

U.S. NUCLEAR REGULATORY COMMISSION
LICENSEE EVENT REPORT

CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
 /0/1/ /V/AN/A/S/2/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1/ (4) / / / (5)
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT
 /0/1/ REPORT
 SOURCE /L/ (6) /0/5/0/0/0/3/3/9/ (7) /0/3/2/3/8/2/ (8) /0/4/1/4/8/2/ (9)
 DOCKET NUMBER EVENT DATE REPORT DATE
 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

/0/2/ / On March 23, 1982, with the plant in Mode 6, while performing the Pressurizer /
 /0/3/ / Code Safety Valve Setpoint Verification Surveillance Test, the setpoint of Code /
 /0/4/ / Safety Valve SV-2551-B was found to be 2400 psig. This is outside the tolerance /
 /0/5/ / band specified by T.S. 3.4.31 of 2485 psig $\pm 1\%$. Since the as found lift setting /
 /0/6/ / was below the Safety Limit specified by the Bases, the health and safety of the /
 /0/7/ / general public were not affected. This event is reportable pursuant to T.S. /
 /0/8/ / 6.9.1.9.b. /

SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
/0/9/ /C/B/ (11)	/X/ (12)	/Z/ (13)	/V/A/L/V/E/X/ (14)	/P/ (15)	/B/ (16)
LER/RO REPORT NUMBER	EVENT YEAR	SEQUENTIAL REPORT NO.	OCCURRENCE CODE	REPORT TYPE	REVISION NO.
(17)	/8/2/	/-/ /0/1/5/ / \ /	/0/3/	/L/	/-/ /0/

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
/E/ (18)	/Z/ (19)	/Z/ (20)	/Z/ (21)	/0/0/0/0/ (22)	/Y/ (23)	/N/ (24)	/N/ (25)	/D/2/4/5/ (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

/1/0/ / The lift setting was out of tolerance because the spring compression was out of /
 /1/1/ / adjustment. Spring compression was adjusted using approved procedures in the /
 /1/2/ / presence of the vendor field service representative. The set pressure was /
 /1/3/ / verified within the required tolerance on three consecutive lifts and returned to /
 /1/4/ / service. /

FACILITY STATUS	%POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
/1/5/ /H/ (28)	/0/0/0/ (29)	/ NA / (30)	/B/ (31)	/ Mechanic Observation /

ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
/1/6/ /Z/ (33)	/Z/ (34)	/ NA /	/ NA /

PERSONNEL EXPOSURES NUMBER	TYPE	DESCRIPTION (39)
/1/7/ /0/0/0/ (37)	/Z/ (38)	/ NA /

PERSONNEL INJURIES NUMBER	DESCRIPTION (41)
/1/8/ /0/0/0/ (40)	/ NA /

LOSS OF OR DAMAGE TO FACILITY TYPE	DESCRIPTION (43)
/1/9/ /Z/ (42)	/ NA /

PUBLICITY ISSUED	DESCRIPTION (45)	NRC USE ONLY
/2/0/ /N/ (44)	/ NA /	/ / / / / / / / / / / / / / /

NAME OF PREPARER W. R. CARTWRIGHT PHONE (703) 894-5151

8204280049

Virginia Electric and Power Company
North Anna Power Station, Unit No. 2
Docket No. 50-339
Report No. LER 82-015/03L-0

Attachment: Page 1 of 1

Description of Event

On March 23, 1982, with the plant in Mode 6, while performing the Pressurizer Code Safety Valve Setpoint Verification Surveillance Test, the setpoint of Code Safety Valve SV-2551-B was found to be 2400 psig. This is outside of the tolerance band specified by T.S. 3.4.3.1 of 2485 psig \pm 1%. This event is reportable pursuant to T.S. 6.9.1.9.b.

Probable Consequences of Occurrence

Since the as found lift setting was below the safety limit specified by the bases, the health and safety of the general public were not affected.

Cause of Event

The lift setting was out of tolerance because the spring compression was out of adjustment.

Immediate Corrective Action

Spring compression was adjusted using approved procedures in the presence of the vendor field representative. The set pressure was verified within the required tolerance on three consecutive lifts and returned to service.

Scheduled Corrective Action

No further corrective action is required.

Actions Taken to Prevent Recurrence

No further action is required to prevent recurrence.

Generic Implications

There are no generic implications.