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REPORT SOURCE

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DOCKET NUMBER

EVENT DATE

REPORT DATE

02 With the reactor mode switch in the run position and the reactor at a
03 steady state of power, while performing RCIC Pump Operability, an oil
04 leak was found on the RCIC Turbine outboard bearing housing. The RCIC
05 was declared inoperable and a limiting condition of operation was estab-
06 lished per Tech Specs 3.5.E.2 and 4.5.E.2. This is a non-repetitive
07 event. The health and safety of the public was not affected by this
08 event.

SYSTEM CODE C E 11		CAUSE CODE B 12		CAUSE SUBCODE A 13		COMPONENT CODE T U R B I N 14		COMP. SUBCODE Z 15		VALVE SUBCODE Z 16	
LER/RO REPORT NUMBER 17		EVENT YEAR 8 2		SEQUENTIAL REPORT NO. 0 2 0		OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. 0	
ACTION TAKEN B 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22		ATTACHMENT SUBMITTED Y 23	
NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER N 25		COMPONENT MANUFACTURER T 1 4 7 26							

1 0 | An investigation revealed that a drain orifice inside the bearing housing

1 1 | was clogged causing the oil level inside to rise above the normal level.

1 2 | The orifice was cleared and the RCIC was tested and returned to service.

1 3 |

1 4 |

8 9 FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 E (28) 0 9 9 (29) NA B (31) Operator observation

7 8 9 10 11 12 13 44 45 46 80

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 33 10 34

AMOUNT OF ACTIVITY (35)
NA

LOCATION OF RELEASE (36)
NA

PERSONNEL EXPOSURES

NUMBER		TYPE	DESCRIPTION
1	7	000	(37) Z (38) NA

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	40 NA

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NAME OF PREPARER R. T. Nix, Supt. of Maint.

PHONE: 912-367-7851

LER No.: 50-321/1982-020
Licensee: Georgia Power Company
Facility: Edwin I. Hatch
Docket No.: 50-321

Narrative Report
for LER 50-321/1982-020.

With the reactor mode switch in the run position and the reactor at a steady state of power, while performing RCIC Pump Operability, an oil leak was observed on the RCIC Turbine Outboard Bearing Housing. The RCIC Turbine was declared inoperable. All other redundant systems were operable.

An investigation revealed that a drain orifice inside the bearing housing was clogged causing the oil level to rise above the normal level. The orifice was cleaned and the RCIC Turbine was declared operable.

This is a non-repetitive event. Public health and safety was not affected by this incident.