R 65 (2) R 66 (1) R 67 (1) R 68 (2) R 69 (1) R 70 (2)	6' NR24 - 9' WRB, E1. 198' 2' NR24 - 9' WRB, E1. 186' 2' NR24 - 9' WRB, E1. 180' 6' NR24 - 9' ERA, E1. 198' 2' NR24 - 9' ERB, E1. 198' 2' NR24 - 9' ERB, E1. 186' 2' NR24 - 9' ERA, E1. 179'	A A A A A A	No No No No No	Yes No Yes Yes No Yes
	2B31-REACTOR RECIRCULATION SYST	TEM		
SSA1 (1) SSA2 (1) SSA3 (1) SSA4 (1) SSA5 (1) SSA6 (1) SSA6 (1) SSA7 (1) SSA7 (1) SSA8 (1) SSA12 (1) SSA13 (1) SSA14 (1) SSA15 (1) SSA16 (1)	Az 315 <sup>0</sup> , E1. 117' Az 328 <sup>0</sup> , E1. 125' Az 302 <sup>0</sup> , E1. 125' Az 328 <sup>0</sup> , E1. 131' Az 301 <sup>0</sup> , E1. 131' Az 315 <sup>0</sup> , E1. 137' Az 018 <sup>0</sup> , E1. 124' Az 342 <sup>0</sup> , E1. 124' Az 255 <sup>0</sup> , E1. 129' Az 285 <sup>0</sup> , E1. 129' Az 285 <sup>0</sup> , E1. 129' Az 270 <sup>0</sup> , E1. 121' Az 323 <sup>0</sup> , E1. 144'		No No No No No No No No No No No No No N	No Yes Yes No Yes Yes Yes No No No Yes Yes Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-la provided that a revision to Table 3.7.4-la is included with the next License Amendment request.

# SAFETY RELATED HYDRAULIC SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE <u>PURING SHUTDOWN</u> ** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	2B31-REACTOR RECIRCULATION SYSTEM	(Continued)		
SSA17 (1)	Az 270°, El. 125'		No	Ver
SSA19 (1)	Az 270°, El. 138'	a final states and s	No	Yes
SSA20 (1)	Az 2700, E1. 138'	i	No	Yes
SSA21 (1)	Az 0°, E1. 140'	1 I I I I I I I I I I I I I I I I I I I	No	Yes Yes
SSA22 (1)	Az 00, E1. 140'	Ĩ	No	
SSB1 (1)	Az 1350, E1. 117'	I	No	Yes No
SSB2 (1)	Az 148°, El. 125'	I	No	Yes
SSB3 (1)	Az 1220, E1. 125'	1	No	Yes
SSB4 (1)	Az 148°, E1. 131'	I	No	Yes
SSB5 (1)	Az 1220, E1. 131'	I	No	No
SSB6 (1)	Az 1350, El. 137'	I	No	Yes
SSB7 (1)	Az 198 <sup>0</sup> , El. 124'	I	No	Yes
SSB8 (1)	Az 1620, El. 123'	1	No	Yes
SSB12 (1)	Az 075 <sup>0</sup> , El. 129'	I	No	No
SSB13 (1)	Az 1050, El. 129'	1	No	No
SSB14 (1)	Az 090°, E1. 121'	I	No	No
SSB15 (1)	Az 1430, El. 144'	I	No	Yes
SSB16 (1)	Az 037 <sup>0</sup> , El. 144'	I	NO	Yes
SSB17 (1)	Az 900, El. 126'	I	No	Yes
SSB19 (1)	Az 90 <sup>0</sup> , El. 138'	I	No	Yes
SSB20 (1)	Az 90°, El. 138'	I	No	Yes
SSB21 (1)	Az 180 <sup>0</sup> , El. 140'	I	No	Yes
SSB22 (1)	Az 180°, El. 140'	Ι	No	Yes

\* Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-la provided that a revision to Table 3.7.4-la is included with the next License Amendment request.

