



Public Service Electric and Gas Company P.O. Box E Hancocks Bridge, New Jersey 08038

Salem Generating Station

March 29, 1982

Mr. R. C. Haynes
Regional Administrator
USNRC
Region 1
631 Park Avenue
King of Prussia, Pennsylvania 19406



Dear Mr. Haynes:

LICENSE NO. DPR-70
DOCKET NO. 50-272
REPORTABLE OCCURRENCE 82-13/03L

Pursuant to the requirements of Salem Generating Station Unit No. 1, Technical Specifications, Section 6.9.1.9.b, we are submitting Licensee Event Report for Reportable Occurrence 82-13/03L. This report is required within thirty (30) days of the occurrence.

Sincerely yours,

H. J. Midura
General Manager -
Salem Operations

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CC: Distribution

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The Energy People

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FORM 11-81

Report Number: 82-13/03L
Report Date: 03-29-82
Occurrence Date: 03-01-82
Facility: Salem Generating Station, Unit 1
Public Service Electric & Gas Company
Hancocks Bridge, New Jersey 08038

IDENTIFICATION OF OCCURRENCE:

1PR1 and 1PR2 - Loss of Reactor Coolant System Vent Path.

This report was initiated by Incident Report 82-047.

CONDITIONS PRIOR TO OCCURRENCE:

Mode 5 - Rx Power 0% - Unit Load 0 MWe

DESCRIPTION OF OCCURRENCE:

On March 1, 1982, the Control Room Operator released Pressurizer Relief Valve 1PR2 for service following maintenance; the valve was left in the closed position. Valve 1PR1 was then closed and tagged out for maintenance.

Operation proceeded with both valves closed until 1203 hours, when the operator noticed that no Reactor Coolant System (RCS) vent path existed.

Action Statement 3.4.9.3.b was entered retroactive to 0856 hours, when valve 1PR1 was closed.

This occurrence constituted operation in a degraded mode in accordance with Technical Specification 6.9.1.9.b.

DESIGNATION OF APPARENT CAUSE OF OCCURRENCE:

The cause of the loss of RCS vent path was that the Control Room Operator inadvertently closed Valve 1PR1 with 1PR2 still in the closed position.

ANALYSIS OF OCCURRENCE:

Technical Specification 3.4.9.3.b requires:

With both POPS inoperable, depressurize and vent the RCS through a 3.14 square inch vent(s) within 8 hours.

CORRECTIVE ACTION:

At 1203 hours the operator opened 1PR1, and Action Statement 3.4.9.3.b was terminated.

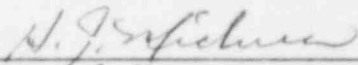
The operator involved was counseled by the Senior Shift Supervisor concerning Technical Specification 3.4.9.3 and the importance of monitoring plant status with respect to Limiting Conditions for Operation.

FAILURE DATA:

Not Applicable

Prepared By R. Frahm

SORC Meeting No. 82-35



General Manager -
Salem Operations