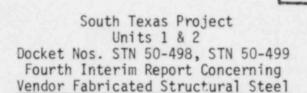
The Light company

Company Houston Lighting & Power P.O. Box 1700 Houston, Texas 77001 (713) 228-9211

March 30, 1982 ST-HL-AE-811 SFN: V-0530

Mr. John T. Collins Regional Administrator, Region IV Nuclear Regulatory Commission 611 Ryan Plaza Dr., Suite 1000 Arlington, Texas 76012

Dear Mr. Collins:



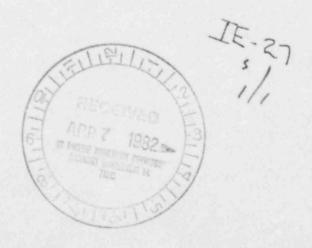
On January 8, 1981, Houston Lighting & Power Company (HL&P), pursuant to 10CFR50.55(e), notified your office of an item concerning nonconformances of welds in vendor fabricated Category I structural steel. Our fourth interim report concerning this item is attached. The next report will be submitted to your office by October 15, 1982.

If you should have any questions concerning this matter, please contact Mr. Michael E. Powell at (713) 877-3281.

Very truly yours,

Executive Vice President

MEP/blt Attachments



Houston Lighting & Power Company

cc: G. W. Oprea, Jr.

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(Baker & Botts)

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Citizens for Equitable Utilities, Inc. Route 1, Box 1684 Brazoria, Texas 77422

Revision Date 2-22-82

FOURTH INTERIM REPORT CONCERNING VENDOR FABRICATED STEEL

As previously noted in the third interim report, the initial re-inspection of vendor fabricated structural steel welds, conducted during the period from December 1980 to June 1981, yielded approximately 625 nonconformance reports (NCR's) which were evaluated by Brown & Root Engineering. The evaluation performed on these nonconforming welds determined that in each case the weld, if left uncorrected, would not have created a safety hazard. Approximately ten (10) percent required rework to ensure either that project criteria design allowables were not exceeded, or that construction schedule needs were met.

Based on the consultants' observations and conclusions, as discussed in the last report, the South Texas Project (STP) interpretation of AWS Code requirements has been re-evaluated and weld acceptance criteria have been revised in project inspection procedures to more accurately reflect the Code's intent. Since that report, acceptance criteria for undercut were revised from AWS D1.1-1975 to AWS D1.1-1981 in project specifications and changed in Amendment 21 to the FSAR, dated December 4, 1981. Also, a more realistic, yet conservative, approach was developed for evaluating the NCR's. Hand calculations were carried out in conjunction with the development of a computer program for calculation of a conservative as built weldment stress.

During the period from June to September 1981, approximately 1,000 beams and column members were re-examined utilizing revised inspection guidelines. Using the more realistic approach described above, evaluation of the NCR's resulting from this re-examination has shown a rework rate of approximately 1%. Non-conforming conditions during this re-examination have been dispositioned for rework in order to re-establish design margins. To date, no weld condition has been determined to represent a safety hazard if left uncorrected.

Since September, the remaining planned re-examinations have been concluded and disposition of the resulting NCR's is continuing at this time. Required welding rework will be initiated upon resumption of safety-related welding in the field. Bechtel Power Corporation (BPC) will review the program and results and provide its recommendations prior to closure of this item.