TABLE 3.7.4-1b

# SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER _NO. (Qty.)	ON, LOCATION AND ELEVATION		HIGH RADIATION ZONE DURING SHUTDOWN**	ESPECIALLY DIFFICULT TO REMOVE
	Reactor Building	(A or I)	(Yes or No)	(Yes or No)
	2821-Nuclear Boiler System			
MS-R34 (1)	Az. 110° El. 155'	I	No	Yes
MS-R35 (1)	Az. 1450 El. 150'	I	No	Yes
MS-R36 (1)	Az. 1450 El. 150'	Ι	No	Yes
MS-R37 (2)	Az. 1450 El. 150'	I	No	Yes
MS-R38 (2)	Az. 720 El. 167'	I	NO NO	Yes
MS-R39 (2)	Az. 950 El. 150'	I	No	Yes
MS-R41 (1)	Az. 1000 El. 150'	I	No	Yes
MS-R42 (1)	Az. 1400 El. 150'	I	No	Yes
MS-R43 (1)	Az. 1300 El. 150'	1	No	Yes
MS-R44 (2)	Az. 140° El. 150'	I	No	Yes
MS-R45 (1)	Az. 2500 El. 156'	I	No	Yes
MS-R46 (1)	Az. 250° El. 156'	I	No	Yes
MS-R47 (1)	Az. 2200 El. 150'	I	No	Yes
MS-R48 (1)	Az. 2200 El. 150'	I	No	Yes
MS-R49 (2)	Az. 2880 El. 167'	I	No	Yes
MS-R50 (2)	Az. 2700 El. 150'	1	No	Yes
MS-R52 (1) MS-R53 (2)	Az. 2650 El. 150'	I	No	Yes
	Az. 2350 El. 150'	I	No	Yes
MS-R54 (1) MS-R55 (1)	Az. 2350 El. 150'	I	No	Yes
MJ-NJJ (1)	Az. 2350 El. 150'	1	No	Yes

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-lb provided that a revision to Table 3.7.4-lb is included with the next License Amendment request.

TABLE 3.7.4-1b

## SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLE ON, LOCATION AND ELEVATI	ON INACCESSIBLE	HIGH RADIATION ZONE DURING SHUTDOWN**	ESPECIALLY DIFFICULT TO REMOVE
	Reactor Building	(A or I)	(Yes or No)	(Yes or No)
	2821-Nuclear Boiler Syst	em (Continued)		
MSRV-R36 (1)	Az. 2300 El. 137'	I	No	Yes
MSRV-R37 (1)	Az. 2300 El. 133'	I	No	Yes
MSRV-R38 (1)	Az. 2300 El. 133'	I	No	Yes
MSRV-R40 (1)	Az. 2300 El. 125'	I	No	Yes
MSRV-R41 (1)	Az. 2250 El. 122'	I	NO NO	Yes
MSRV-R45 (2)	Az. 1650 El. 119'	I	No	Yes
MSRV-R46 (2)	Az. 2500 El. 155'	I	No	Yes
MSRV-R50 (1)	Az. 2700 El. 150'	I	No	Yes
MSRV-R52 (2)	Az. 1050 El. 150'	I	No	Yes
MSRV-R53 (1)	Az. 1050 El. 149'	I	No	Yes
MSRV-R54 (1)	Az. 800 El. 137'	I	No	Yes
MSRV-R56 (1)	Az. 70° El. 131'	I	No	Yes
MSRV-R57 (1)	Az. 70° El. 135'	Ι	No	Yes
MSRV-R58 (1)	Az. 70° El. 125'	I	No	Yes
MSRV-R59 (2)	Az. 1250 El. 154'	Ι	No	Yes
MSRV-R60 (2)	Az. 1200 El. 152'	I	No	Yes
MSRV-R62 (1)	Az. 90 <sup>0</sup> El. 131'	I	No	Yes
MSRV-R63 (1)	Az. 900 El. 132'	I	No	Yes
MSRV-R64 (1)	Az. 900 El. 125'	I	No	Yes
MSRV-R65 (1)	Az. 100° El. 120'	I	No	Yes

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-lb provided that a revision to Table 3.7.4-lb is included with the next License Amendment request.

