NRC,FORM 366 U.S. NUCLEAR REGULATORY COMMISSION (7-77)	
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0 1 8 REPORT SOURCE L 6 0 5 0 0 0 2 5 4 7 0 3 0 7 8 2 3 0 3 2 5 8 2 9 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)	
0 2 At 1 a.m., the High Steam Line Differential Pressure alarm was received and	Ľ,
0 3 [ correspondingly the RCIC steam line isolated. Attempts to reset the isolation	Ĺ.
0 4   were unsuccessful, and therefore, the RCIC System was declared inoperable. As	l, i
0 5 [ per Technical Specification 3.5.E.2, HPCI was immediately proven operable, and	ŀ.
0 6 [ since HPCI was operable, there were no safety implications associated with	Ē,
0 7 this occurrence.	
8	0
CODE CAUSE CAUSE CAUSE COMPONENT CODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE SUBCODE	
TO REPORT 8 2 0 04 03 L 0	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	26
10 The cause of this occurrence was instrument drift of the High Steam Line Flow	j -
11 ] L Differential Pressure Switch, DPIS-1-1360-1A, which caused the erroneous Group	1
12 V Isolation. The switch was recalibrated, functional tested, and returned to	Į.
service. Because of a recent increased drifting of these RCIC high flow switches, switches not recently replaced will be replaced and all switches will be closely monitored to verify stable calibration.	li I -
B 9 FACILITY STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32	
Image: Second	
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 1 6 Z 33 Z 34 NA LOCATION OF RELEASE 36 NA 80	
NUMBER TYPE DESCRIPTION (39)	
B B PERSONNEL INJURIES (1)	
LOSS OF OR DAMAGE TO FACILITY (1) TYPE DESCRIPTION NA	
PUBLICITY NRC USE DNLY	19.28
B204120431 B20325	116.0
PDR ADOCK 05000254 S PDR PDR PHONE 309-654-2241, ext. 192	1.000

- I. LER NUMBER: LER/RO 82-4/03L-0
- II. LICENSEE NAME: Commonwealth Edison Company Quad-Cities Nuclear Power Station
- III. FACILITY NAME: Unit One
  - IV. DOCKET NUMBER: 050-254
  - V. EVENT DESCRIPTION:

At 1 a.m., on March 7, 1982, Unit One was operating at steady state with a thermal power of 2411 MWt and an electrical load of 797 MWe. At this time, the unit operator received a high steam line differential pressure alarm and isolation of the steam supply line on the Reactor Core Isolation Cooling System (RCIC). Attempts to reset the alarm were unsuccessful, and the RCIC System was declared to be inoperative. In accordance with Technical Specification 3.5.E.2, the High Pressure Coolant Injection System (HPCI) was proven operable at 3 a.m. The High Steam Line Flow Differential Pressure Switch was suspected to be the cause of the false signal and a Work Request was initiated to investigate and correct the problem.

VI. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

The RCIC high steam flow sensing system has a one-out-of-two logic which automatically isolates the steam line in the event of a steam line break. Since the failure was to a closed position, the steam line would have isolated as intended. The HPCI System was tested and proven operable within two hours of this occurrence, and the RCIC System was returned to operation within four hours and ten minutes. Thus, safe plant operation was maintained at all times.

VII. CAUSE:

The cause of this occurrence was instrument drift. One of the two microswitches inside the steam line high flow differential pressure switch, DPIS-1-1360-1A, closed giving rise to a false high flow signal. The switch is part of an elbow-tap differential pressure switch, manufactured by Barton Instrument Company, Model 288, using a stainless steel bellows as a pressure cell. The instrument serial number is 02884078.

## VIII. CORRECTIVE ACTION:

The immediate corrective action taken was to demonstrate that the HPCI System was operable in accordance with Technical Specification 3.5.E.2. Instrument Maintenance personnel recalibrated and functionally tested the switch in accordance with ST 18, RCIC High Steam Flow Differential Switch Calibration and Functional Test. The RCIC System was tested and proven operable at 5:10 a.m. on March 7, 1982. Due to a recent trend of problems

## VIII. CORRECTIVE ACTION: (Continued)

occurring with the RCIC high steam flow switches, a Work Request was initiated to replace the high flow micro-switches over one year old for both units. In addition, Instrument Maintenance will closely monitor the RCIC high steam flow instruments to verify that their calibration is stable.