

ATTACHMENT 1

NRC DOCKET 50-366
OPERATING LICENSE NPF-5
EDWIN I. HATCH NUCLEAR PLANT UNIT 2
PROPOSED CHANGE TO SAFETY RELIEF VALVE TAIL-PIPE
PRESSURE SWITCH SETPOINT TECHNICAL SPECIFICATIONS

The proposed changes to Technical Specifications (Appendix A to Operating License DPR-57) would be incorporated as follows:

Remove Page

3/4 4-4

Insert Page

3/4 4-4

8205030

504

REACTOR COOLANT SYSTEM

3/4.4.2 SAFETY/RELIEF VALVES

LIMITING CONDITION FOR OPERATION

3.4.2 The safety valve function of at least 9 of the following reactor coolant system safety/relief valves shall be OPERABLE with lift settings within $\pm 1\%$ of the indicated pressures*.

- 4 Safety-relief valves @ 1090 psig.
- 4 Safety-relief valves @ 1100 psig**.
- 3 Safety-relief valves @ 1110 psig**.

APPLICABILITY: CONDITIONS 1, 2 and 3.

ACTION:

- a. With the safety valve function of one of the above required safety/relief valves inoperable, be in at least HOT SHUTDOWN within 12 hours and in COLD SHUTDOWN within the next 24 hours.
- b. With one or more safety/relief valves stuck open, place the reactor mode switch in the Shutdown position.
- c. With one or more safety/relief valve tail-pipe pressure switches inoperable and the associated safety/relief valve(s) otherwise indicated to be open, place the reactor mode switch in the Shutdown position.

SURVEILLANCE REQUIREMENTS

4.4.2 The tail-pipe pressure switch of each safety/relief valve shall be demonstrated OPERABLE by performance of:

- a. CHANNEL FUNCTIONAL TEST:
 - 1. At least once per 31 days, except that all portions of the channel inside the primary containment may be excluded from the CHANNEL FUNCTIONAL TEST, and
 - 2. At each scheduled outage of greater than 72 hours during which entry is made into the primary containment, if not performed within the previous 31 days.
- b. CHANNEL CALIBRATION and verifying the setpoint to be 85 ± 5 psig at least once per 18 months.

* The lift setting pressure shall correspond to ambient conditions of the valves at nominal operating temperature and pressure.

** Up to two inoperable valves may be replaced with spare OPERABLE valves with lower setpoints of 1090 or 1100 psig, respectively, until the next refueling outage.

ATTACHMENT 2

NRC DOCKET 50-366
OPERATING LICENSE NPF-5
EDWIN I. HATCH NUCLEAR PLANT UNIT 2
PROPOSED CHANGE TO SAFETY RELIEF VALVE TAIL-PIPE
PRESSURE SWITCH SETPOINT TECHNICAL SPECIFICATIONS

Pursuant to 10 CFR 170.22, Georgia Power Company has evaluated the attached proposed amendment to Operating License NPF-5 and has determined that:

- a. The proposed amendment does not require evaluation of a new Safety Analysis Report and rewrite of the facility license;
- b. The proposed amendment does not require evaluation of several complex issues, involve ACRS review, or require an environmental impact statement;
- c. The proposed amendment does not involve a complex issue or more than one environmental or safety issue;
- d. The proposed amendment does involve a single safety issue, namely that the setpoint for safety-relief valve pressure switches is being changed..
- e. The proposed amendment is therefore a Class III amendment.