\*\*Modifications to this column due to changes in high radiation areas may be made without prior License Amendment provided that the revision to Table 3.7.4-1b is included with the next License Amendment request.

10

#### SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER NO. (Qty	.)		LOCAT	ION	AND ELEVATION	and the second se		ESPECIALLY DIFFICULT TO REMOVE
			Reac	tor	Building	(A or I)	(Yes or No)	(Yes or No)
		2821	-Nucl	ear	Boiler System	(Continued)		
MSRV-R67	(2)	Az.	2350	E1.	146'	I	No	Yes
MSRV-R68	(1)	Az.	2350	E1.	146'	I	No	Yes
MSRV-R69	(1)	Az.	2350		141'	Ī	No	Yes
MSRV-R70	(1)	Az.	2350	E1.	137'	Ι	No	Yes
MSRV-R71	(1)	Az.	2450	E1.	133'	I	No	Yes
MSRV-R72	(1)	Az.	2450	E1.	133'	I	No	Yes
MSRV-R73	(1)	Az.	2450	E1.	130'	I	No	Yes
MSRV-R75	(1)	Az.	2550	E1.	154'	I	No	Yes
MSRV-R76	(1)		2500		146'	I	No	Yes
	(1)		2500		137'	Ι	No	Yes
MSRV-R78	(1)	Az.	2500	E1.	136'	I	No	Yes
MSRV-R79	(1)	Az.	2500	E1.	133'	Ι	No	Yes
	(1)	Az.	2500	E1.	132'	Ι	No	Yes
	(1)	Az.	950	E1.	148'	I	No	Yes
MSRV-R83	(2)	Az.	950	E1.	145'	I	No	Yes
MSRV-R84	(1)	Az.	900	E1.	137'	I	No	Yes
MSRV-R87	(1)	Az.	650	E1.	132'	I	No	Yes
MSRV-R88 (	(1)	Az.	650	E1.	127'	I	No	Yes
MSRV-R89 (	(1)	Az.	650	E1.	125'	I	No	Yes
MSRV-R90 (	(1)	Az.	1150	E1.	145'	Ι	No	Yes

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-1b provided that a revision to Table 3.7.4-1b is included with the next License Amendment request.

#### SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER NO. (Qty.)	ON, LOCATI	NUBBER INSTALLED		HIGH RADIATION ZONE DURING SHUTDOWN**	ESPECIALLY DIFFICULT
	React	tor Building	(A or I)	(Yes or No)	(Yes or No)
	2821-Nucle	ear Boiler System	(Continued)		
MSRV-R91 (1)	Az. 1100	E1. 137'	I	No	Vas
MSRV-R92 (1)		E1. 132'	Ĩ	No	Yes Yes
MSRV-R93 (1)		El. 125'	Î	No	Yes
MSRV-R94 (1)		E1. 120'	Ĩ	No	Yes
MSRV-R96 (2)		E1. 152'	ĩ	No	Yes
MSRV-R97 (1)		E1. 152'	I	No	Yes
MSRV-R98 (1)	Az. 2900	El. 150'	I	No	Yes
MSRV-R99 (2)	Az. 3200	E1. 150'	I	No	Yes
MSRV-R100 (1)	Az. 3300	El. 146'	I	No	Yes
MSRV-R101 (1)	Az. 3300	El. 140'	I	No	Yes
MSRV-R103 (1)	Az. 3400	El. 129'	I	No	Yes
MSRV-R104 (2)	Az. 3400	El. 126'	I	No	Yes
MSRV-R105 (1)		El. 152'	I	No	Yes
MSRV-R106 (1)		El. 152'	I	No	Yes
MSRV-R107 (1)		E1. 150'	I	No	Yes
MSRV-R108 (2)		El. 150'	I	No	Yes
MSRV-R109 (1)		El. 150'	I	No	Yes
MSRV-R110 (1)		El. 137'	I	No	Yes
MSRV-R111 (1)		El. 132'	I	No	Yes
MSRV-R113 (1)	Az. 2700	El. 154'	I	No	Yes

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-lb provided that a revision to Table 3.7.4-lb is included with the next License Amendment request.

#### SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER ND. (Qty.)	SYSTEM SNUBBER INSTALL ON, LOCATION AND ELEVAT	ION INACCESSIBLE	HIGH RADIATION ZONE DURING SHUTDOWN**	ESPECIALLY DIFFICULT
	Reactor Building	(A or I)	(Yes or No)	(Yes or No)
	2821-Nuclear Boiler Sys	tem (Continued)		
MSRV-R114 (1)	Az. 2700 El. 146'	т	No	Vaa
MSRV-R115 (1)	Az. 270° El. 137'	i i i i i i i i i i i i i i i i i i i	No	Yes Yes
MSRV-R116 (1)	Az. 2700 El. 133'	and the second	No	Yes
MSRV-R118 (1)	Az. 2700 El. 125'	î	No	Yes
MSRV-R119 (1)	Az. 2700 El. 120'	Ĩ	No	Yes
MSRV-R121 (2)	Az. 2300 El. 141'	Î	No	Yes
RFW-20 (2)	Az. 1000 El. 150'	I	No	Yes
RFW-31 (2)	Az. 2600 El. 150'	I	No	Yes
S67-H10 (1)	Az. 1670 El. 134'	I	No	Yes
S67-H11 (1)	Az. 1140 El. 135'	I	No	Yes
S67-H12 (1)	Az. 450 El. 136'	I	No	Yes
S67-H13 (1)	Az. 320 El. 136'	I	No	Yes
S67-H14 (1)	Az. 220 El. 136'	I	No	Yes
S128-H4 (1)	Az. 2400 El. 192'	I	No	Yes
S143-H1 (1)	Az. 400 El. 195'	Ι	No	Yes
S143-H2 (2)	Az. 30 <sup>0</sup> El. 189'	I	No	Yes
S143-H3 (2)	Az. 30 <sup>0</sup> El. 184'	Ι	No	Yes
S143-H4 (2)	Az. 300 El. 179'	I	No	Yes
S143-H5 (1)	Az. 30 <sup>0</sup> El. 196'	I	No	Yes
S146-H6 (1)	Az. 150 El. 191'	I	No	Yes

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-lb provided that a revision to Table 3.7.4-lb is included with the next License Amendment request.

## SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER NO. (Qty.)		INACCESSIBLE		
	Reactor Building 2821-Nuclear Boiler System	(A or I) (Continued)	(Yes or No)	(Yes or No)
S148-H1 (1)	Az. 2120 El. 195'	I	No	Yes
S148-H2 (2)	Az. 2100 El. 189'	I	No	Yes
S148-H3 (2)	Az. 2100 El. 184'	I	No	Yes
S148-H4 (2)	Az. 2100 El. 179'	I	No	Yes
S158-H5 (2)	Az. 2120 El. 194' & 196'	I	* No	Yes
	2B31-Reactor Recirculation	System		
S14-H1 (1)	Az. 170 El. 125'	Ι.	No	Yes
S17-H1 (1)	Az. 1980 El. 126'	I	No	Yes
S18-H1 (1)	Az. 650 El. 126'	I	No	Yes
S24-H1 (1)	Az. 3090 El. 123'	I	No	Yes
S40-H1 (1)	Az. 110° El. 120'	I	No	Yes
S43-H1 (1)	Az. 1550 El. 187'	I	No	Yes
	2E11-RHR System			
R338 (1)	Az. 00 El. 146'	I	No	Yes
R339 (1)	Az. 3550 El. 155'	I	No	Yes

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-1b provided that a revision to Table 3.7.4-1b is included with the next License Amendment request.

\*\*Modifications to this column due to changes in high radiation areas may be made without prior License Amendment provided that the revision to Table 3.7.4-lb is included with the next License Amendment request.

