

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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0	1	REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									
7	3	L	6	0	5	0	0	0	3	3	3	7	0	3	0	6	8	2	8	0	3	3	0	8	2	9															
		60	61	66										69	74										75	80															

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

ID	EVENT DESCRIPTION AND IMMEDIATE CONSEQUENCES	ANALYSIS AND COMMENTS
02	During normal startup operations, pressure suppression pool water level was found	0.4 inches below the limit of Technical Specification 3.7.A.1. No significant
03	hazard existed. See Attachment for additional information.	

Diagram illustrating the structure of the 20-bit data word:

- SYSTEM CODE: 9 (bits 9-10)
- CAUSE CODE: A (bit 11)
- CAUSE SUBCODE: A (bit 12)
- COMPONENT CODE: Z Z Z Z Z Z (bits 13-18)
- COMP. SUBCODE: Z (bit 19)
- VALVE SUBCODE: Z (bit 20)

(17) LER 80 REPORT NUMBER

EVENT YEAR		SEQUENTIAL REPORT NO.		CODE		TYPE		NO.	
8	2	0	0	0	3	L		0	
21	22	23	24	25	26	27	28	29	

ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM 308		PRIME COMP SUPPLIER		COMPONENT MANUFACTURER					
ACTION	ACTION	EFFECT	ON PLANT	SHUTDOWN	METHOD	HOURS	HOURS	ATTACHMENT	SUBMITTED	NPRD-4	FORM 308	PRIME COMP	SUPPLIER	COMPONENT	MANUFACTURER				
X	18	X	19	Z	21	0	0	0	0	Y	23	N	24	Z	25	Z	9	9	9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Personnel error was the cause. Suppression pool water level was corrected
1 1 immediately. Technical Specification changes to eliminate the possible error
1 2 are being considered to prevent recurrence. See Attachment for additional
- - information.

7 3 0
FACILITY STATUS 5 POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)
1 5 C (28) 0 1 2 (29) NA D (31) Resident Inspector

8204120308 820330
PDR ADLOCK 05000333
S PDR

1 ds

715-142-1840

POWER AUTHORITY OF THE STATE OF NEW YORK
JAMES A. FITZPATRICK NUCLEAR POWER PLANT

DOCKET NO. 50-333

ATTACHMENT TO LER 82-006/03L-0

Page 1 of 1

During normal plant startup operations at approximately 12 percent of rated power on March 6, 1982, the NRC Resident Inspector informed the Shift Supervisor that the pressure suppression pool (torus) water level indicator was approximately 0.4 inches below the minimum level allowed by Technical Specification 3.7.A.1.

Technical Specification Table 3.2-6 requires either narrow range torus water level (Transmitter 27-LT-201A and associated instruments) or wide range torus water level (Transmitter 27-LT-201B and associated instruments) to be operable. Both of these instrument subsystems were fully operable. By design, an additional narrow range torus water level instrument (27-LT-201C and associated instruments) is also provided. Investigation revealed that torus water level was being monitored using indications derived from this third instrument subsystem which indicated that torus water level was within Technical Specification limits. The difference between the indication derived from 27-LT-201A and 27-LT-201C was approximately 0.5 inches. Calibration checks of both narrow range instrument subsystems were satisfactory.

Personnel immediately initiated monitoring of torus water level using indications derived from instruments listed in Technical Specification Table 3.2-6 and adjusted water level to bring it within the limits of Technical Specification 3.7.A.1.

To prevent recurrence, operations personnel were instructed to monitor torus water level utilizing indications derived from 27-LT-201A and/or 27-LT-201B. In addition, this LER will be incorporated into the Licensed Operator Requalification Program and Technical Specification changes which will permit monitoring of torus water level utilizing indication derived from 27-LT-201C are being considered.