

APPENDIX A
NOTICE OF VIOLATION

Florida Power & Light
St. Lucie 1

Docket No. 50-335
License No. DPR-67

As a result of the inspection conducted on January 11 - February 11, 1982, and in accordance with the Interim Enforcement Policy, 45 FR 66754 (October 7, 1980), the following violation was identified.

Technical Specification 6.8.1a requires that written procedures shall be established and implemented and maintained covering the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, November 1972. OP 0010122, Rev 13, In-Plant Equipment Clearance Orders, requires each operation be executed in exactly the order given or to stop and request clarification before proceeding. QI 5-PR/PSC-1, Rev. 17, Preparation, Revision, Review/Approval of Procedures, requires station procedures to be adhered strickly to and states that changes shall be documented and if appropriate, incorporated in the next revision of the affected procedures.

Contrary to the above, procedures were not properly implemented in that:

- a. Clearance #1-1-118 specified five specific root valves to be closed and tagged to calibrated gages. Station procedures were not followed in that five different gage stop valves in the same line were closed and tagged from those specified. The change was not documented nor indication of clarification provided.
- b. Operating Procedure (OP) 0410020, NPSI/LPSI Normal Operation, erroneously specified closure of two valves required for post accident analysis. The valves were found properly positioned (open) by the inspector on January 27, 1982. The latest completion of OP 0410020 verified the valves to be closed. Station procedures were not followed in that no record was available to show the valve position had been changed or that a procedure revision had been submitted.

This is a Severity Level V Violation (Supplement I.E.).

Pursuant to the provisions of 10 CFR 2.201, you are hereby required to submit to this office within thirty days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violation; (2) the reasons for the violation if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will

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cause shown. Under the authority of Section 182 of the Atomic Energy Act of 1954, as amended, this response shall be submitted under oath or affirmation.

Date: MAR 11 1982