10

## SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	ACCESSIBLE OR INACCESSIBLE (A or I)	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	2E11-RHR System (Continued)			
R340 (1)	Az. 3420 El. 155'	T	No	Vec
R342 (1)	Az. 3370 El. 140'	î	No	Yes
R350 (1)	Az. 80º El. 150'	î	No	Yes
R351 (2)	Az. 3050 E1. 150'	ī	No	Yes
R352 (2)	Az. 3250 El. 150'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No	Yes
R353 (1)	Az. 3280 El. 146'	Ť	No	Yes
R354 (1)	Az. 328° El. 146'	î	No	Yes
R355 (1)	Az. 2850 El. 150'		No	Yes
R356 (2)	Az. 55° El. 150'	i i		Yes
R357 (2)	Az. 37° El. 150'	T	No	Yes
R358 (1)	Az. 330 El. 146'	1 T	No	Yes
R359 (1)	Az. 38° El. 146'	T	No	Yes
R368 (1)	Az. 20° El. 206'		No	Yes
1000 (1)	M2. 20 E1. 200	1	No	Yes
	2E21-Core Spray System			
R59 (2)	Az. 90° El. 178'	I	No	Yes
R98 (2)	Az. 2670 El. 178'	Ĩ	No	Yes

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-lb provided that a revision to Table 3.7.4-lb is included with the next License Amendment request.

# SAFETY RELATED MECHANICAL SNUBBERS\*

SNUEBER ND. (Qty.)	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION Reactor Building	INACCESSIBLE	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	2E41-HPCI System			
R110 (1)	Az. 180 El. 145'	I	No	Yes
R111 (1)	Az. 190 El. 145'	I	No	Yes
R112 (1)	Az. 120 El. 145'	I	No	Yes
R113 (2)	Az. 110 El. 145'	Ι	No	Yes
R114 (1)	Az. 460 El. 145'	I	No	Yes
R115 (2)	Az. 560 El. 145'	I	No	Yes
	2E51-RCIC System			
R114 (1)	Az. 2130 El. 146'	Ι	No	Yes
R116 (1)	Az. 1860 El. 142'	I	No	Yes
R117 (1)	Az. 1860 El. 142'	I	No	Yes
	2G31-RWCU System			
R166 (1)	Az. 130 El. 149'	I	No	Yes
R167 (2)	Az. 170 El. 156'	I	No	Yes
R168 (1)	Az. 170 El. 162'	I	No	Yes

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-1b provided that a revision to Table 3.7.4-1b is included with the next License Amendment request.

## SAFETY RELATED MECHANICAL SNUBBERS\*

SNUBBER	SYSTEM SNUBBER INSTALLED ON, LOCATION AND ELEVATION	INACCESSIBLE	HIGH RADIATION ZONE DURING SHUTDOWN**	
	Reactor Building	(A or I)	(Yes or No)	(Yes or No)
	2E11-RHR System			
R91 (2)	38'SR14-23'WRL, E1. 119'	A	No	No
R92 (2)	14'SR14-22'WRF, E1. 119'	A	No	No
R103 (2)	35'SR14-26'WRL, E1. 119'	A	No	No
R105 (2)	9'NR24-11'WRF, E1. 118'	A	No	No
R106 (1)	9'NR24-11'WRF, E1. 118'	A	No	No
R123 (1)	1'SR22-13'WRH, E1. 169'	A	No	No
R125 (1)	6'SR22-12'WRF, E1. 167'	A	No	No
R224 (1)	24'SR14-29'WRL, E1. 90'	A	No	No
R225 (1)	29'SR14-29'WRL, E1. 90'	A	No	No
R226 (2)	23'SR14-27'WRL, E1. 90'	A	No	No
R228 (1)	18'SR14-23'WRL, E1. 90'	A	No	No
R229 (1)	28'NR24-29'WRL, E1. 90'	A	No	No
R230 (1)	25'SR14-30'WRL, E1. 90'	A	No	No
R233 (2)	23'NR24-28'WRL, E1. 90'	A	No	No
R235 (1)	13'SR14-13'WRL, E1. 121'	A	No	No
R240 (1)	24'NR24-28'WRL, E1. 90'	A	No	No
R289 (1)	13'NR24-13'WRL, E1. 121'	A	No	No
R290 (2)	25'SR14-28'WRL, E1. 120'	A	No	No
R292 (2)	36'SR14- 1'WRL, E1. 118'	A	No	No
R295 (2)	25'NR24-28'WRL, E1. 120'	A	No	No
R297 (2)	36'SR14-21'WRL, E1. 118'	A	No	No

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-1b provided that a revision to Table 3.7.4-1b is included with the next License Amendment request.

