

APPENDIX A

NOTICE OF VIOLATION

Arkansas Power and Light Company
Arkansas Nuclear One, Units 1 and 2

Dockets: 50-313
50-368
Licenses: DPR-51
NPF-6

Based on the results of an NRC inspection conducted during the period of March 1-31, 1982, and in accordance with the Interim Enforcement Policy 45 FR 66754 (October 7, 1980), the following violations were identified:

1. Unit 2 Reactor Protection Channel Not Tripped When Required

Unit 2 Technical Specification 3.3.1.1 requires that the reactor protective instrumentation channels of Table 3.3-1 shall be operable. This table requires that three of the four channels of Linear Power Level-High be operable in Mode 1, and refers to Action Statement number two. This action statement provides that power operation may continue with one of the four channels inoperable, provided that the inoperable channel is bypassed or tripped within one hour and either restored to operable status or tripped within 48 hours from the initial loss of operability.

Contrary to the above, on March 22, 1982, with the unit operating in Mode 1, the Channel C excore nuclear instrumentation had been inoperable for more than 48 hours, but the Channel C Linear Power Level-High was not tripped. This condition was observed by the NRC inspector at 1610 hours, and the channel was tripped by the licensee at 1630 hours.

This is a Severity Level IV Violation. (Supplement I.D.2) (368/8205-01)

2. Two of Three Unit 1 High Pressure Injection Pumps Inoperable

Unit 1 Technical Specification 3.3.2 requires that two of the three High Pressure Injection pumps shall be maintained operable when the Reactor Coolant System temperature is greater than 350F and irradiated fuel is in the core.

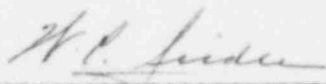
Contrary to the above, the licensee reported in Licensee Event Report 82-003/03L-0 that the oil was changed in Pump P-36A while Pump P-36C was out of service, resulting in having only one High Pressure Injection Pump operable on January 28, 1982.

This is a Severity Level IV Violation. (Supplement I.D.3) (313/8205-01)

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Pursuant to the provisions of 10 CFR 2.201, Arkansas Power and Light Company is hereby required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which will be taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Under the authority of Section 182 of the Atomic Energy Act of 1952, as amended, this response shall be submitted under oath or affirmation. Consideration may be given to extending your response time for good cause shown. A written response is not required for the event reported in Licensee Event Report 313/82-003/03L-0. (Item 2 above)

Dated: April 16, 1982



W. C. Seidle, Chief
Reactor Project Branch 2