## SAFETY RELATED MECHANICAL SNUBBERS\*

S: UBBER NO. (Qty.)	SYSTEM SNUBBER INSTALLED A ON, LOCATION AND ELEVATION Reactor Building	INACCESSIBLE	HIGH RADIATION ZONE DURING SHUTDOWN** (Yes or No)	ESPECIALLY DIFFICULT TO REMOVE (Yes or No)
	2Ell-RHR System (Continued)			
R326 (1)	18'SR19-17'ERH, E1. 136'	A	No	No
R327 (1)	18'SR19-17'ERH, E1. 136'	A	No	No
R328 (1)	18'SR19-10'WRH, E1. 139'	A	No	No
R329 (1)	18'SR19-10'WRH, E1. 139'	A	No	No
S4-H1 (1)	19'SR19-25'WRL, E1. 123'	A	No	No
	2E32-MSIV Leakage Control Sy	stem		
S11-H1 (1)	21'NR21- 5'WRB, E1. 118'	A	No	No
S17-H1 (1)	20'NR21-21'WRB, E1. 118'	A	No	No
S18-H1 (1)	21'NR21- 4'WRB, E1. 119'	A	No	No
S19-H1 (1)	21'NR21- 5'WRB, E1. 117'	А	No	No
	2E41-HPCI System			
R45 (2)	23'NR25-5'WRL, El. 117'	А	No	No
R50 (2)	10'NR25-4'ERG, E1. 110'	A	No	No
R55 (2)	10'NR25-24'WRL, E1. 96'	А	No	No
	2E51-RCIC System			
S6-H1 (1)	5'NR19-22'ERA, E1. 129'	А	No	No

\*Snubbers may be added to safety related systems without prior License Amendment to Table 3.7.4-lb provided that a revision to Table 3.7.4-lb is included with the next License Amendment request.

\*\*Modifications to this column due to changes in high radiation areas may be made without prior License Amendment provided that the revision to Table 3.7.4-lb is included with the next License Amendment request.

NO.

2 (This page blank intentionally) (This page blank intentionally)

#### PLANT SYSTEMS

#### BASES

## 3/4.7.4 SNUBBERS

All snubbers are required OPERABLE to ensure that the structural integrity of the reactor coolant system and all other safety-related systems is maintained during and following a seismic or other event initiating dynamic loads. Snubbers excluded from this inspection program are those installed on non-safety related systems and then only if their failure or failure of the system on which they are installed, would have no adverse effect on any safetyrelated system.

The visual inspection frequency is based upon maintaining a constant level of snubber protection to systems. Therefore, the required inspection interval varies inversely with the observed snubber failures and is determined by the number of inoperable snubbers found during an inspection. Inspections performed before that interval has elasped may be used as a new reference point to determine the next inspection. However, the results of such early inspections performed before the original required time interval has elapsed (nominal time less 25%) may not be used to lengthen the required inspection interval. Any inspection whose results require a shorter inspection interval will override the previous schedule.

When the cause of the rejection of a snubber is clearly established and remedied for that snubber and for any other snubbers that may be generically susceptible, and verified by inservice functional testing, that snubber may be exempted from being counted as inoperable. Generically susceptible snubbers are those which are of a specific make or model and have the same design features directly related to rejection of the snubber by visual inspection or are similarly located or exposed to the same environmental conditions, such as temperature, radiation, and vibration.

When a snubber is found inoperable, an engineering evaluation is performed, in addition to the determination of the snubber mode of failure, in order to determine if any safety-related component or system has been adversely affected by the inoperability of the snubber. The engineering evalution shall determine whether or not the snubber mode of failure has imparted a significant effect or degradation on the supported component or system.

To provide assurance of snubber functional reliability, a representative sample of the installed snubbers will be functionally tested during plant shutdown at 18-month intervals. Observed failures of sample snubbers shall require functional testing of additional units.

Hydraulic snubbers and mechanical snubbers may each be treated as a different entity for the above surveillance programs.

# PLANT SYSTEMS

#### BASES

## 3/4.7.4 SNUBBERS (Continued)

The service life of a snubber is evaluated via manufacturer input and information through consideration of the snubber service conditions and associated installation and maintenance records (newly installed snubber, seal replaced, spring replaced, in high radiation area, in high temperature area, etc...). The requirement to monitor the snubber service life is included to ensure that the snubbers periodically undergo a performance evaluation in view of their age and operating conditions. These records will provide statistical bases for future consideration of snubber service life. The requirements for the maintenance of records and the snubber service life review are not intended to affect plant operation.

## 3/4.7.5 SEALED SOURCE CONTAMINATION

The limitations on sealed source removable contamination ensure that the total body or individual organ irradiation does not exceed allowable limits in the event of ingestion or inhalation of the source material. The limitations on removable contamination for sources requiring leak testing, including alpha emitters, is based on 10 CFR 70.39(c) limits for plutonium. Quantities of interest to this specification which are exempt from the leakage testing are consistent with the criteria of 10 CFR Part 30.11-20 and 70.19. Leakage from sources excluded from the requirements of this specification is not likely to represent more than one maximum permissible body burden for total body irradiation if the source material is inhaled or ingested.

## 3/4.7.6 FIRE SUPPRESSION SYSTEMS

The OPERABILITY of the fire suppression systems ensures that adequate fire suppression capability is available to confine and extinguish fires occurring in any portion of the facility where safety-related equipment is located. The fire suppression system consists of the water system, spray and/or sprinklers, CO<sub>2</sub>, and fire hose stations. The collective capability of the fire suppression systems is adequate to minimize potential damage to safety-related equipment and is a major element in the facility fire protection program.

In the event that portions of the fire suppression systems are inoperable, alternate backup fire fighting equipment is required to be made available in the affected areas until the inoperable equipment is restored to service.

In the event the fire suppression water system becomes inoperable, immediate corrective measures must be taken since this system provides the major fire suppression capability of the plant. The requirement for a twenty-four hour report to the Commission provides for prompt evaluation of the acceptability of the corrective measures to provide adequate fire suppression capability for the continued protection of the nuclear plant.

#### ADMINISTRATIVE CONTROL

#### RECORD RETENTION (Continued)

- c. Records of radiation exposure for all individuals entering radiation control areas.
- d. Records of gaseous and liquid radioactive material released to the environs.
- e. Records of transient or operational cycles for those unit components identified in Table 5.7.1-1.
- f. Records of reactor tests and experiments.
- g. Records of training and qualification for current members of the unit staff.
- Records of in-service inspections performed pursuant to these Technical Specifications.
- i. Records of Quality Assurance activities required by the QA Manual.
- j. Records of reviews performed for changes made to procedures or equipment or reviews of tests and experiments pursuant to 10 CFR 50.59.
- k. Records of meetings of the PRB and the SRB.
- Records of the service lives of all hydraulic and mechanical snubbers listed on Tables 3.7.4-la and 3.7.4-lb, including the date at which the service life commences and associated installation and maintenance records.

## 6.11 RADIATION PROTECTION PROGRAM

Procedures for personnel radiation protection shall be prepared consistent with the requirements of 10 CFR Part 20 and shall be approved, maintained and adhered to for all operations involving personnel radiation exposure.

## 6.12 HIGH RADIATION AREA

6.12.1 In lieu of the "control device" or "alarm signal" required by paragraph 20.203(c)(2) of 10 CFR 20, each high radiation area in which the intensity of radiation is greater than 100 mrem/hr but less than 1000 mrem/hr shall be barricaded and conspicuously posted as a high radiation area and entrance thereto shall be controlled by requiring issuance of a Radiation Work Permit\*. Any individual or groups of individuals permitted

\*Health Physics personnel, or personnel escorted by Health Physics personnel in accordance with approved emergency procedures, shall be exempt from the RWP issuance requirement during the performance of their assigned radiation protection duties, provided they comply with approved radiation protection procedures for entry into high radiation areas.